

customer type, and economic sector. Respondents are all U.S. geothermal heat pump manufacturers.

II. Current Actions

EIA will be requesting a three-year extension of Office of Management and Budget approval to continue using Form EIA-902 through 2003.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent to the Request for Information

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

B. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

C. Can the information be submitted by the due date?

D. Public reporting burden for this collection is estimated to average 4 hours per response. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data

element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. chapter 35).

Issued in Washington, DC, on March 26, 2003.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-069]

ANR Pipeline Company; Notice of Negotiated Rate Filing

March 26, 2003.

Take notice that on March 20, 2003, ANR Pipeline Company (ANR), tendered for filing and approval an amendment to Rate Schedule ETS service agreement number 107887 between ANR and a subsidiary of We Energies, Wisconsin Electric Power Company (WEPCO).

ANR states that this amendment effectuates a change to the Primary Receipt and Delivery Points for the initial summer period (April 1, 2003—October 31, 2003) and a change to the Primary Delivery Point for the initial winter period (November 1, 2003—March 31, 2003) to accommodate the fact that the Guardian interconnect point is not yet in service. ANR requests that the Commission approve the amendment to go into effect on April 1, 2003.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 1, 2003.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-417-001]

Colorado Interstate Gas Company; Notice of Compliance Filing

March 26, 2003.

Take notice that on March 21, 2003, Colorado Interstate Gas Company (CIG) tendered for filing as part its FERC Gas Tariff, the following tariff sheets, with an effective date of March 1, 2003:

First Revised Volume No. 1
Twenty-Third Revised Sheet No. 10
Ninth Revised Sheet No. 12
Sixth Revised Sheet No. 225
Third Revised Sheet No. 378
Third Revised Sheet No. 379
Original Volume No. 2
Ninth Revised Sheet No. 1
Second Revised Sheet No. 68

CIG states these tariff sheets are being filed in compliance with the Commission's December 26, 2002 Order to implement the pro forma tariff provisions contained in CIG's July 1,