and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: July 3, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14380 Filed 7-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2808-017]

KEI (Maine) Power Management (III) LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

- a. *Type of Application:* Subsequent Minor License.
 - b. Project No.: 2808-017.
 - c. Date filed: January 30, 2017.
- d. *Applicant:* KEI (Maine) Power Management (III) LLC.
- e. *Name of Project:* Barker's Mill Hydroelectric Project.
- f. Location: On the Little Androscoggin River, in the City of Auburn, Androscoggin County, Maine. The project does not occupy lands of the United States.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Lewis Loon, Operations and Maintenance Manager, 423 Brunswick Avenue, Gardiner, ME 04345, (207) 203–3025.
- i. FERC Contact: Karen Sughrue, karen.sughrue@ferc.gov, (202) 502–8556.
- j. Deadline for filing motions to intervene and protests and requests for cooperating agency status: August 29, 2017.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy

Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2808–017.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental

analysis at this time.

l. The Barker's Mill Project consists of the following existing facilities: (1) A 232-foot-long, 30-foot-high concrete dam with a 125-foot-long spillway section with flashboards, a 46-foot-long non-overflow section with two waste gates along the left buttress, and a 61foot-long non-overflow section with seven stop-logs adjacent to the intake canal; (2) a 16.5-acre reservoir with a storage capacity of 150-acre-feet; (3) a 60-foot-long, 20-foot-wide, 9 foot, 7 inch-deep intake canal on the right bank with seven stop-logs; (4) a 35-foot-long, 20-foot-wide gatehouse containing a single gate fitted with trash racks; (5) a buried 650-foot-long, 10 foot, 2 inchwide, 7 foot, 2 inch-high concrete penstock; (6) a 50-foot-long, 25-footwide concrete partially buried powerhouse containing a single semi-Kaplan-type turbine/generating unit with a rated capacity of 1.5 megawatts; (7) a tailrace; (8) a 250-foot-long, 4.2 kilovolt underground power line; (9) a substation; and (10) appurtenant facilities. The project produces an average of 5,087 megawatt-hours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with

the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

for the particular application.
All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: June 30, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14334 Filed 7-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2651–004. Applicants: Lockhart Power Company.

Description: Updated Market Power Analysis for the Southeast Region of Lockhart Power Company.

Filed Date: 6/29/17.

Accession Number: 20170629–5245. Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER10-2794-022; ER12-1825 020; ER14-2672 007.

Applicants: EDF Trading North America, LLC, EDF Energy Services, LLC, EDF Industrial Power Services (CA), LLC.

Description: Updated Market Power Analysis for the Northeast Region of the EDF Sellers.

Filed Date: 6/29/17.

 $\begin{array}{l} Accession\ Number: 20170629-5247. \\ Comments\ Due: 5\ p.m.\ ET\ 8/28/17. \end{array}$

Docket Numbers: ER10–2881–031; ER10–1874 005; ER10–2641 030; ER10– 2663 031; ER10–2882 033; ER10–2883 031; ER10–2884 031; ER10–2885 031.

Applicants: Alabama Power Company, Southern Power Company, Mississippi Power Company, Georgia Power Company, Gulf Power Company, Oleander Power Project, Limited Partnership, Southern Company— Florida LLC, Mankato Energy Center, LLC.

Description: Updated Market Power Analysis for the Southeast Region of Alabama Power Company, et al.

Filed Date: 6/29/17.

Accession Number: 20170629–5243. Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER10–3066–002; ER10–2309 003; ER10–3058 002; ER10– 3059 002; ER10–3065 002.

Applicants: Edgewood Energy, LLC, Elwood Energy, LLC, Equus Power I, L.P., Pinelawn Power, LLC, Shoreham Energy, LLC.

Description: Triennial Market Power Update for the Northeast Region of J— POWER North America Holdings Co., Ltd. Affiliates.

Filed Date: 6/29/17.

Accession Number: 20170629–5250. Comments Due: 5 p.m. ET 8/28/17. Docket Numbers: ER11–3576–014; ER11–3401 013.

Applicants: Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC.

Description: Notice of Non-material Change in Status of Golden Spread Electric Cooperative, Inc.

Filed Date: 6/29/17.

Accession Number: 20170629–5248. Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER14–2327–002; ER14–2328 002; ER14–2329 002; ER14– 2330 002.

Applicants: Entergy Services, Inc., Entergy Nuclear Generation Company, Entergy Nuclear Indian Point 2, LLC, Entergy Nuclear Indian Point 3, LLC, Entergy Nuclear Power Marketing, LLC.

Description: Triennial Market Power Update for the Northeast Region of the Entergy Northeast MBR Utilities.

Filed Date: 6/29/17.

Accession Number: 20170629–5239. Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER15–1308–004; ER11–2765 002; ER12–1739 002; ER12–2310 005.

Applicants: Kingfisher Wind, LLC, Bethel Wind Energy LLC, Elk Wind Energy LLC, Zephyr Wind, LLC.

Description: Notice of Non-Material Change in Status of the BlackRock MBR Affiliates.

Filed Date: 6/29/17.

Accession Number: 20170629–5249. Comments Due: 5 p.m. ET 7/20/17. Docket Numbers: ER17–1957–000. Applicants: Black Hills Colorado IPP, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 8/28/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5193. Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1958–000. Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG—NYPA Attachment C—O&M Annual Update to be effective 9/1/2017. Filed Date: 6/29/17.

Accession Number: 20170629–5194. Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1959–000. Applicants: Tampa Electric Company. Description: § 205(d) Rate Filing: Section 205 Requirements Depreciation Rates 2017 Filing—Solar to be effective 1/1/2016.

Filed Date: 6/29/17.

Accession Number: 20170629–5212. Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1960–000. Applicants: Helix Ravenswood, LLC. Description: § 205(d) Rate Filing:

Notice of Succession and Revisions to Spot Black Start service Rate Schedule to be effective 6/2/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5220. Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17–1961–000. Applicants: Kendall Green Energy LLC.

Description: Market-Based Triennial Review Filing: Northeast Triennial & Tariff Revisions to be effective 6/30/ 2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5221. Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER17–1962–000.
Applicants: New York State Electric &

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629–5228. Comments Due: 5 p.m. ET 7/20/17.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF17-1140-000. Applicants: UE00211NJ, LLC. Description: Form 556 of UE00211NJ, LLC under QF17-1140.

Filed Date: 6/29/17.

Accession Number: 20170629–5156. Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 30, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14329 Filed 7-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-3-000]

Dominion Energy Carolina Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Line A Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Line A Abandonment Project, proposed by Dominion Energy Carolina Gas Transmission, LLC (Dominion Energy Carolina) in the above-referenced docket. Dominion Energy Carolina requests authorization to abandon a natural gas pipeline in York, Chester, Lancaster, and Kershaw Counties, South Carolina

The EA assesses the potential environmental effects of the construction and operation of the Line A Abandonment Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Line A Abandonment Project includes the following facilities to be abandoned:

• 55 miles of 10-inch-diameter pipe in Chester, Kershaw, Lancaster, and York Counties; and