

and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-15-000]

Texas Eastern Transmission, LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Venice Extension Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Venice Extension Project, proposed by Texas Eastern Transmission, LP (Texas Eastern) in the above-referenced docket. Texas Eastern requests authorization to provide firm natural gas transportation service for up to 1,260,000 dekatherms per day on its existing Line 40 to an interconnection with a pipeline lateral to be constructed, owned, and operated by Venture Global Gator Express, LLC, with ultimate delivery to Venture Global Plaquemines LNG, LLC Liquefied Natural Gas (LNG) Terminal, which is currently under development in Plaquemines Parish, Louisiana.

The final EIS assesses the potential environmental effects of the construction and operation of the Venice Extension Project in accordance with the requirements of the National Environmental Policy Act. With the exception of climate change impacts, FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would not result in significant environmental impacts. Climate change impacts are not characterized in the EIS as significant or less than significant because the Commission is conducting

a generic proceeding to determine whether and how the Commission will conduct climate change significance determinations going forward.

The final EIS addresses the potential environmental effects of: the (i) construction and operation of an approximately 3.0-mile-long, 36-inch-diameter pipeline segment on Texas Eastern's Line 40 in Pointe Coupee Parish; (ii) abandonment in place of a 2.2-mile-long, 36-inch-diameter existing pipeline segment on Line 40 in Pointe Coupee Parish; (iii) construction of a new proposed 31,900 horsepower (hp) compressor station (New Roads Compressor Station) and metering and regulating (M&R) facilities in Pointe Coupee Parish; (iv) abandonment in place of an existing, inactive 19,800 hp compressor unit at Texas Eastern's existing White Castle Compressor Station in Iberville Parish, Louisiana, and an existing, inactive 19,800 hp compressor unit at its existing Larose Compressor Station in Lafourche Parish, Louisiana; (v) installation of one new 31,900 hp compressor unit and related appurtenances at both White Castle and Larose Compressor Stations; and (vi) upgrades at its Gator Express M&R facility on an open water platform in Plaquemines Parish.

The Commission mailed a copy of the *Notice of Availability of the Final Environmental Impact Statement for the Venice Extension Project* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-overview/environmental-documents-2022>). In addition, the final EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search," and enter the docket number in the "Docket Number" field (i.e., CP22-15). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC

website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://ferconline.ferc.gov/FEROnline.aspx> to register for eSubscription.

Dated: February 17, 2023.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-57-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on February 10, 2023, Texas Eastern Transmission, LP (Texas Eastern), 915 N. Eldridge Parkway, Suite 1100, Houston, Texas 77079, filed an application under sections 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization to abandon one compressor unit and related appurtenances located in Cameron Parish, Louisiana. Specifically, Texas Eastern proposes to (i) abandon by removal the 27,500-horsepower compressor unit at the Grand Chenier Compressor Station, the related aboveground appurtenances with the exception of mainline valve 5, and underground facilities located at or above a depth of 2 feet below grade, and (ii) abandon in place all piping and buried structures located below a depth of 2 feet below grade, all related to the Grand Chenier Compressor Station (Project). Texas Eastern states that the Project will allow Texas Eastern to eliminate the need for future operating and maintenance expenditures on facilities that are not needed to meet firm service obligations or for interruptible transportation service.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all