

voltages and points of delivery established by contract over the CAP 115-kV/230-kV transmission system.

Formula Rate For Firm Point-to-Point Transmission Service:

Annual Rate = Five Year Average

Annual Revenue Requirement
divided by the Five Year Average
Contract Rate of Delivery, rounded
to the penny.

Monthly Rate = Annual Rate divided by
12, rounded to the penny.

Calculated Rates: For FY 2001, the annual firm rate calculates to \$9.83 per kWyear, and the monthly firm rate calculates to \$0.82 per kWmonth. Based on updated financial and load data, recalculated rates will go into effect on January 1 of each year during the effective rate schedule period.

Adjustments

For Reactive Power: There shall be no entitlement to transfer of reactive kilovoltamperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

For Losses: Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy under this rate schedule shall be supplied by the customer in accordance with the service contract.

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual firm transmission obligations, such overrun shall be billed at 10 times the above rates.

Central Arizona Project

Schedule of Rate(s) for Nonfirm Point-to-Point Cap 115-kV/230-kV Transmission Service

[Rate Schedule CAP-FT1]

Effective: The first day of the first full billing period beginning on or after January 1, 2001, through December 31, 2005.

Available: In the marketing area served by the Central Arizona Project 115-kV/230-kV transmission system.

Applicable: The transmission service customer shall compensate the Central Arizona Project (CAP) for nonfirm point-to-point transmission service where capacity and energy are supplied to the CAP 115-kV/230-kV transmission system at points of interconnection with other systems, transmitted subject to the availability of the transmission capacity, and delivered less losses, to points of delivery on the CAP 115-kV/230-kV system specified in the service contract.

Character and Conditions of Service: Alternating current at 60 Hertz, three-phase, delivered and metered at the voltages and points of delivery established by contract over the CAP 115-kV/230-kV transmission system.

Formula Rate for Nonfirm Point-to-Point Transmission Service: Nonfirm Point-To-Point Transmission Service Rate: Each Contractor shall be billed monthly a mills per kilowatthour rate of scheduled or delivered kilowatthours at point of delivery, established by contract, payable monthly. This rate is equal to the CAP 115-kV/230-kV Firm Transmission dollar per kilowatt-year rate then in effect divided by 8,760, multiplied by 1,000, rounded to two decimal places.

Calculated Rate: For FY 2001, the nonfirm rate calculates to 1.12 mills/kWh. Based on updated financial and load data, a recalculated rate will go into effect on January 1 of each year during the effective rate schedule period.

Adjustments

For Reactive Power: There shall be no entitlement to transfer of reactive kilovoltamperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

For Losses: Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy under this rate schedule shall be supplied by the customer in accordance with the service contract.

Central Arizona Project

Schedule of Rate(s) for Network Integration Transmission Service

[Rate Schedule CAP-NITS1]

Effective: The first day of the first full billing period beginning on or after January 1, 2001, through December 31, 2005.

Applicable: The transmission customer shall compensate the Central Arizona Project (CAP) each month for Network Integration Transmission Service (NITS) pursuant to the applicable Network Integration Transmission Service Agreement and annual revenue requirement referred to below. The formula for the annual revenue requirement used to calculate the charges for this service under this schedule was promulgated and may be modified pursuant to applicable Federal laws, regulations, and policies.

The Desert Southwest Customer Service Region (DSW) may modify the charges for NITS upon written notice to

the transmission customer. Any change to the charges to the transmission customer for NITS shall be as set forth in a revision to this rate schedule promulgated pursuant to applicable Federal laws, regulations, and policies and made part of the applicable service agreement. DSW shall charge the transmission customer in accordance with the revenue requirement then in effect.

Formula Rate:

Monthly Charge = Transmission
Customer's Load-Ratio Share ×
(Revenue Requirement/12)

Calculated Rate: The projected annual revenue requirement for FY 2001 for the CAP 115-kV/230-kV transmission system is \$6,556,547. Based on updated financial and load data, a recalculated revenue requirement will go into effect on January 1 of each year during the effective rate schedule period.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Salt Lake City Area Integrated Projects Firm Power Rate Formula Adder

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of extension of comment and consultation period.

SUMMARY: The Western Area Power Administration's (Western) Colorado River Storage Project (CRSP) Management Center (MC) published a Notice of Proposed Salt Lake City Area Integrated Projects (SLCA/IP) Firm Power Rate Formula Adder in the **Federal Register** (65 FR 66995) on November 8, 2000. This notice extends the comment and consultation period by 3 weeks. The MC plans to have the rate formula adder become effective March 1, 2001, instead of February 1, 2001, as was previously stated in the **Federal Register**, dated November 8, 2000.

DATES: The consultation and comment period will end on December 29, 2000.

ADDRESSES: Written comments may be sent to: Mr. Dave Sabo, CRSP Manager, CRSP Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606, e-mail sabo@wapa.gov. Western must receive written comments by the end of the consultation and comment period to assure consideration.

FOR FURTHER INFORMATION CONTACT: Ms. Carol Loftin, Rates Manager, CRSP

Management Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606, telephone (801) 524-6380, e-mail loftinc@wapa.gov, or visit CRSP MC's home page at: www.wapa.gov/crsp/crsp.htm.

Procedural Requirements

Since the proposed rate formula adder constitutes a major rate adjustment as defined at 10 CFR 903.2, both public information forums and public comment forums have been held. However, the consultation and comment period has been shortened because of the financial hardship faced by the CRSP Basin Fund. After reviewing public comments, Western will recommend that the proposed rate formula adder or a revised proposed rate formula adder be approved on an interim basis by the DOE Deputy Secretary.

The proposed rate formula adder to the SLCA/IP firm power rates is being established pursuant to the Department of Energy Organization Act, 42 U.S.C. 7101-7352; the Reclamation Act of 1902, ch. 1093, 32 Stat. 388, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c); and other acts specifically applicable to the projects involved.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of DOE delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; and (2) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. In Delegation Order No. 0204-172, effective November 24, 1999, the Secretary of Energy delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary. Existing DOE procedures for public participation in power rate adjustments are found at 10 CFR part 903.

Availability of Information

All studies, comments, letters, memorandums, or other documents made or kept by Western for developing the proposed rates are and will be made available for inspection and copying at the CRSP Management Center, located at 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1534.

Regulatory Procedural Requirements

Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. Western has determined that this action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500-1508); and DOE NEPA Regulations (10 CFR part 1021), Western determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Small Business Regulatory Enforcement Fairness Act

Western has determined that this rule is exempt from Congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: November 27, 2000.

Michael S. Hacsakaylo,

Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6915-2]

Agency Information Collection Activities: Proposed Collection; Comment Request; Emission Certification and Participation in AB&T for Nonroad CI Engines and Nonroad SI Engines at or Below 19 kW

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB): Non-road Compression-ignition Engine and On-road Heavy Duty Engine Application for Emission Certification, and Participation in the Averaging, Banking, and Trading Program, EPA ICR Number 1851.03, OMB Control Number 2060-0404, expiration date: 7/31/02, renewal; Application for Engine Emission Certification and Averaging, Banking, and Trading for New Nonroad Spark-ignition (SI) Engines At or Below 19 kilowatts, EPA Number 1695.06, OMB Control Number 2060-0338, expiring on 11/30/00, renewal.

Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before February 9, 2001.

ADDRESSES: Office of Transportation and Air Quality, Certification and Compliance Division, Engine Programs Group, Ariel Rios Building, 1200 Pennsylvania Ave., NW., Mail Code 6403J, Washington, DC 20460. Interested persons may request a copy of the ICRs without charge from the contact person below.

FOR FURTHER INFORMATION CONTACT: Nydia Y. Reyes-Morales, tel.: (202) 564-9264; fax: (202) 565-2057; e-mail: reyes-morales.nydia@epa.gov

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which manufacture nonroad compression-ignition engines or nonroad spark ignition engines at or below 19 kW.

Title: Non-road Compression-ignition Engine and On-road Heavy Duty Engine Application for Emission Certification, and Participation in the Averaging, Banking, and Trading Program, EPA ICR Number 1851.03, OMB Control Number 2060-0404, *expiration date:* 7/31/2002. Although this ICR expires in 2002, we are renewing it now to include the requirements of ICR No.1684.04, Amendment to the Information Collection Request Compression Ignition Non-Road Engine Certification Application (OMB No. 2060-0287), which expires on 11/30/00. Both ICRs include burden associated with the emission certification and AB&T programs for non-road compression-ignition engines. However, ICR No. 1851