

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 28, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-21732 Filed 9-5-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice Of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC13-141-000

Applicants: Niagara Generation, LLC

Description: Application for Authorization of Transaction Under Section 203 of the Federal Power Act of Niagara Generation, LLC.

Filed Date: 8/29/13

Accession Number: 20130829-5111

Comments Due: 5 p.m. ET 9/19/13

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-2280-000

Applicants: Tucson Electric Power Company

Description: Cancellation of First Revised Rate Schedule No. 308 to be effective 5/13/2013.

Filed Date: 8/29/13

Accession Number: 20130829-5085

Comments Due: 5 p.m. ET 9/19/13

Docket Numbers: ER13-2281-000

Applicants: Southwest Power Pool, Inc.

Description: 1765R6 KCP&L-GMO NITSA and NOAs to be effective 8/1/2013.

Filed Date: 8/29/13

Accession Number: 20130829-5096

Comments Due: 5 p.m. ET 9/19/13

Docket Numbers: ER13-2282-000

Applicants: Southwest Power Pool, Inc.

Description: 2551R1 Kansas Municipal Energy Agency NITSA and NOA to be effective 8/1/2013.

Filed Date: 8/29/13

Accession Number: 20130829-5112

Comments Due: 5 p.m. ET 9/19/13

Docket Numbers: ER13-2283-000

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits Second Quarter 2013 Updates to PJM OA Schedule 12 and RAA Schedule 17 to be effective 6/30/2013.

Filed Date: 8/29/13

Accession Number: 20130829-5150

Comments Due: 5 p.m. ET 9/19/13

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 29, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-21729 Filed 9-5-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3030-019]

Antrim County; Notice of Intent To Prepare an Environmental Assessment and Notice of Scoping Meeting and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent license.

b. *Project No.:* P-3030-019.

c. *Date filed:* December 21, 2012.

d. *Applicant:* Antrim County.

e. *Name of Project:* Elk Rapids Hydroelectric Project.

f. *Location:* On the Elk River in the village of Elk Rapids in Antrim, Grand Traverse, and Kalkaska counties, Michigan. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* William Stockhausen, Elk Rapids Hydroelectric Power, LLC, 218 West Dunlap Street, Northville, MI 48167; or at (248) 349-2833.

i. *FERC Contact:* Lee Emery at (202) 502-8379 or by email at lee.emery@ferc.gov.

j. *Deadline for filing scoping comments:* October 21, 2013.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8650 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-3030-019.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Elk Rapids Hydroelectric Project is located on the Elk River in Antrim, Grand Traverse, and Kalkaska counties, Michigan. The project consists of: (1) two impoundments, the 2,560-acre Skegemog Lake and the 7,730-acre Elk Lake; (2) a 121-foot-long, 52-foot-high, 26-foot-wide existing powerhouse that spans the main channel of the Elk River, with an operating head of 10.5 feet, (3) a 24-foot-high, one-story superstructure; (4) a substructure that includes the