

environmental impact from this proposed rule.

### G. Protest Activities

The Coast Guard respects the First Amendment rights of protesters. Protesters are asked to contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to coordinate protest activities so that your message can be received without jeopardizing the safety or security of people, places, or vessels.

### V. Public Participation and Request for Comments

We view public participation as essential to effective rulemaking, and will consider all comments and material received during the comment period. Your comment can help shape the outcome of this rulemaking. If you submit a comment, please include the docket number for this rulemaking, indicate the specific section of this document to which each comment applies, and provide a reason for each suggestion or recommendation.

We encourage you to submit comments through the Federal eRulemaking Portal at <http://www.regulations.gov>. If your material cannot be submitted using <http://www.regulations.gov>, contact the person in the **FOR FURTHER INFORMATION CONTACT** section of this document for alternate instructions.

We accept anonymous comments. All comments received will be posted without change to <http://www.regulations.gov> and will include any personal information you have provided. For more about privacy and the docket, visit <http://www.regulations.gov/privacyNotice>.

Documents mentioned in this NPRM as being available in the docket, and all public comments, will be in our online docket at <http://www.regulations.gov> and can be viewed by following that website's instructions. Additionally, if you go to the online docket and sign up for email alerts, you will be notified when comments are posted or a final rule is published.

### List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard proposes to amend 33 CFR part 165 as follows:

## PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

■ 1. The authority citation for part 165 continues to read as follows:

**Authority:** 33 U.S.C. 1231; 50 U.S.C. 191; 33 CFR 1.05–1, 6.04–1, 6.04–6, and 160.5; Department of Homeland Security Delegation No. 0170.1.

■ 2. Add § 165.T14–0183 to read as follows:

### § 165.T14–0183 Safety Zone; Philippine Sea, Rota.

(a) *Location.* The following area is a safety zone: All waters off of the Port of Rota, from surface to bottom, encompassed by a line connecting the following points beginning at 14°08'07" N, 145°08'00" E, thence to 14°08'53" N, 145°06'51" E, thence to 14°09'12" N, 145°07'13" E, thence to 14°08'16" N, 145°08'08" E, and along the shore line back to the beginning point. These coordinates are based on NAD 1983.

(b) *Regulations.* (1) The general regulations governing safety zones contained in § 165.23 apply. This rule prohibits persons and vessels not involved in the exercise from being in the safety zone unless authorized by the Captain of the Port (COTP) Guam or a designated representative.

(2) To seek permission to enter, contact the COTP Guam or the COTP's representative by VHF channel 16 or by telephone at 671–355–4821. Those in the safety zone must comply with all lawful orders or directions given to them by the COTP or the COTP's designated representative.

(c) *Enforcement period.* This section will be enforced from 6 p.m. on September 16, 2018 to 6 a.m. on September 17, 2018.

Dated: April 30, 2018.

**Christopher M. Chase,**  
Captain, U.S. Coast Guard, Captain of the Port Guam.

[FR Doc. 2018–10819 Filed 5–18–18; 8:45 am]

**BILLING CODE 9110–04–P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA–R02–OAR–2018–0237; FRL–9978–39—Region 2]

### Approval of Air Quality Implementation Plans; New Jersey; Infrastructure SIP Requirements for the 2012 PM<sub>2.5</sub> NAAQS; Interstate Transport Provisions

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Proposed rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is proposing to approve elements of the State Implementation Plan (SIP) submission from New Jersey regarding the infrastructure requirements of section 110 of the Clean Air Act (CAA) for the 2012 annual fine particulate matter (PM<sub>2.5</sub>) National Ambient Air Quality Standard (NAAQS or standard). The infrastructure requirements are designed to ensure that the structural components of each state's air quality management program are adequate to meet the state's responsibilities under the CAA. This action pertains specifically to infrastructure requirements concerning interstate transport provisions.

**DATES:** Comments must be received on or before June 20, 2018.

**ADDRESSES:** Submit your comments, identified by Docket ID Number EPA–R02–OAR–2018–0237 at <http://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

**FOR FURTHER INFORMATION CONTACT:** Kenneth Fradkin, Environmental Protection Agency, 290 Broadway, New York, New York 10007–1866, at (212) 637–3702, or by email at [fradkin.kenneth@epa.gov](mailto:fradkin.kenneth@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document whenever “we,” “us,” or “our” is used, we mean EPA. This supplementary information section is arranged as follows:

- I. What is the background of this SIP submission?
- II. What guidance is EPA using to evaluate this SIP submission?

## III. EPA's Review

## IV. What action is EPA taking?

## V. Statutory and Executive Order Reviews

**I. What is the background of this SIP submission?**

The EPA is proposing to approve elements of the State of New Jersey's October 17, 2014 SIP submission, which addresses the section 110(a) infrastructure requirements of the CAA for the following NAAQS: 2012 PM<sub>2.5</sub>, 2008 ozone, 2008 lead, 2010 nitrogen dioxide (NO<sub>2</sub>), 2010 sulfur dioxide (SO<sub>2</sub>), 2011 carbon monoxide (CO), and the 2006 particulate matter of 10 microns or less (PM<sub>10</sub>). Specifically, this rulemaking proposes to approve the portion of the submission addressing the interstate transport provisions for the 2012 PM<sub>2.5</sub> NAAQS under CAA section 110(a)(2)(D)(i)(I), otherwise known as the "good neighbor" provision.

The requirement for states to make an infrastructure SIP submission arises from section 110(a)(1) of the CAA. Pursuant to section 110(a)(1), states must submit "within 3 years (or such shorter period as the Administrator may prescribe) after the promulgation of a national primary ambient air quality standard (or any revision thereof)," a plan that provides for the "implementation, maintenance, and enforcement" of such NAAQS.<sup>1</sup> The statute directly imposes on states the duty to make these SIP submissions, and the requirement to make the submissions is not conditioned upon EPA taking any action other than promulgating a new or revised NAAQS. Section 110(a)(2) includes a list of specific elements that "[e]ach such plan" submission must address. EPA commonly refers to such state plans as "infrastructure SIPs".

The EPA has addressed the interstate transport requirements of CAA section 110(a)(2)(D)(i)(I) with respect to PM<sub>2.5</sub> in several prior regulatory actions. In 2011, we promulgated the Cross-State Air Pollution Rule (CSAPR), 76 FR 48208 (August 8, 2011), in order to address the obligations of states—and of the EPA when states have not met their obligations—under CAA section 110(a)(2)(D)(i)(I) to prohibit air pollution contributing significantly to nonattainment in, or interfering with maintenance by, any other state with regard to several NAAQS, including the 1997 annual and 2006 24-hour PM<sub>2.5</sub>

<sup>1</sup> On December 14, 2012 (78 FR 3086), the EPA promulgated a revised primary NAAQS for PM<sub>2.5</sub> for the annual standard. The revised standard was set at the level of 12 µg/m<sup>3</sup>.

NAAQS.<sup>2</sup> In that rule, we considered states linked to downwind receptors if they were projected to contribute more than the threshold amount (1 percent of the standard) of PM<sub>2.5</sub> pollution for the 1997 and 2006 PM<sub>2.5</sub> NAAQS (76 FR 48208, 48239–43). The EPA has not established a threshold amount for the 2012 PM<sub>2.5</sub> NAAQS.

EPA addressed interstate transport provisions for the October 17, 2014 SIP submittal concerning the Prevention of Significant Deterioration (PSD) regulations and visibility protection (*i.e.*, section 110(a)(2)(D)(i)(II)) for 2012 PM<sub>2.5</sub>, 2008 ozone, 2008 lead, 2010 NO<sub>2</sub>, 2010 SO<sub>2</sub>, 2011 CO, and the 2006 PM<sub>10</sub> NAAQS on September 19, 2016.<sup>3</sup>

EPA addressed the CAA section 110(a)(2)(D)(i)(I) for the 2008 Ozone NAAQS in the EPA's update of the CSAPR rule in October 26, 2016 (81 FR 74504) but did not address New Jersey as it had withdrawn<sup>4</sup> that portion of the October 17, 2014 SIP submittal.

The EPA will address the requirements of CAA sections 110(a)(2)(D)(i)(I) for the 2008 lead, 2010 NO<sub>2</sub>, 2010 SO<sub>2</sub>, 2011 CO, and the 2006 PM<sub>10</sub> NAAQS in a separate action.

**II. What guidance is EPA using to evaluate this SIP submission?**

EPA highlighted the statutory requirement to submit infrastructure SIPs within 3 years of promulgation of a new NAAQS in an October 2, 2007 guidance document entitled "Guidance on SIP Elements Required Under sections 110(a)(1) and (2) for the 1997 8-hour Ozone and PM<sub>2.5</sub> National Ambient Air Quality Standards" (2007 guidance). EPA has issued additional guidance documents and memoranda, including a September 13, 2013 guidance document titled "Guidance on Infrastructure State Implementation Plan (SIP) Elements under Clean Air Act sections 110(a)(1) and 110(a)(2)" (2013 guidance).

The most recent relevant document was a memorandum published on March 17, 2016, titled "Information on the Interstate Transport 'Good Neighbor' Provision for the 2012 Fine Particulate Matter National Ambient Air Quality Standards under Clean Air Act section 110(a)(2)(D)(i)(I)" (2016 memorandum). The 2016 memorandum, which is included in the docket of this rulemaking, describes the approach EPA

<sup>2</sup> Federal Implementation Plans; Interstate Transport of Fine Particulate Matter and Ozone and Correction of SIP Approvals, 76 FR 48207 (August 8, 2011) (codified as amended at 40 CFR 52.38 and 52.39 and 40 CFR part 97).

<sup>3</sup> 81 FR 64070 (September 19, 2016).

<sup>4</sup> EPA issued a finding to New Jersey for failure to submit on June 15, 2016 (81 FR 38963).

has previously used to address interstate transport, and provides EPA's general review of relevant modeling data and air quality projections as they relate to the 2012 PM<sub>2.5</sub> NAAQS. The 2016 memorandum provides information relevant to EPA Regional office review of the CAA section 110(a)(2)(D)(i)(I) "good neighbor" provision in infrastructure SIPs with respect to the 2012 PM<sub>2.5</sub> NAAQS. This rulemaking considers information provided in that memorandum.

In particular, the 2016 memorandum provides states and EPA Regional offices with projected future year annual PM<sub>2.5</sub> design values for monitors in the United States based on quality assured and certified ambient monitoring data and air quality modeling. The memorandum further describes how these projected potential design values can be used to help determine which monitors should be further evaluated to potentially address whether emissions from other states significantly contribute to nonattainment or interfere with maintenance of the 2012 PM<sub>2.5</sub> NAAQS at those sites. The 2016 memorandum explains that the pertinent year for evaluating air quality for purposes of addressing interstate transport for the 2012 PM<sub>2.5</sub> NAAQS is 2021, the attainment deadline for 2012 PM<sub>2.5</sub> NAAQS nonattainment areas classified as Moderate. Accordingly, because the available data included 2017 and 2025 projected average and maximum PM<sub>2.5</sub> design values calculated through the CAMx<sup>5</sup> photochemical model, the memorandum suggests approaches states might use to interpolate PM<sub>2.5</sub> values at sites in 2021.<sup>6</sup>

As explained in the 2016 memorandum, EPA used the methodology used in the CSAPR rule to determine potential nonattainment and maintenance sites. "Nonattainment sites" refer to those sites that are projected to exceed the 2012 PM<sub>2.5</sub> NAAQS of 12 micrograms per cubic meter (µg/m<sup>3</sup>) based on the average future year design values. Those sites that are projected to exceed the NAAQS

<sup>5</sup> Comprehensive Air Quality Model with extensions (CAMx).

<sup>6</sup> Specifically, the 2016 Memorandum explains that one way to assess potential receptors for 2021 is to assume that receptors projected to have average and/or maximum design values above the NAAQS in both 2017 and 2025 are also likely to be either nonattainment or maintenance receptors in 2021. Similarly, it may be reasonable to assume that receptors that are projected to attain the NAAQS in both 2017 and 2025 are also likely to be attainment receptors in 2021. Where a potential receptor is projected to be nonattainment or maintenance in 2017, but projected to be attainment in 2025, further analysis of the emissions and modeling may be needed to make a further judgement regarding the receptor status in 2021.

based on the maximum future year design values are referred to as “maintenance” sites.

TABLE 1—PROJECTED NONATTAINMENT AND MAINTENANCE SITES FOR THE 2012 PM<sub>2.5</sub> NAAQS IN 2017 AND 2025

Monitor ID	State	County	2017 avg design value (µg/m <sup>3</sup> )	2017 max design value (µg/m <sup>3</sup> )	2025 avg design value (µg/m <sup>3</sup> )	2025 max design value (µg/m <sup>3</sup> )	Projected 2017 attainment status	Projected 2025 attainment status
60190011	California	Fresno	13.69	14.36	13.09	13.72	Nonattainment	Nonattainment.
60195001	California	Fresno	15.43	15.9	14.9	15.36	Nonattainment	Nonattainment.
60195025	California	Fresno	13.43	13.75	12.94	13.22	Nonattainment	Nonattainment.
60250005	California	Imperial	14.19	14.32	14.83	14.97	Nonattainment	Nonattainment.
60290014	California	Kern	14.24	14.85	13.78	14.37	Nonattainment	Nonattainment.
60290106	California	Kern	15.4	16.43	14.94	15.93	Nonattainment	Nonattainment.
60311004	California	Kings	15.38	16.01	14.82	15.4	Nonattainment	Nonattainment.
60371002	California	Los Angeles	11.6	12.25	11.42	12.07	Maintenance	Maintenance.
60392010	California	Madera	17.37	17.62	16.9	17.14	Nonattainment	Nonattainment.
60470003	California	Merced	13.84	15.27	13.52	14.92	Nonattainment	Nonattainment.
60658001	California	Riverside	12.25	12.74	11.99	12.47	Nonattainment	Maintenance.
60658005	California	Riverside	13.89	14.41	13.63	14.15	Nonattainment	Nonattainment.
60990006	California	Stanislaus	14.44	14.79	13.97	14.31	Nonattainment	Nonattainment.
60990005	California	Stanislaus	12.5	12.84	12.03	12.34	Nonattainment	Maintenance.
60710025	California	San Bernardino	11.79	12.35	11.61	12.15	Maintenance	Maintenance.
60771002	California	San Joaquin	11.49	13.09	11.16	12.71	Maintenance	Maintenance.
61072002	California	Tulare	14.63	15.6	14.06	14.96	Nonattainment	Nonattainment.
160790017	Idaho	Shoshone	12.01	12.43	11.8	12.22	Maintenance	Maintenance.
420030064	Pennsylvania	Allegheny	11.67	12.16	11.18	11.65	Maintenance	Attainment.

Where EPA had sufficient data to complete its air quality modeling, EPA’s analysis showed that, except for one monitoring site in Allegheny County, Pennsylvania, monitors in the eastern United States were expected to both attain and maintain the 2012 PM<sub>2.5</sub> NAAQS in both 2017 and 2025. EPA notes that, as further discussed below, EPA’s modeling analysis was inconclusive for monitoring sites with incomplete data.

The modeling results provided in the 2016 memorandum also show that out of seven PM<sub>2.5</sub> monitors located in Allegheny County, Pennsylvania, only one monitor (ID number 420030064) is expected to be above the 2012 PM<sub>2.5</sub> NAAQS in 2017.

Further, that monitor (ID number 420030064 or Liberty monitor) is projected to be above the NAAQS only under the model’s maximum projected conditions (used in EPA’s interstate transport framework to identify maintenance receptors), and is projected to both attain and maintain the NAAQS (along with all Allegheny County monitors) in 2025. The memorandum therefore indicates that under such a condition (where EPA’s photochemical modeling indicates an area will attain the 2012 PM<sub>2.5</sub> NAAQS in 2025 but not attain or maintain in 2017) further analysis of the site should be performed to determine if the site may be a nonattainment or maintenance receptor in 2021 (the attainment deadline for moderate PM<sub>2.5</sub> areas).

The 2016 Memorandum did note that because of data quality problems, nonattainment and maintenance projections were not done for all or

portions of Florida, Illinois, Idaho, Tennessee and Kentucky. Data quality problems were since resolved for Idaho, Tennessee, Kentucky and portions of Florida, identifying no additional potential receptors, with those areas having design values below the 2012 PM<sub>2.5</sub> NAAQS and expected to maintain the NAAQS due to downward emission trends for NO<sub>x</sub> and SO<sub>2</sub> ([www.epa.gov/air-trends/air-quality-design-values](http://www.epa.gov/air-trends/air-quality-design-values) and [www.epa.gov/air-emissions-inventories/air-pollutant-emissions-trends-data](http://www.epa.gov/air-emissions-inventories/air-pollutant-emissions-trends-data)). As of May 2018, the areas that still have data quality issues preventing projections of nonattainment and maintenance receptors are all of Illinois and four counties in Florida. EPA notes that preliminary design values for the four counties in Florida for the most recent period (2015–2017) have been preliminary deemed complete, and are well below the 2012 PM<sub>2.5</sub> NAAQS. This is further discussed in section III below.

**III. EPA’s Review**

This rulemaking proposes action on the portion of New Jersey’s October 17, 2014 SIP submission addressing the “good neighbor” provision requirements of CAA section 110(a)(2)(D)(i)(I), which include:

—Prohibiting any source or other type of emissions activity in one state from contributing significantly to nonattainment of the NAAQS in another state (otherwise known as prong 1);

—Prohibiting any source or other type of emissions activity in one state from interfering with maintenance of the NAAQS in another state (prong 2).

This rulemaking is evaluating the October 17, 2014 submission, specific to

110(a)(2)(D)(i)(I) (i.e., prongs 1 and 2) for the 2012 PM<sub>2.5</sub> NAAQS.

In several previous rulemakings, EPA has developed and consistently applied a framework for addressing the prong 1 and 2 interstate transport requirements with respect to the PM<sub>2.5</sub> NAAQS. That framework has four basic steps, including: (1) Identifying downwind receptors that are expected to have problems attaining or maintaining the NAAQS; (2) identifying which upwind states contribute to these identified problems in amounts sufficient to warrant further review and analysis; (3) for states identified as contributing to downwind air quality problems, identifying upwind emissions reductions necessary to prevent an upwind state from significantly contributing to nonattainment or interfering with maintenance of the NAAQS downwind; and (4) for states that are found to have emissions that significantly contribute to nonattainment or interfere with maintenance of the NAAQS downwind, reducing the identified upwind emissions through adoption of permanent and enforceable measures. This framework was most recently applied with respect to PM<sub>2.5</sub> in the CSAPR rule, designed to address both the 1997 and 2006 PM<sub>2.5</sub> standards, as well as the 1997 ozone standard.

*A. New Jersey’s Submittal*

New Jersey’s October 2014 SIP submittal includes its SIP-approved New Jersey regulations and control measures that the State has implemented to address the interstate transport of air pollutants for criteria

pollutants, including the 2012 PM<sub>2.5</sub> NAAQS. New Jersey regulations and control measures that have reduced PM<sub>2.5</sub>, as well as SO<sub>2</sub>, NO<sub>x</sub>, and Volatile Organic Carbon (VOC) precursor emissions include:

- New Jersey's low sulfur fuel oil rule, New Jersey Administrative Code (N.J.A.C.) 7:27–9<sup>7</sup>, Sulfur in Fuels, reduces SO<sub>2</sub> emissions by reducing the sulfur content of fuel oils used throughout the State, including fuel oil-fired electric generating units (EGUs), home heating, and industrial and commercial boilers. The sulfur content of all distillate fuel oils (#2 fuel oil and lighter) was lowered to 500 parts per million (ppm) beginning on July 1, 2014; and further limited to 15 ppm beginning on July 1, 2016. Beginning July 1, 2014, the sulfur content for #4 fuel oil was lowered to 2,500 ppm; and #6 fuel oil was lowered to a range of 3,000 to 5,000 ppm sulfur content;
- Coal-fired power plants in New Jersey control SO<sub>2</sub> emissions by use of scrubbers to comply with adopted SO<sub>2</sub> rules including stringent, new short-term SO<sub>2</sub> emission limits (*i.e.*, N.J.A.C. 7:27–10.2<sup>8</sup>, effective start date for new emission rates was December 2012;
- N.J.A.C. 7:27–19.29<sup>9</sup>, EGU- High Electric Demand Day (HEDD), require advanced NO<sub>x</sub> emission controls for EGU's that operate on HEDD days; New Jersey estimated its NO<sub>x</sub> reasonably available control technology (RACT) rules would reduce NO<sub>x</sub> emissions by 64 tons per day on HEDD days beginning with the 2015 summer ozone season; and
- New Jersey has a statewide enhanced motor vehicle program that ensures New Jersey has adopted the motor vehicle standards adopted by California to ensure that only the lowest emitting vehicles available are sold in New Jersey

New Jersey has indicated that it has addressed the interstate transport requirements of CAA 110(a)(2)(D)(i)(I) by implementing effective rules to control sources that may significantly contribute to nonattainment of a NAAQS in another state, and therefore addressed New Jersey's downwind contributions from New Jersey sources. New Jersey has also indicated that they have no rules that interfere with the ability of another state to maintain attainment of any ambient air quality standard in that state. New Jersey noted that its rules to control air emissions are

more stringent than similar rules in nearby states. The complete list of New Jersey regulations and control measures can be found in the October 2014 SIP submittal, which is included in the docket of this rulemaking.

New Jersey noted that the neighboring states of New York and Delaware do not have any PM<sub>2.5</sub> nonattainment areas. Additionally, New Jersey indicated that the State of Pennsylvania, in its area designation recommendations<sup>10</sup> to EPA for the 2012 PM<sub>2.5</sub> NAAQS, determined that nonattainment in the State was caused by local, not regional sources.

New Jersey completed its technical analysis before EPA issued the 2016 Memorandum, which, as discussed earlier, included modeling projections for 2017 and 2025 annual PM<sub>2.5</sub> design values meant to assist states in implementation of their 2012 PM<sub>2.5</sub> NAAQS interstate transport SIPs. As discussed below, however, EPA's review of New Jersey's submittal nevertheless concludes that EPA's modeling projections regarding projected future nonattainment and maintenance areas as indicated in the 2016 memorandum, past EPA contribution modeling performed for CSAPR, and certified annual PM<sub>2.5</sub> design values recorded since New Jersey's submittal confirm New Jersey's analysis that the State has adequately addressed the interstate transport requirements of CAA 110(a)(2)(D)(i)(I).

#### B. EPA Analysis

As stated above, EPA has developed a four-step approach for addressing the prong one and two interstate transport requirements with respect to the PM<sub>2.5</sub> NAAQS. The first step is the identification of potential downwind nonattainment and maintenance receptors. EPA identified potential nonattainment and/or maintenance areas in the 2016 memorandum (see section II, Table 1, above). Most of the potential receptors are in California, located in the San Joaquin Valley or South Coast nonattainment areas. There is also one potential receptor in Shoshone County, Idaho, and one potential receptor in Allegheny County, Pennsylvania. In addition, as noted in section II to account for data quality limitations, EPA also considers potential receptors to include all of Illinois and Miami-Dade, Gilchrist, Broward, and Alachua Counties in Florida.

As stated above, "Step 2" is the identification of states contributing to downwind nonattainment and maintenance receptors, such that further analysis is required to identify necessary upwind reductions. For this step, we will be specifically determining if New Jersey emissions contribute to downwind nonattainment and maintenance receptors.

For the 1997 and 2006 PM<sub>2.5</sub> NAAQS, we have used air quality modeling and an air quality threshold of one percent of the PM<sub>2.5</sub> NAAQS to link contributing states to projected nonattainment or maintenance receptors (76 FR 48237, August 8, 2011). That is, if an upwind state contributes less than the one percent screening threshold to a downwind nonattainment or maintenance receptor, we determine that the state is not "linked" and therefore does not significantly contribute to nonattainment or maintenance problems at that receptor. We have not set an air quality threshold for the 2012 PM<sub>2.5</sub> NAAQS and we do not have air quality modeling showing contributions to projected nonattainment or maintenance receptors for this NAAQS.

The EPA believes that a proper and well-supported weight of evidence approach can provide sufficient information for purposes of addressing transport with respect to the 2012 PM<sub>2.5</sub> annual NAAQS. We rely on the CSAPR air quality modeling conducted for purposes of evaluating upwind state impacts on downwind air quality with respect to the 1997 annual PM<sub>2.5</sub> NAAQS of 15 µg/m<sup>3</sup> (as well as the 2006 24-hour PM<sub>2.5</sub> NAAQS, and 1997 Ozone NAAQS). Although not conducted for purposes of evaluating the 2012 annual PM<sub>2.5</sub> NAAQS, this modeling can inform our analysis regarding both the general magnitude of downwind PM<sub>2.5</sub> impacts and the downwind distance in which states may contribute to receptors with respect to the 2012 annual PM<sub>2.5</sub> NAAQS of 12 µg/m<sup>3</sup>. If the same 1% contribution threshold used in CSAPR for the 1997 and 2006 PM<sub>2.5</sub> NAAQS applied to the 2012 PM<sub>2.5</sub> NAAQS, we could consider the fact that a state's impact was below that value (that is, 0.12 µg/m<sup>3</sup>). We also note that New Jersey's submittal, described above, relies on several factors to support a finding that emissions from New Jersey sources do not significantly contribute to nonattainment, or interfere with maintenance of, the 2012 PM<sub>2.5</sub> NAAQS in downwind states.

We note that no single piece of information is by itself dispositive of the issue. Instead, the total weight of all the evidence taken together is used to

<sup>7</sup> EPA approval on January 3, 2012 (77 FR 19).

<sup>8</sup> EPA approval on August 3, 2010 (75 FR 45483).

<sup>9</sup> EPA approval on August 3, 2010 (75 FR 45483).

<sup>10</sup> Commonwealth of Pennsylvania, Final Designation Recommendations for the 2012 PM<sub>2.5</sub> Standard, available at [http://www.dep.state.pa.us/dep/deputate/airwaste/airwaste/attain/pm25des/Final\\_Designation\\_Recommendations.pdf](http://www.dep.state.pa.us/dep/deputate/airwaste/airwaste/attain/pm25des/Final_Designation_Recommendations.pdf).

evaluate significant contributions to nonattainment or interference with maintenance of the 2012 PM<sub>2.5</sub> NAAQS in another state.

Each of the potential receptors is discussed below, with a more in-depth discussion provided in the Technical Support Document (TSD) for this notice. For additional information, links to the documents relied upon for this analysis can be found throughout the document, more information is available in the TSD and the documents can be found in the docket for this action.

#### California and Idaho

Based on distance considerations alone, New Jersey can be ruled out as a potential contributor to downwind nonattainment and maintenance receptors in California and Idaho. The nearest of these receptors (Shoshone County, Idaho) is over 1,800 miles from New Jersey. Accordingly, EPA proposes to find that New Jersey will not significantly contribute to nonattainment or interfere with maintenance of the 2012 PM<sub>2.5</sub> NAAQS in California and Idaho.

#### Allegheny County, Pennsylvania

As discussed in the TSD for this rulemaking, EPA has analyzed New Jersey's PM<sub>2.5</sub> emissions and/or PM<sub>2.5</sub> precursors, and found that they do not significantly impact the Allegheny County, Pennsylvania (Liberty monitor) potential maintenance receptor. In our analysis we found that there were strong local influences throughout Allegheny County and contributions from nearby states that contributed to its nonattainment for both the 1997 and 2006 PM<sub>2.5</sub> NAAQS. Contributors to the Liberty monitor in Allegheny County, Pennsylvania have taken steps in recent years, to improve air quality which will likely bring the monitor into compliance with the 2012 PM<sub>2.5</sub> annual NAAQS by the 2021 attainment date.

Another compelling fact is that in previous modeling, nonattainment in Allegheny County, Pennsylvania was linked to significant contributions from other states.<sup>11</sup> New Jersey was analyzed in this modeling, and New Jersey emissions were not linked to Allegheny County. EPA notes that, in fact, New Jersey's contribution in the CSAPR 2012 base case modeling was 0.024 µg/m<sup>3</sup>, well below 1% of the standard for linkage to downwind receptors.

For these reasons, we propose to find that New Jersey will not significantly contribute to nonattainment or interfere

with maintenance of the 2012 PM<sub>2.5</sub> NAAQS for Allegheny County, Pennsylvania.

#### Miami/Dade, Gilchrist, Broward, Alachua Counties, Florida

In the CSAPR modeling analysis, Florida did not have any potential nonattainment or maintenance receptors identified for the 1997 or 2006 PM<sub>2.5</sub> NAAQS. At this time, it is anticipated that this trend will continue.

As mentioned earlier in this section, as there are ambient monitoring data gaps in the 2009–2013 data that could have been used to identify potential PM<sub>2.5</sub> nonattainment and maintenance receptors for Miami/Dade, Gilchrist, Broward and Alachua counties in Florida, the modeling analysis of potential receptors was not complete for these counties. However, EPA notes that the most recent ambient data (2015–2017) for these counties has been preliminarily deemed complete and indicates design values well below the level of the 2012 PM<sub>2.5</sub> NAAQS. This is also consistent with historical data: Complete and valid design values in the 2006–2008, 2007–2009, and/or 2008–2010 periods for these counties were well below the 2012 PM<sub>2.5</sub> NAAQS. In addition, the highest preliminary value for these observed monitors is 7.5 µg/m<sup>3</sup> at a Miami-Dade County monitor (ID 120861016). For these reasons, we find that none of the counties in Florida with monitoring gaps between 2009–2013 should be considered either nonattainment or maintenance receptors for the 2012 PM<sub>2.5</sub> NAAQS. Therefore, we propose that New Jersey will not significantly contribute to nonattainment or interfere with maintenance of the 2012 PM<sub>2.5</sub> NAAQS in Florida.

#### Illinois

As indicated previously, data quality issues prevent projections of nonattainment and maintenance receptors in Illinois. Previous CSAPR modeling, however, indicates that New Jersey emissions would not impact potential nonattainment and maintenance receptors in Illinois. New Jersey's contribution in the CSAPR 2012 base case modeling was 0.003 µg/m<sup>3</sup> or less to Illinois counties, a very small fraction of the threshold amount (well below 1% of the standard) for linkage to downwind receptors.

For this reason alone, we propose that New Jersey will not significantly contribute to nonattainment or interfere with maintenance of the 2012 PM<sub>2.5</sub> NAAQS in Illinois.

Since we determined that New Jersey's SIP includes provisions

prohibiting any source or other type of emissions activity from contributing significantly to nonattainment in or interfering with maintenance of the NAAQS in another state, steps 3 and 4 of this evaluation are not necessary.

In conclusion, based on our review of the potential receptors presented in the 2016 memorandum, an evaluation identifying likely emission sources affecting these potential receptors, distance considerations, and the 2012 base case modeling in the CSAPR final rule, we propose to determine that emissions from New Jersey sources will not contribute significantly to nonattainment in or interfere with maintenance by, any other state with regard to the 2012 annual PM<sub>2.5</sub> NAAQS.

#### IV. What action is EPA taking?

EPA is proposing to approve the portion of New Jersey's October 17, 2014 SIP submission addressing the interstate transport provisions for the 2012 PM<sub>2.5</sub> NAAQS under CAA section 110(a)(2)(D)(i)(I).

#### V. Statutory and Executive Order Reviews

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- Is not an Executive Order 13771 (82 FR 9339, February 2, 2017) regulatory action because SIP approvals are exempted under Executive Order 12866;
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

<sup>11</sup> Air Quality Modeling for 2011 Cross-State Air Pollution Rule (CSAPR) (76 FR 48207, August 8, 2011).

- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Particulate matter, Reporting and recordkeeping requirements.

**Authority:** 42 U.S.C. 7401 *et seq.*

Dated: May 8, 2018.

**Peter D. Lopez,**

*Regional Administrator, Region 2.*

[FR Doc. 2018-10803 Filed 5-18-18; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R04-OAR-2017-0395; FRL-9978-32—Region 4]

### Air Plan Approvals; Tennessee: Revisions to Ambient Air Quality Standards

**AGENCY:** Environmental Protection Agency.

**ACTION:** Proposed rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is proposing to approve a portion of a revision to the Tennessee

State Implementation Plan (SIP) submitted on June 25, 2008, by the State of Tennessee, through the Tennessee Department of Environment and Conservation (TDEC), on behalf of the Chattanooga/Hamilton County Air Pollution Control Bureau (Chattanooga/Hamilton County). The SIP submittal includes changes to Chattanooga/Hamilton County's air quality rules that, among other things, modify several ambient air standards. The portion of the SIP revision that EPA is approving is consistent with the requirements of the Clean Air Act (CAA or Act). EPA will act on the other portions of the June 25, 2008, submittal in a separate action.

**DATES:** Written comments must be received on or before June 20, 2018.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R04-OAR-2017-0395 at <http://www.regulations.gov>. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

#### FOR FURTHER INFORMATION CONTACT:

Tiereny Bell, Air Regulatory Management Section, Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960. Ms. Bell can be reached via telephone at (404) 562-9088 or via electronic mail at [bell.tiereny@epa.gov](mailto:bell.tiereny@epa.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Background

Sections 108 and 109 of the CAA govern the establishment, review, and revision, as appropriate, of the National Ambient Air Quality Standards (NAAQS) to protect public health and

welfare. The CAA requires periodic review of the air quality criteria—the science upon which the standards are based—and the standards themselves. EPA's regulatory provisions that govern the NAAQS are found at 40 CFR part 50—*National Primary and Secondary Ambient Air Quality Standards*.

On June 25, 2008, TDEC submitted to EPA a SIP revision to the Chattanooga/Hamilton County portion of the Tennessee SIP that contains changes to a number of Chattanooga-Hamilton County's air quality rules in Chapter 4 of Part II, Section 4-41. EPA is proposing to approve changes to the SIP through this action that deletes the current version and substitutes a revised version of Chapter 4 of Part II, Section 4-41, Rule 21 of the Chattanooga City Code "Ambient Air Quality Standards."<sup>1</sup> Chattanooga-Hamilton County revised its rule to be consistent with changes to federal NAAQS.

##### II. Analysis of State's Submittal

On June 25, 2008, TDEC submitted a SIP revision to EPA for review and approval. The revision deletes the current version and substitutes a revised version of Chapter 4 of Part II, Section 4-41, Rule 21 of the Chattanooga City Code "Ambient Air Quality Standards." Chattanooga/Hamilton County revised rule 21 to reflect all criteria pollutants; Carbon Monoxide (CO), Lead (Pb), Nitrogen Dioxide (NO<sub>2</sub>), Particulate Matter (PM<sub>10</sub>), Ozone (O<sub>3</sub>), and Sulfur Dioxide (SO<sub>2</sub>), relating to all the national ambient air quality standards (NAAQS). See 76 FR 54294 (August 31, 2011), 73 FR 66964 (November 12, 2008), 75 FR 6474 (February 9, 2010), 61 FR 52852 (October 8, 1996), 73 FR 16436 (March 27, 2008), 75 FR 35520 (June 22, 2010), 38 FR 25678 (September 14, 1973). EPA is approving this revision to the Chattanooga/Hamilton County portion of the Tennessee SIP to maintain consistency with the NAAQS. The Chattanooga/Hamilton County rule revision became state-effective on June 11, 2008. EPA has reviewed these changes to the Chattanooga/Hamilton County regulations for CO, Pb, NO<sub>2</sub>, PM<sub>10</sub>, O<sub>3</sub> and SO<sub>2</sub>, and has made the preliminary determination that these changes are consistent with federal regulation.<sup>2</sup>

<sup>1</sup> EPA will consider the other changes included in Tennessee's June 25, 2008, SIP revision in a future rulemaking.

<sup>2</sup> The submittal does not address the 2008 8-hour O<sub>3</sub>, 2015 8-hour O<sub>3</sub>, 2010 SO<sub>2</sub>, 2010 NO<sub>2</sub>, 2012 PM<sub>2.5</sub> and 2008 Pb standards because these standards were not promulgated at the time the submission was provided to EPA.