is provided the first time that it is mentioned in this document.

• NRC's PDR: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Nishka Devaser, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone:

301–415–5196, email: Nishka.Devaser@

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC issued an exemption (ADAMS Package Accession No. ML23166B082) in response to a request dated May 23, 2023, from Arizona Public Service Company for the Palo Verde Nuclear Generating Station Independent Spent Fuel Storage Installation (ISFSI) (ADAMS Accession No. ML23143A391). The exemption allows exemption from the requirements of §§ 72.212(a)(2), (b)(3), and (b)(5)(i) and 72.214 and the portion of § 72.212(b)(11) of title 10 of the Code of Federal Regulations (10 CFR) that requires compliance with the terms and conditions set forth in the certificate of compliance for each spent fuel cask used by an ISFSI general licensee.

The exemption requested authorization to load and store spent fuel in MAGNASTOR® storage casks with lids that were not fabricated in accordance with Technical Specification A4.2, as specified in Amendment No. 7 of the NAC International Certificate of Compliance No. 1031 for the MAGNASTOR® storage system. Amendment No. 7 is used at the Palo Verde ISFSI (ADAMS Package Accession No. ML17013A466).

Technical Specification, Appendix A, A4.2 requires the concrete cask lid to be designed and fabricated in accordance with the American Concrete Institute Specifications ACI–349, "Code Requirements for Nuclear Safety Related Concrete Structures," and ACI–318, "Building Code Requirements for Structural Concrete," which according to the technical specifications govern the concrete cask design and construction, respectively.

NAC submitted an amendment request dated January 24, 2022 (ADAMS Accession No. ML22024A374) to eliminate the need for compliance with

the referenced technical specification for the concrete in the cask lids in the Certificate of Compliance No. 1031 for the MAGNASTOR® storage system, however this exemption was necessary to meet loading campaigns scheduled before resolution of NAC's amendment request. The applications provided information documenting that the concrete in the cask lids $\bar{i}s$ not relied upon for the strength safety function provided by the ACI codes in Technical Specification, Appendix A, A4.2, and the concrete in the cask lids was fabricated using standards that ensure the concrete will continue to meet the required shielding safety function. Based on the NRC staff's evaluation of the exemption request, and the statements and representations provided by the applicant in the exemption request, the staff concluded that the proposed action to exempt the cask lids from the current Technical Specification in A4.2 at the ISFSI site is authorized by law and will not endanger life, property, or the common defense and security, and is otherwise in the public interest and therefore meets the exemption requirements in 10 CFR 72.7.

Dated: July 6, 2023.

For the Nuclear Regulatory Commission.

Bernard H. White,

Acting Chief, Storage and Transportation Licensing Branch, Division of Fuel Management, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2023–14602 Filed 7–10–23; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[NRC-2023-0120]

Monthly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory

Commission.

ACTION: Monthly notice.

summary: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular monthly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the

Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by August 10, 2023. A request for a hearing or petitions for leave to intervene must be filed by September 11, 2023. This monthly notice includes all amendments issued, or proposed to be issued, from May 25, 2023, to June 22, 2023. The last monthly notice was published on June 13, 2023.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2023-0120. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- Mail comments to: Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the SUPPLEMENTARY INFORMATION section of this document.

FOR FURTHER INFORMATION CONTACT:

Paula Blechman, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone: 301–415– 2242; email: Paula.Blechman@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2023–0120, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2023-0120.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the

ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to PDR.Resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

• NRC's PDR: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (https://www.regulations.gov). Please include Docket ID NRC-2023-0120, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at https://www.regulations.gov as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of the Code of Federal Regulations (10 CFR) "Notice for public comment; State consultation," are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the Federal Register a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?Accession Number=ML20340A053) and on the NRC's public website at https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, federally recognized Indian Tribe, or designated agency thereof that requests to

participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056) and on the NRC's public website at https://www.nrc.gov/site-help/esubmittals.html.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at https://www.nrc.gov/site-help/e-submittals/getting-started.html. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website at https://www.nrc.gov/

site-help/electronic-sub-ref-mat.html. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at https://www.nrc.gov/site-help/e-submittals.html, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their

documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at https:// adams.nrc.gov/ehd, unless excluded pursuant to an order of the presiding officer. If you do not have an NRCissued digital ID certificate as previously described, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT REQUESTS

Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL

Docket No(s) 50-461. Application date March 1, 2023. ADAMS Accession No ML23060A258. Location in Application of NSHC Pages 5-7 of Attachment 1. Brief Description of Amendment(s) The proposed amendment would revise Technical Specification Section 3.8.3, "Diesel Fuel Oil, Lube Oil, and Starting Air." Proposed Determination NSHC. Name of Attorney for Licensee, Jason Zorn, Associate General Counsel, Constellation Energy Generation, 4300 Winfield Road Warrenville, IL 60555. Mailing Address. NRC Project Manager, Telephone Joel Wiebe, 301-415-6606. Number.

Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Unit 2; Oswego County, NY

50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–410, 50–277, 50–278, 50–254, 50–265. May 25, 2023. ML23145A086. Pages 2–4 of Attachment 1. The proposed amendments would incorporate Technical Specifications Task Force (TSTF) Improved Standard Technical Specifications Change Traveler TSTF–580, "Provide Exception from Entering Mode 4 With No Operable RHR [Residual Heat Removal] Shutdown Cooling," Revision 1. The proposed change provides a technical specification exception to entering Mode 4 if both required RHR shutdown cooling subsystems are inoperable. NSHC. Jason Zorn, Associate General Counsel, Constellation Energy Generation, 101 Constitution Ave. NW, Suite 400 East, Washington, DC 20001. Scott Wall, 301–415–2855.
DTE Electric Company; Fermi, Unit 2; Monroe County, MI
50–341. May 5, 2023. ML23128A026. Pages 6–7 of Enclosure 1. The proposed amendment would revise the Note for Technical Specification (TS) 3.4.5, "RCS [Reactor Coolant System] Pressure Isolation Valve (PIV) Leakage", Action A.1, to remove the word "check" and clarify that Action A.1 is to be met by all valves and is not limited only to check valves. NSHC. Jon P. Christinidis, DTE Electric Company, Expert Attorney—Regulatory, 1635 WCB, One Energy Plaza, Detroit, MI 48226. Surinder Arora, 301–415–1421.
DTE Electric Commency Formi Heit O. Manuae County MI
DTE Electric Company; Fermi, Unit 2; Monroe County, MI
50–341. May 5, 2023. ML23128A017. Pages 7–9 of Enclosure 1. The proposed amendment would modify Fermi 2 Technical Specification 3.8.1, "AC [Alternating Current] Sources—Operating," to revise Surveillance Requirement 3.8.1.12, by adding a requirement to verify the crankcase overpressure automatic trip for each emergency diesel generator is bypassed on an actual or simulated emergency start signal. NSHC. Jon P. Christinidis, DTE Electric Company, Expert Attorney—Regulatory, 1635 WCB, One Energy Plaza, Detroit, MI 48226. Surinder Arora, 301–415–1421.
nergy Northwest; Columbia Generating Station; Benton County, WA
50–397. May 1, 2023. ML23121A294. Pages 4–6 of Enclosure 1. The proposed amendment would revise the Columbia Generating Station Renewed Facility Operating License NPF–21 and Appendix A, Technical Specifications (TSs) with several clean-up changes. The proposed clean-up changes would include editorial changes and the removal of obsolete TS information, spelling error corrections, and removal of obsolete operating license conditions. None of the proposed changes result in changes to technical or operating requirements. NSHC. Ryan Lukson, Legal Service Supervisor, Energy Northwest, MD 1020, P.O. Box 968, Richland, WA 99352.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Mahesh Chawla, 301-415-8371.

Docket No(s)	50-458.
Application date	February 27, 2023.

Mailing Address.

Number.

NRC Project Manager, Telephone

ADAMS Accession No Location in Application of NSHC

Brief Description of Amendment(s)

ML23058A215.

Pages 10-12 of Attachment 1.

The proposed amendment would modify River Bend Station, Unit 1, Technical Specification requirements to permit the use of risk-informed completion times in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF-505, Revision 2, "Provide Risk-Informed Extended Completion Times-RITSTF [Risk-Informed TSTF) Initiative 4b" (ADAMS Accession No. ML18183A493).

Proposed Determination

Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

Anna Vinson Jones, Assistant General Counsel/Legal Department, Entergy Operations, Inc., 101 Constitution Avenue NW, Washington, DC 20001.

Jason Drake, 301-415-8378.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Docket No(s) Application date

ADAMS Accession No

Location in Application of NSHC Brief Description of Amendment(s)

Proposed Determination Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

50-458.

NSHC

February 27, 2023.

ML23058A217.

Pages 27-29 of the Enclosure.

The proposed amendment would modify the River Bend Station, Unit 1, licensing basis by the addition of a license condition, to allow for the implementation of the provisions of 10 CFR 50.69, "Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors."

NSHC.

Anna Vinson Jones, Assistant General Counsel/Legal Department, Entergy Operations, Inc., 101 Constitution Avenue NW. Washington, DC 20001.

Jason Drake, 301-415-8378.

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 1; Pope County, AR

Docket No(s)

Application date ADAMS Accession No Location in Application of NSHC Brief Description of Amendment(s)

50-313.

March 30, 2023.

ML23089A261.

Pages 15-17 of the Enclosure.

The proposed amendment would modify the Arkansas Nuclear One, Unit 1, Technical Specification 3.3.1, Table 3.3.1–1, "Reactor Protection System Instrumentation," Function 9, "Main Turbine Trip (Oil Pressure)," allowable value and specify that it is for "Hydraulic Oil Pressure." The proposed change would support replacement of the current Westinghouse electrohydraulic control system, which requires the replacement and relocation of the reactor protection system anticipatory reactor trip system pressure switches

Proposed Determination

Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

NSHC.

Anna Vinson Jones, Assistant General Counsel/Legal Department, Entergy Operations, Inc., 101 Constitution Avenue NW, Washington, DC 20001.

Thomas Wengert, 301-415-4037.

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR

Docket No(s) Application date

ADAMS Accession No

Location in Application of NSHC Brief Description of Amendment(s)

50-368.

April 5, 2023. ML23095A281.

Pages 9-11 of Attachment 1.

The proposed amendment would modify the Arkansas Nuclear One, Unit 2, technical specification requirements to permit the use of risk-informed completion times in accordance with Technical Specifications Task Force (TSTF) Traveler TSTF-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b.

Proposed Determination NSHC. Name of Attorney for Licensee,

Mailing Address. NRC Project Manager, Telephone

Number.

Anna Vinson Jones, Assistant General Counsel/Legal Department, Entergy Operations, Inc., 101 Constitution Avenue NW, Washington, DC 20001.

Thomas Wengert, 301-415-4037.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE

Docket No(s) Application date ADAMS Accession No Location in Application of NSHC

50-298. May 3, 2023.

ML23124A358.

Pages 2-4 of Attachment 1.

The proposed amendment would revise the Cooper Nuclear Station Technical Specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-580, "Provide Exception from Entering Mode 4 With No Operable RHR [Residual Heat Removal] Shutdown Cooling," by providing a TS exception to entering Mode 4 if both required RHR shutdown cooling subsystems are inoperable.

Proposed Determination Name of Attorney for Licensee, Mailing Address.

Brief Description of Amendment(s)

NSHC.

John C. McClure, Vice President, Governmental Affairs & General Counsel Nebraska Public Power District, P.O. Box 499, 1414 15th Street, Columbus, NE 68602-0499.

NRC Project Manager, Telephone Number.

Thomas Wengert, 301-415-4037.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE

Brief Description of Amendment(s)

50-298. May 3, 2023. ML23124A234.

Pages 3-5 of Attachment 1.

The proposed amendment would revise the Cooper Nuclear Station Technical Specifications (TSs) to adopt Technical Specifications Task Force (TSTF) Traveler TSTF-551, "Revise Secondary Containment Surveillance Requirements." Specifically, the proposed change would revise TS 3.6.4.1, "Secondary Containment," Surveillance Requirement (SR) 3.6.4.1.1 to address conditions during which the secondary containment pressure may not meet the SR pressure requirements. In addition, SR 3.6.4.1.3 would be modified to acknowledge that secondary containment access openings may be open for entry and exit.

NSHC.

Proposed Determination Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

John C. McClure, Vice President, Governmental Affairs & General Counsel Nebraska Public Power District, P.O. Box 499, 1414 15th Street, Columbus, NE 68601.

Thomas Wengert, 301-415-4037.

NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

Brief Description of Amendment(s)

50-443.

March 15, 2023, as supplemented by letter dated May 11, 2023.

ML23074A176, ML23131A115.

Pages 5-7 of the Enclosure to the Supplement.

The proposed amendment would modify the Seabrook Station, Unit No. 1 Technical Specifications (TSs) by updating from 55 effective full-power years (EFPY) to 52.6 EFPY, the period of applicability specified in the pressure-temperature limits curves of Seabrook TS Figure 3.4–2, Reactor Coolant System Heatup Limitations—Applicable to 55 EFPY, and Figure 3.4–3, Reactor Coolant System Cooldown Limitations—Applicable to 55 EFPY, and in Figure 3.4–4, Maximum Allowable PORV [Pressurized Power-Operated Relief Valve] Setpoints for Cold Overpressure Protection System, and conforming changes to the TS Index.

Proposed Determination Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

NSHC. Steven Hamrick, Senior Attorney 801 Pennsylvania Ave. NW, Suite 220 Washington, DC 20004

Justin Poole, 301-415-2048.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Brief Description of Amendment(s)

50-424, 50-425. May 1, 2023. ML23121A267.

Pages E1-14 and E1-15 of Enclosure 1.

The proposed amendments would revise Technical Specification (TS) Surveillance Requirement (SR) 3.4.14.1 to allow surveillance frequencies in accordance with the Inservice Testing Program outlined in the American Society of Mechanical Engineers Code for Operation and Maintenance of Nuclear Power Plants. TS SR 3.4.14.1 directs the licensee to verify that the leakage from each reactor coolant system (RCS) pressure isolation valve is equal to or less than 0.5 gallons per minute (gpm) per nominal inch of valve size up to a maximum of 5 gpm at an RCS pressure between 2215 and 2255 pounds per square inch gauge. This amendment would remove three more frequent surveillance frequencies associated with TS SR 3.4.14.1.

Name of Attorney for Licensee, Mailing Address.

NRC Project Manager, Telephone Number.

NSHC.

Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201–1295.

Zachary Turner 415-6303.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

52-025, 52-026. March 24, 2023.

ML23083B967.

Pages E-5 and E-6 of the Enclosure.

The proposed amendments would revise the Combined Licenses to request changes to depart from Updated Final Safety Analysis Report Tier 2 information (which includes the plant-specific Design Control Document Tier 2 information) and involves related changes to Combined License, Appendix A, Technical Specifications by relocating Technical Specification 3.7.9, "Spent Fuel Pool Makeup Water Sources," to the Technical Requirements Manual as "Updated Final Safety Analysis Report Standard Content."

NSHC. Stanford Blanton, Balch & Bingham LLP, P.O. Box 306, Birmingham, AL 35201.

NRC Project Manager, Telephone William Gleaves, 301–415–5848.

Number.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA

52-025, 52-026. May 17, 2023. ML23137A285.

Pages 7–8 of Enclosure 1.

The proposed amendments would change the Combined License Appendix A, Technical Specification (TS) 3.1.9, "Chemical and Volume Control System Demineralized Water Isolation Valves and Makeup Line Isolation Valves." The proposed change to Required Action B.1 imposes a more restrictive TS "Action." Additional changes are proposed to TS 3.1.9 "Actions Note" and "Action A" for consistency with similar applications and for clarity.

Name of Attorney for Licensee

Mailing Address.

IRC Project Manager Telephone

William Gleaves, 301-415-5848.

NRC Project Manager, Telephone Number.

Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX

Stanford Blanton, Balch & Bingham LLP, P.O. Box 306, Birmingham, AL 35201.

50-445, 50-446.

NSHC.

April 20, 2023, as supplemented by letter dated June 15, 2023.

ML23110A156, ML23166B144.

Pages 13-15 of the Enclosure.

The proposed amendments would authorize an Updated Final Safety Analysis Report change to implement a licensing basis change regarding compliance with 10 CFR part 50, appendix A, General Design Criterion 5, "Sharing of structures, systems, and components," and conformance with Regulatory Guide (RG) 1.81, "Shared Emergency and Shutdown Electric Systems for Multi-Unit Nuclear Power Plants," Revision 1. The licensing basis change would permit certain safety-related common electrical loads, and some Unit 1 specific electrical loads to be fed from common electrical panels, which represents a deviation from RG 1.81.

NRC Project Manager, Telephone Number.

NSHC.

Timothy P. Matthews, Esq., Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Avenue NW, Washington, DC 20004.

Dennis Galvin, 301-415-6256.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last monthly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating

license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has

made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the Federal Register citation for any environmental assessment. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

LICENSE AMENDMENT ISSUANCES

NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI

 Docket No(s)
 50–266, 50–301.

 Amendment Date
 June 1, 2023.

 ADAMS Accession No
 ML23103A133.

 Amendment No(s)
 271 (Unit 1) and 273 (Unit 2).

LICENSE AMENDMENT ISSUANCES—Continued

Brief Description of Amendment(s)

The amendments revised technical specification requirements to permit the use of risk-informed completion times for actions to be taken when limiting conditions for operation are not met. The changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF-505, Revision 2, "Provide Risk-Informed Extended Completion Times—RITSTF [Risk-Informed TSTF] Initiative 4b," dated July 2, 2018.

Public Comments Received as to Proposed NSHC (Yes/No).

No.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Docket No(s)
Amendment Date
ADAMS Accession No
Amendment No(s)
Brief Description of Amendment(s)

50-424, 50-425. June 15, 2023. ML23115A149.

218 (Unit 1) and 201 (Unit 2).

The amendments revised Technical Specification (TS) 1.1, "Use and Application Definitions" and added TS 5.5.23 "Online Monitoring Program." The amendments allowed use of an online monitoring (OLM) methodology as the technical basis to switch from time-based surveillance frequency for channel calibrations to a condition-based calibration frequency based on OLM results. The amendments are based on the NRC-approved topical report AMS-TR-0720R2-A, "Online Monitoring Technology to Extend Calibration Intervals of Nuclear Plant Pressure Transmitters.'

Public Comments Received as to Proposed NSHC (Yes/No).

Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN

Docket No(s) Amendment Date ADAMS Accession No Amendment No(s) Brief Description of Amendment(s)

50-390, 50-391. June 7, 2023. ML23122A232.

162 (Unit 1) and 69 (Unit 2).

The amendments revised Watts Bar Nuclear Plant, Units 1 and 2, Technical Specification 3.7.11, "Control Room Emergency Air Temperature Control System (CREATCS)," to change the dates in the footnotes for Required Actions A.1 and E.1 for performing modifications to the Watts Bar, Units 1 and 2, main control room CREATCS chillers.

Public Comments Received as to Proposed NSHC (Yes/No).

No.

Dated: July 3, 2023.

For the Nuclear Regulatory Commission.

Gregory F. Suber,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor

[FR Doc. 2023-14461 Filed 7-10-23; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-073; NRC-2022-0173]

GE-Hitachi Nuclear Energy Americas, LLC; GE-Hitachi Nuclear Test Reactor

AGENCY: Nuclear Regulatory

Commission.

ACTION: License renewal; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has issued a renewal of Facility Operating License No. R-33, held by GE-Hitachi Nuclear Energy Americas, LLC (GEH, the licensee), for the continued operation of the Nuclear Test Reactor (NTR, the reactor) for an additional 20 years from the date of issuance. The reactor is located on the Vallecitos Nuclear Center site in Sunol, Alameda County, California. In connection with the renewed license, the licensee is authorized to operate the

reactor at a maximum licensed power level of 100 kilowatts-thermal (kWt).

DATES: Renewed Facility Operating License No. R-33 was issued on June 29, 2023, and is effective as of the date of issuance.

ADDRESSES: Please refer to Docket ID NRC-2022-0173 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2022-0173. Address questions about Docket IDs in Regulations.gov to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION
- **CONTACT** section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR)

- reference staff at 1-800-397-4209, 301-415-4737, or by email to PDR.Resource@nrc.gov. For the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.
- NRC's PDR: The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Duane Hardesty, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3724; email: Duane.Hardesty@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Discussion

The NRC has issued a renewal for Facility Operating License No. R-33, held by GEH, which authorizes continued operation of the NTR. The NTR is a heterogeneous, highly enriched-uranium, graphite-moderated and -reflected, light-water cooled, thermal reactor. The renewed license