

U.S. Government Federal law prohibits removal of this label before consumer purchase.

ENERGYGUIDE

Furnace
Non-weatherized
Oil

XYZ Corporation
Model GX40
Capacity: 105 Btu/h

Efficiency Rating (AFUE)*

84.1

83.0 Least Efficient 95.4 Most Efficient

Range of Similar Models

* Annual Fuel Utilization Efficiency

For energy cost info, visit productinfo.energy.gov

Your efficiency rating depends on the input capacity set by your installer.

The input capacity is 119,000 Btu/h unless your installer checks an input capacity box below.

Input Capacity set by installer (Btu/h)	Efficiency Rating (AFUE)
<input type="checkbox"/> 84,000	85.5
<input type="checkbox"/> 105,000	84.8
<input type="checkbox"/> 140,000	83.5

Sample Label 9B – Non-weatherized Oil Furnaces (only for units manufactured on or after the compliance date of DOE regional efficiency standards in 10 CFR part 430)

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By direction of the Commission,
Commissioner Wright not participating.
Donald S. Clark

Secretary.

[FR Doc. 2013-02225 Filed 2-5-13; 8:45 am]

BILLING CODE 6750-01-C

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 157

[Docket No. RM81-19-000]

Natural Gas Pipelines; Project Cost and Annual Limits

AGENCY: Federal Energy Regulatory
Commission, DOE.

ACTION: Final rule.

SUMMARY: Pursuant to the authority delegated by 18 CFR 375.308(x)(1), the Director of the Office of Energy Projects (OEP) computes and publishes the project cost and annual limits for

natural gas pipelines blanket construction certificates for each calendar year.

DATES: This final rule is effective February 6, 2013 and establishes cost limits applicable from January 1, 2013 through December 31, 2013.

FOR FURTHER INFORMATION CONTACT: Richard Foley, Chief, Certificates Branch 1, Division of Pipeline Certificates, (202) 502-8955.

SUPPLEMENTARY INFORMATION:

Publication of Project Cost Limits Under Blanket Certificates*Order of the Director, OEP*

(February 1, 2013)

Section 157.208(d) of the Commission's Regulations provides for project cost limits applicable to construction, acquisition, operation and miscellaneous rearrangement of facilities (Table I) authorized under the blanket certificate procedure (Order No. 234, 19 FERC ¶ 61,216). Section 157.215(a) specifies the calendar year dollar limit which may be expended on underground storage testing and development (Table II) authorized under the blanket certificate. Section 157.208(d) requires that the "limits specified in Tables I and II shall be adjusted each calendar year to reflect the 'GDP implicit price deflator' published by the Department of Commerce for the previous calendar year."

Pursuant to § 375.308(x)(1) of the Commission's Regulations, the authority for the publication of such cost limits, as adjusted for inflation, is delegated to the Director of the Office of Energy Projects. The cost limits for calendar year 2013, as published in Table I of § 157.208(d) and Table II of § 157.215(a), are hereby issued.

Effective Date

This final rule is effective February 6, 2013. The provisions of 5 U.S.C. 804 regarding Congressional review of Final Rules does not apply to the Final Rule because the rule concerns agency procedure and practice and will not substantially affect the rights or obligations of non-agency parties. The Final Rule merely updates amounts published in the Code of Federal Regulations to reflect the Department of Commerce's latest annual determination of the Gross Domestic Product (GDP) implicit price deflator, a mathematical updating required by the Commission's existing regulations.

List of Subjects in 18 CFR Part 157

Administrative practice and procedure, Natural Gas, Reporting and recordkeeping requirements.

Jeff C. Wright,*Director, Office of Energy Projects.*

Accordingly, 18 CFR part 157 is amended as follows:

PART 157—[AMENDED]

■ 1. The authority citation for Part 157 continues to read as follows:

Authority: 15 U.S.C. 717–717w, 3301–3432; 42 U.S.C. 7101–7352.

■ 2. Table I in § 157.208(d) is revised to read as follows:

§ 157.208 Construction, acquisition, operation, replacement, and miscellaneous rearrangement of facilities.

* * * * *

(d) * * *

TABLE I

Year	Limit	
	Auto. proj. cost limit (Col.1)	Prior notice proj. cost limit (Col.2)
1982	\$4,200,000	\$12,000,000
1983	4,500,000	12,800,000
1984	4,700,000	13,300,000
1985	4,900,000	13,800,000
1986	5,100,000	14,300,000
1987	5,200,000	14,700,000
1988	5,400,000	15,100,000
1989	5,600,000	15,600,000
1990	5,800,000	16,000,000
1991	6,000,000	16,700,000
1992	6,200,000	17,300,000
1993	6,400,000	17,700,000
1994	6,600,000	18,100,000
1995	6,700,000	18,400,000
1996	6,900,000	18,800,000
1997	7,000,000	19,200,000
1998	7,100,000	19,600,000
1999	7,200,000	19,800,000
2000	7,300,000	20,200,000
2001	7,400,000	20,600,000
2002	7,500,000	21,000,000
2003	7,600,000	21,200,000
2004	7,800,000	21,600,000
2005	8,000,000	22,000,000
2006	9,600,000	27,400,000
2007	9,900,000	28,200,000
2008	10,200,000	29,000,000
2009	10,400,000	29,600,000
2010	10,500,000	29,900,000
2011	10,600,000	30,200,000
2012	10,800,000	30,800,000
2013	11,000,000	31,400,000

* * * * *

■ 3. Table II in § 157.215(a)(5) is revised to read as follows:

§ 157.215 Underground storage testing and development.

(a) * * *

(5) * * *

TABLE II

Year	Limit
1982	\$2,700,000
1983	2,900,000
1984	3,000,000
1985	3,100,000
1986	3,200,000
1987	3,300,000
1988	3,400,000
1989	3,500,000
1990	3,600,000
1991	3,800,000
1992	3,900,000
1993	4,000,000

TABLE II—Continued

Year	Limit
1994	4,100,000
1995	4,200,000
1996	4,300,000
1997	4,400,000
1998	4,500,000
1999	4,550,000
2000	4,650,000
2001	4,750,000
2002	4,850,000
2003	4,900,000
2004	5,000,000
2005	5,100,000
2006	5,250,000
2007	5,400,000
2008	5,550,000
2009	5,600,000
2010	5,700,000
2011	5,750,000
2012	5,850,000
2013	6,000,000

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BILLING CODE 6717–01–P

DEPARTMENT OF LABOR**Occupational Safety and Health Administration****29 CFR Part 1986**

[Docket Number: OSHA–2011–0841]

RIN 1218–AC58

Procedures for the Handling of Retaliation Complaints Under the Employee Protection Provision of the Seaman's Protection Act (SPA), as Amended

AGENCY: Occupational Safety and Health Administration, Labor.

ACTION: Interim final rule; request for comments.

SUMMARY: This document provides the interim final text of regulations governing the employee protection (whistleblower) provisions of the Seaman's Protection Act ("SPA" or "the Act"), as amended by Section 611 of the Coast Guard Authorization Act of 2010. Section 611 transfers to the Occupational Safety and Health Administration ("OSHA" or "the Agency") the administration of the whistleblower protections previously enforced solely via a private right of action. This interim rule establishes procedures and time frames for the handling of retaliation complaints under SPA, including procedures and time frames for employee complaints to OSHA, investigations by OSHA, appeals of OSHA determinations to an