

DOE also allows manufacturers of both consumer products and/or commercial equipment to submit applications requesting an extension of the date by which representations must be made in accordance with any new or amended DOE test procedure. DOE may grant extensions of up to 180 days if it determines that making such representations would impose an undue hardship on the petitioner. The Department currently uses and will continue to use the information submitted in these applications as the basis for granting or denying the petition.

In addition to the FTC labeling requirements for consumer products discussed, EPCA directs DOE to establish labeling requirements for covered industrial and commercial equipment when specified criteria is met. If the Department has prescribed test procedures for any class of covered equipment, a labeling rule applicable to such class of covered equipment must be prescribed. (42 U.S.C. 6315(a)) EPCA, however, requires that certain criteria must be met prior to DOE prescribing a given labeling rule. Specifically, DOE must determine that: (1) Labeling is technologically and economically feasible with respect to any particular equipment class; (2) significant energy savings will likely result from such labeling; and (3) labeling is likely to assist consumers in making purchasing decisions. (42 U.S.C. 6315(h)) DOE has established labeling requirements under the authority in 42 U.S.C. 6315 for electric motors (10 CFR 431.31), walk-in coolers and freezers (10 CFR 431.305), and pumps (10 CFR 431.466).

(4) Proposed changes to the information collection, including description of additional information that would be collected.

DOE is considering revisions to the CCMS that would facilitate a reduction in duplicative reporting under the California's Appliance Efficiency Regulations, similar to what was achieved with the FTC. Under its Appliance Efficiency Regulations, California requires manufacturers to certify and report to the California Energy Commission, energy efficiency data of certain consumer products. See, California Code of Regulations (CCR), Title 20, section 1606. For consumer products that are reported to the California Energy Commission and are subject to Federal test procedures, the California regulations generally require submission of data from those Federal test procedures (*i.e.*, the same data reported to DOE). DOE is considering adding fields to the CCMS that would allow the California Energy Commission

to accept a CCMS report in satisfaction of the state reporting requirement. Submission of the additional information would not be mandatory (from DOE's perspective) and would consist of information that manufacturers are already submitting to the California Energy Commission. Should the California Energy Commission choose to streamline and harmonize its reporting requirements by giving manufacturers the option to report California-required data through DOE's CCMS, use of CCMS would reduce duplicative reporting between the California and DOE requirements.

DOE is considering collecting the total number of grid-enabled water heaters shipped annually by manufacturers of grid-enabled water heaters in order to comply with the requirements of The Energy Efficiency Improvement Act. (42 U.S.C. 6295(e)(6)(C)(i))

(5) *Annual Estimated Number of Respondents*: 2,000;

(6) *Annual Estimated Number of Total Responses*: 20,000;

(7) *Annual Estimated Number of Burden Hours*: 755,000 (35 hours per certification, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information; 16 additional hours for creating supplement testing instructions for commercial HVAC, water heating, and refrigeration equipment manufacturers; 160 hours for test procedure waiver preparation; 160 hours for representation extension request preparation; 1 hour for creating and applying a label for walk-in cooler and freezer, commercial and industrial pump, and electric motor manufacturers);

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$77,500,000.

Statutory Authority

Section 326(d) of the Energy Policy and Conservation Act, Public Law 94–163, as amended (42 U.S.C. 6296); 10 CFR parts 429, 430, and 431.

Signing Authority

This document of the Department of Energy was signed on November 18, 2020, by Alexander N. Fitzsimmons, Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal

Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 18, 2020.

Trenea V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020–25845 Filed 11–20–20; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP11–1591–000.

Applicants: Golden Pass Pipeline LLC.

Description: Report Filing: 2020 Penalty Revenue and Costs Report of Golden Pass Pipeline LLC.

Filed Date: 11/16/20.

Accession Number: 20201116–5003.

Comments Due: 5 p.m. ET 11/30/20.

Docket Numbers: RP21–215–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—Triad Hunter Assignment to SWN—12/1/2020 to be effective 12/1/2020.

Filed Date: 11/16/20.

Accession Number: 20201116–5015.

Comments Due: 5 p.m. ET 11/30/20.

Docket Numbers: RP21–217–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020–11–16 GT&C Section 3 Revisions to be effective 12/16/2020.

Filed Date: 11/16/20.

Accession Number: 20201116–5059.

Comments Due: 5 p.m. ET 11/30/20.

Docket Numbers: RP21–218–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee Gas 510802 Release eff 11–17–2020 to be effective 11/17/2020.

Filed Date: 11/16/20.

Accession Number: 20201116–5076.

Comments Due: 5 p.m. ET 11/30/20.

Docket Numbers: RP21–219–000.

Applicants: Northern Border Pipeline Company.

Description: § 4(d) Rate Filing: NPBL BP Canada NRA Amendment to be effective 8/1/2020.

Filed Date: 11/16/20.

Accession Number: 20201116-5077.

Comments Due: 5 p.m. ET 11/30/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 17, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-25804 Filed 11-20-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-415-000]

Briel Farm Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Briel Farm Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 7, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: November 17, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-25805 Filed 11-20-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-3115-006.

Applicants: Waterside Power, LLC.

Description: Fourth Supplement to April 20, 2020 Triennial Market Power Update for the Northeast Region of Waterside Power, LLC.

Filed Date: 11/16/20.

Accession Number: 20201116-5236.

Comments Due: 5 p.m. ET 12/7/20.

Docket Numbers: ER10-3117-008.

Applicants: Lea Power Partners, LLC.

Description: Fourth Supplement to April 20, 2020 Triennial Market Power Update for the Southwest Power Pool Region of Lea Power Partners, LLC.

Filed Date: 11/16/20.

Accession Number: 20201116-5235.

Comments Due: 5 p.m. ET 12/7/20.

Docket Numbers: ER13-445-009; ER11-4060-009; ER11-4061-009 ER14-2823-007; ER15-1170-005; ER15-1171-005 ER15-1172-005; ER15-1173-005.

Applicants: Badger Creek Limited, Bear Mountain Limited, Chalk Cliff Limited, Double C Generation Limited Partnership, High Sierra Limited, Kern Front Limited, Live Oak Limited, McKittrick Limited.

Description: Third Supplement to April 20, 2020 Triennial Market Power Update for the Southwest Power Pool Region of Badger Creek Limited, et al.

Filed Date: 11/16/20.

Accession Number: 20201116-5237.

Comments Due: 5 p.m. ET 12/7/20.

Docket Numbers: ER20-282-001.

Applicants: FPL Energy Illinois Wind, LLC.

Description: Report Filing: Refund Report Under Docket ER20-282 to be effective N/A.

Filed Date: 11/17/20.

Accession Number: 20201117-5037.

Comments Due: 5 p.m. ET 12/8/20.

Docket Numbers: ER20-2954-001.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: Tariff Amendment: 2020-11-17_SA 3562 ATC-ITC-Dairyland Substitute TCEA to be effective 8/28/2020.

Filed Date: 11/17/20.

Accession Number: 20201117-5008.

Comments Due: 5 p.m. ET 12/8/20.

Docket Numbers: ER21-417-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2881R11 City of Chanute, KS NITSA NOA to be effective 9/1/2020.

Filed Date: 11/17/20.

Accession Number: 20201117-5007.

Comments Due: 5 p.m. ET 12/8/20.

Docket Numbers: ER21-418-000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-STEC Mathis Facility Development Agreement to be effective 11/6/2020.