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**Kimberly D. Bose,**

Secretary.

[FR Doc. E8-17872 Filed 8-4-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-445-000]

#### Cheniere Creole Trail Pipeline, L.P.; Notice of Request Under Blanket Authorization

July 28, 2008.

Take notice that on July 22, 2008, Cheniere Creole Trail Pipeline, L.P. (Creole Trail), filed a prior notice request pursuant to sections 157.205, 157.208 and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate, under Creole Trail's blanket certificate issued in Docket No. CP05-358-000, an interconnect with the Barracuda Processing Plant, which is owned and operated by Targa Midstream Services, L.P. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Creole Trail proposes to construct approximately 130 feet of 12-inch diameter pipe near Milepost 0.5 of the Creole Trail Segment 1 Pipeline (Targa Interconnect) in order to interconnect the Creole Trail system with Targa's Barracuda Processing Plant in Johnson Bayou, Cameron Parish, Louisiana. The Targa Interconnect will be bi-directional and provide shippers on Creole Trail Pipeline the ability to deliver re-gasified LNG for processing or to receive processed domestic natural gas for transport.

The Targa Interconnect will be designed with a maximum allowable pressure (MAOP) of 1,480 psig and, based in customer demand, delivery or receipt of up to 200 MMcf/d. The

estimated cost of the Targa Interconnect is \$150,000.

Any questions regarding the application should be directed to Joey Mahmoud, V.P., Regulatory and Compliance, Cheniere Energy, Inc., 700 Milam Suite 800, Houston, TX 77002, or (713) 375-5000; or to Lisa Tonery, Fulbright & Jaworski LLP, 666 Fifth Avenue, New York, NY 10103 or (212) 318-3009.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E8-17880 Filed 8-4-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

July 28, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* CP07-207-002.

*Applicants:* Colorado Interstate Gas Co.

*Description:* Colorado Interstate Gas Company submits Petition to Amend the Certificate of Public Convenience and Necessity Issued for the High Plains Expansion Project.

*Filed Date:* 06/27/2008.

*Accession Number:* 20080627-5125.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 4, 2008.

*Docket Numbers:* RP08-453-000.

*Applicants:* Williston Basin Interstate Pipeline Co.

*Description:* Williston Basin Interstate Pipeline Company submits Fourteenth Revised Sheet 374 to FERC Gas Tariff, Second Revised Volume 1, to be effective 6/30/08.

*Filed Date:* 07/25/2008.

*Accession Number:* 20080728-0019.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, August 6, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or