interventions, and comments will also be available electronically by going to the following DOE Web address: https://www.energy.gov/fecm/division-natural-gas-regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on October 29, 2021.

#### Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2021–24214 Filed 11–4–21; 8:45 am] BILLING CODE 6450–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL22-4-000]

## Tri-State Generation and Transmission Association, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On October 29, 2021, the Commission issued an order in Docket No. EL22–4–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Tri-State Generation and Transmission Association, Inc.'s methodology and procedures for determining a Contract Termination Payment is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. *Tri-State Generation and Transmission Association, Inc., LLC,* 177 FERC ¶ 61,059 (2021).

The refund effective date in Docket No. EL22–4–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL22–4–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and

Procedure, 18 CFR 385.214 (2020), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: November 1, 2021.

## Debbie-Anne A. Reese,

Deputy Secretary.
[FR Doc. 2021–24260 Filed 11–4–21; 8:45 am]
BILLING CODE 6717–01–P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP19-193-000]

### Columbia Gulf Transmission, LLC; Notice of Request for Extension of Time

Take notice that on October 26, 2021, Columbia Gulf Transmission, LLC (Columbia Gulf) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until November 15, 2022, in order to place the replacement facilities of the Mainline 100 and Mainline 200 Replacement Project (Project) into service, in Menifee and Montgomery

Counties, Kentucky, as authorized as part of Columbia Gulf's Project in the November 15, 2019 Order Granting Certificate and Approving Abandonment <sup>1</sup> (November 15 Order). The November 15 Order required Columbia Gulf to complete construction and make the facilities available for service within one year of the order date.

On July 7, 2020, Columbia Gulf requested an extension of time until November 15, 2021 to place the replacement facilities into service, to allow additional time for the U.S. Department of Transportation ("DOT") to reach a decision on Columbia Gulf's application for a special permit. The special permit would allow Columbia Gulf to operate the segments of Mainline 100 and 200 proposed for replacement as part of the Project at the current MAOP without pipe replacement work or further action to maintain compliance with DOT regulations. On August 6, 2020, the Commission granted Columbia Gulf an extension of time until November 15, 2021.

The special permit application Columbia Gulf submitted to DOT on October 15, 2019 has yet to receive a determination. In order to provide DOT with additional time necessary to make a determination on Columbia Gulf's special permit application, Columbia Gulf respectfully requests a further extension of time to and including November 15, 2022, to place the replacement facilities into service. Upon receipt of the special permit, Columbia Gulf would, pursuant to Rule 212 of the Rules of Practice and Procedures of the Commission, 18 CFR 385.212, Columbia Gulf would submit a Motion to Vacate the authorizations granted in the November 15 Order with respect to the Mainline 100 and Mainline 200 Replacement Project. If unsuccessful in obtaining the special permit, Columbia Gulf would notify the Commission of its intent to begin construction of the Project to comply with DOT requirements and submit a revision to its Implementation Plan reflecting an updated construction schedule.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Columbia Gulf's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene

 $<sup>^1</sup>$  Columbia Gulf Transmission, LLC, 169 FERC  $\P$  62,084 (2019).