

service date either justifying the existing rates or proposing alternative rates.

Vector's in-service date was December 1, 2000. Vector states that its filing satisfies that requirement.

Vector is requesting an increase in the recourse rates for service under Rate Schedules FT-1, IT-1, and PALS, based on a cost of service of \$134,911,668.

Vector states that the presently pending rate for Rate Schedule TTS service in Docket No. RP02-479-002 and the existing rate for Rate Schedule MBA service are unchanged by this filing. Vector also is proposing recourse rates for two new firm transportation services, limited firm in Rate Schedule FT-L and hourly firm in Rate Schedule FT-H.

In addition to the rate change, Vector states that it is submitting various revised tariff sheets for the purpose of correcting and cleaning-up minor errors, making editorial corrections, clarifying certain tariff provisions, and deleting a section of the General Terms and Conditions (section 39) which is no longer applicable. Vector states that it also is electing to modify the terms of its Management of Balancing Agreement service to accommodate the requests of customers for a more broad-based service that could be used by customers who take interruptible service in addition to those who use firm transportation service.

Vector states that copies of its filing have been mailed to all customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings.

See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: June 11, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-14510 Filed 6-9-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-488-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

June 3, 2003.

Take notice that on May 30, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective July 1, 2003:

Eighth Revised Sheet No. 203
Fifth Revised Sheet No. 236
Sixth Revised Sheet No. 376
Fourth Revised Sheet No. 503
Fifth Revised Sheet No. 508
Fourth Revised Sheet No. 509
Tenth Revised Sheet No. 510
Fourth Revised Sheet No. 553
Fifth Revised Sheet No. 558
Fourth Revised Sheet No. 559
Tenth Revised Sheet No. 560

Williston Basin states that the revised tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff to reflect a change in the Company's current procedures for identifying, adding and/or deleting alternate points and/or pooling points to a shipper's firm transportation contract(s).

Williston Basin states that copies of the filing are being served upon those listed on the mailing list attached to the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: June 11, 2003.

Magalie R. Salas,

Secretary

[FR Doc. 03-14509 Filed 6-9-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-94-000, et al.] ITC Holdings Corp., et al.; Electric Rate and Corporate Filings

June 2, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. ITC Holdings Corp., International Transmission Holdings Limited Partnership International Transmission Company

[Docket No. EC03-94-000]

Take notice that on May 27, 2003, ITC Holdings Corp., International Transmission Holdings Limited Partnership and International Transmission Company submitted an application pursuant to section 203 of the Federal Power Act seeking all authorizations and approvals necessary for the indirect disposition of jurisdictional facilities that may result from a change in upstream ownership interests, as more fully described in the application.

Comment Date: June 17, 2003.

2. United States Department of Energy—Western Area Power Administration

[Docket No. EF03-5031-000]

Take notice that on May 16, 2003, the Secretary of the Department of Energy by Rate Order No. WAPA-102, did confirm and approve on an interim basis, to be effective on October 1, 2003, the Western Area Power Administration

(Western) Rate Schedules P-SED-F6 and P-SED-FPG for firm power service and firm peaking power through September 30, 2003.

The rates in Rate Schedules P-SED-F6 and P-SED-FPG will be in effect pending the Federal Energy Regulatory Commission's (Commission) approval of these rates on a final basis, ending September 30, 2003.

Comment Date: June 23, 2003.

3. United States Department of Energy—Western Area Power Administration

[Docket No. EF03-5181-000]

Take notice that on May 16, 2003, the Secretary of the Department of Energy by Rate Order No. WAPA-103, did confirm and approve on an interim basis, to be effective on October 1, 2003, the Western Area Power Administration's (Western) Rate Schedule L-F4 for firm electric service through September 30, 2003.

The rate in Rate Schedule L-F4 will be in effect pending the Federal Energy Regulatory Commission's (Commission) approval of this rate on a final basis, ending September 30, 2003.

Comment Date: June 23, 2003.

4. Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Southern California Edison Company

[Docket No. ER03-889-000]

Take notice that on May 29, 2003, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, and Southern California Edison Company tendered for filing an Interconnection and Operating Agreement necessary to interconnect the Rudd Transmission Line to the ANPP High Voltage Switchyard between the Rudd Line Participants and the ANPP Switchyard Participants.

Comment Date: June 19, 2003.

5. Innovative Technical Services, L.L.C.

[Docket No. ER03-890-000]

Take notice that on May 29, 2003, Innovative Technical Services, L.L.C. (InTech-LLC) tendered for filing with the Federal Energy Regulatory Commission (Commission) a letter requesting the Commission to amend the Western Systems Power Pool (WSPP) Agreement to include InTech-LLC as a participant. InTech-LLC respectfully requests that the Commission allow the amendment to the WSPP Agreement to become effective on May 29, 2003.

InTech-LLC states that a copy of this filing has been served upon the WSPP Executive Committee Chair, WSPP

Operating Committee Chair, WSPP General Counsel, and Arizona Public Service Company.

Comment Date: June 19, 2003.

6. Gulf States Energy Investments L.P.

[Docket No. ER03-891-000]

Take notice that on May 29, 2003, Gulf States Energy Investments L.P. (Gulf States Energy Investments L.P.) petitioned the Commission for acceptance of its Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Gulf States Energy Investments L.P. states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Gulf States Energy Investments L.P. states that it is not in the business of generating or transmitting electric power. Gulf States Energy Investments L.P. asserts that it is a Texas Limited Partnership with its principal place of business and office in Dallas, Texas. Gulf States Energy Investments L.P. further states that it is involved in consulting of electricity and marketing of wholesale power. Gulf States Energy Investments L.P. explains that it is not associated with any utilities, investor owned or otherwise and is privately owned by Gulf States Energy, Inc., which is the General Partner, and several individuals from Fort Worth Texas, which act as the Limited Partners.

Comment Date: June 19, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-14495 Filed 6-9-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-131-000]

Natural Gas Pipeline Company of America; Notice of Intent to Prepare an Environmental Assessment for the Proposed North Lansing Storage Field Abandonment and Request for Comments on Environmental Issues

June 3, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the proposed North Lansing Storage Field Abandonment Project proposed by Natural Gas Pipeline Company of America (Natural) in Harrison County, Texas.¹ The facilities to be abandoned include an inactive injection/withdrawal well, about 2,380 feet of 8-inch-diameter lateral pipeline, and the associated 6-inch meter facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

Summary of the Proposed Project

The proposed abandonment is responsive to a Commission Order issued December 24, 2002, in FERC Docket No. CP02-391-000, involving the expansion of Natural's North Lansing storage field. An environmental condition of the Order required Natural to identify any currently unused aboveground facilities and pipelines on the property of S.J. Keasler, a landowner on the North Lansing storage field, and provide a timetable for filing an abandonment application with the

¹ Natural's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.