

Environmental Management (OREM), P.O. Box 2001, EM-942, Oak Ridge, TN 37831; Phone (865) 241-3315; or email: Melyssa.No@orem.doe.gov. Or visit the website at www.energy.gov/orssab.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

- Comments from the Deputy Designated Federal Officer (DDFO)
- Comments from DOE, Tennessee Department of Environment and Conservation, and Environmental Protection Agency liaisons
- Presentation
- Public Comment Period
- Motions/Approval of May 10, 2023 Meeting Minutes
- Status of Outstanding Recommendations
- Subcommittee Reports

Public Participation: This meeting is open to the public. The EM SSAB, Oak Ridge, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Melyssa P. Noe at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board via email either before or after the meeting. Public comments received by no later than 5:00 p.m. EDT on Wednesday, June 7, 2023, will be read aloud during the meeting. Comments will be accepted after the meeting, by no later than 5:00 p.m. EDT on Monday, June 19, 2023. Please submit comments to orssab@orem.doe.gov. Please put "Public Comment" in the subject line. Individuals who wish to make oral statements should contact Melyssa P. Noe at the email address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to submit written public comments should email them as directed above. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by emailing or calling Melyssa P. Noe at

the email address and telephone number listed above. Minutes will also be available at the following website: <https://www.energy.gov/oremlistings/oak-ridge-site-specific-advisory-board-meetings>.

Signed in Washington, DC, on May 17, 2023.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2023-10863 Filed 5-19-23; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-1634-000; ER14-152-000; ER13-1141-000; ER13-1142-000; ER13-1143-000; ER13-1144-000; ER20-2452-000; ER20-2453-000; ER20-844-000; ER10-2196-000; ER20-528-000; ER17-1849-000; ER19-1009-000; ER16-918-000; ER10-2740-000; ER19-1633-000; ER15-1657-000; ER19-1638-000.

Applicants: Tiverton Power, LLC, SEPG Energy Marketing Services, LLC, Rumford Power, LLC, Rocky Road Power, LLC, Rhode Island State Energy Center, LP, Revere Power, LLC, Nautilus Power, LLC, Lincoln Power, L.L.C., Lakewood Cogeneration Limited Partnership, Hamilton Projects Acquiror, LLC, Hamilton Patriot LLC, Hamilton Liberty LLC, Essential Power Rock Springs, LLC, Essential Power OPP, LLC, Essential Power Newington, LLC, Essential Power Massachusetts, LLC, Elgin Energy Center, LLC, Bridgeport Energy LLC.

Description: Supplement to December 30, 2022, Triennial Market Power Analysis for Northeast Region of Lakewood Cogeneration Limited Partnership, et al.

Filed Date: 5/15/23.

Accession Number: 20230515-5282.

Comment Date: 5 p.m. ET 6/5/23.

Docket Numbers: ER23-1436-001.

Applicants: Upper Missouri G. & T. Electric Cooperative, Inc.

Description: Tariff Amendment: Amendment to Revised Rate Schedule FERC No. 2 (05.16.23) to be effective 6/1/2023.

Filed Date: 5/16/23.

Accession Number: 20230516-5108.

Comment Date: 5 p.m. ET 6/6/23.

Docket Numbers: ER23-1592-002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Original WMPA, SA No. 6868; Queue No. AF2-165 to be effective 6/7/2023.

Filed Date: 5/16/23.

Accession Number: 20230516-5096.

Comment Date: 5 p.m. ET 6/6/23.

Docket Numbers: ER23-1891-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, SA No. 5631; Queue No. AC1-098/AC1-099/AC2-084 (amend) to be effective 7/16/2023.

Filed Date: 5/16/23.

Accession Number: 20230516-5065.

Comment Date: 5 p.m. ET 6/6/23.

Docket Numbers: ER23-1893-000.

Applicants: Northern Indiana Public Service Company LLC.

Description: § 205(d) Rate Filing: St John CIAC Agreement to be effective 4/26/2023.

Filed Date: 5/16/23.

Accession Number: 20230516-5082.

Comment Date: 5 p.m. ET 6/6/23.

Docket Numbers: ER23-1894-000.

Applicants: Pome BESS LLC.

Description: Baseline eTariff Filing: POME BESS MBR Application Filing to be effective 5/17/2023.

Filed Date: 5/16/23.

Accession Number: 20230516-5112.

Comment Date: 5 p.m. ET 6/6/23.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23-46-000.

Applicants: Northern Indiana Public Service Company LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Northern Indiana Public Service Company LLC.

Filed Date: 5/15/23.

Accession Number: 20230515-5323.

Comment Date: 5 p.m. ET 6/5/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 16, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-10829 Filed 5-19-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus point two one percent (PPI-FG—0.21%). The Commission determined in the January 2022 Order¹ that PPI-FG—0.21% is the appropriate oil pricing index factor for pipelines to use for this period.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 221.0 for 2021 and 250.9 for 2022.² Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2021 to 2022, minus 0.21 percent, is positive 0.133194.³ Oil pipelines must multiply their July 1, 2022, through June 30, 2023, index ceiling

¹ Five-Year Rev. of the Oil Pipeline Index, 178 FERC ¶ 61,023, at P 105 (January 2022 Order), *reh'g denied*, 179 FERC ¶ 61,100 (2022).

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the internet at <http://www.bls.gov/ppi/home.htm>. To obtain the BLS data, scroll down to "PPI Databases" and click on "Top Picks" of the Commodity Data including "headline" FD-ID indexes (Producer Price Index—PPI). At the next screen, under the heading "PPI Commodity Data," select the box, "Finished goods—WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

³ $[250.9 - 221.0] / 221.0 = 0.135294 - 0.0021 = 0.133194$.

levels⁴ by positive 1.133194⁵ to compute their index ceiling levels for July 1, 2023, through June 30, 2024, in accordance with 18 CFR 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1, 1995,⁶ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416, at n.6 (1995).

In addition to publishing the full text of this Notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print this Notice via the internet through FERC's Home Page (<http://www.ferc.gov>) using the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission's Online Support at 1-866-208-3676 (toll free) or 202-502-6652 (email at FERCOnlineSupport@ferc.gov), or the Public Reference Room at 202-502-8371, TTY 202-502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Dated: May 16, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-10832 Filed 5-19-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at North American Electric Reliability Corporation Standard Drafting Team Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation Project 2021-07 Extreme Cold Weather Grid Operations,

⁴ See January 2022 Order, 178 FERC ¶ 61,023 at P 106 (directing oil pipelines to recompute their July 1, 2021 through June 30, 2022 index ceiling levels to be effective March 1, 2022), *reh'g denied*, 179 FERC ¶ 61,100 at P 8; see also *Revisions to Oil Pipeline Regs. Pursuant to the Energy Pol'y Act of 1992*, 178 FERC ¶ 61,046 (2022).

⁵ $1 + 0.133194 = 1.133194$.

⁶ For a listing of all prior multipliers issued by the Commission, see the Commission's website, <https://www.ferc.gov/industries-data/oil/general-information/oil-pipeline-index>.

Preparedness, Coordination Standard Drafting Team Meetings:

May 30, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 1, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 6, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 8, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 15, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 20, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 22, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 27, 2023 (1:00 p.m.–3:00 p.m. eastern time)

June 29, 2023 (1:00 p.m.–3:00 p.m. eastern time)

Further information regarding these meetings may be found at: <https://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceeding:

Docket Nos. RD23-1-000, RD23-1-001
Extreme Cold Weather Reliability Standards EOP-011-3 and EOP-012-1.

For further information, please contact Chanel Chasanov, 202-502-8569, or chanel.chasanov@ferc.gov.

Dated: May 16, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-10830 Filed 5-19-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP23-476-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 9, 2023, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request for authorization, in accordance with section 7 of the Natural Gas Act, and part 157 sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act and Columbia's blanket certificate issued in Docket No. CP83-76-000 for authorization to abandon one injection/withdrawal well, connecting pipeline, and appurtenances located in the Ripley