

"e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12514-000]

Northern Indiana Public Service Company; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

August 5, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original major license.

b. *Project No.:* 12514-000.

c. *Date Filed:* June 28, 2004.

d. *Applicant:* Northern Indiana Public Service Company.

e. *Name of Project:* Norway and Oakdale Hydroelectric Project.

f. *Location:* On the Tippecanoe River in Carroll and White Counties, Indiana. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jerome B. Weeden, Vice President Generation; Northern Indiana Public Service Company; 801 East 86th Avenue; Merrillville, IN 46410; (219) 647-5730.

i. *FERC Contact:* Sergiu Serban at (202) 502-6211, or sergiu.serban@ferc.gov.

j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource

agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for Filing Additional Study Requests and Requests for Cooperating Agency Status:* 60 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

m. *Status:* This application is not ready for environmental analysis at this time.

n. *Description of Project:* The existing Norway Oakdale Hydroelectric Project consists of the Norway development and the Oakdale development and has a combined installed capacity of 16.4 megawatts (MW). The project produces an average annual generation of 27,538 megawatt-hours (MWh). All power is dispatched directly into the local grid and is used within the East Central Area Reliability Coordination Agreement.

The Norway development includes the following constructed facilities: (1) a 915-foot-long dam consisting of a 410-foot-long, 34-foot-maximum-height earthfill embankment with a concrete corewall; a 225-foot-long, 29-foot-high concrete gravity overflow spillway with flashboards; a 120-foot-long, 30-foot-high concrete gated spillway with three 30-foot-wide, 22-foot-high spillway gates; a 18-foot-wide, 30-foot-high trash sluice housing with one 8-foot-wide, 11-foot-high gate; and a 142-foot-long, 64-foot-wide powerhouse integral with the dam containing four vertical Francis turbines-generating units with a rated head of 28 feet, total hydraulic capacity of 3,675 cubic feet per second (cfs) and

a total electric output of 7.2 MW; (2) a 10-mile-long, 10-foot average depth, 1,291-acre reservoir; (3) a two-mile-long 69,000 volt transmission line; and (4) appurtenant facilities.

The Oakdale development includes the following constructed facilities: (1) a 1,688-foot-long dam consisting of a 126-foot-long, 58-foot-maximum-height east concrete buttress and slab dam connecting the left abutment to the powerhouse; a 114-foot-long, 70-foot-wide powerhouse integral with the dam containing three vertical Francis turbines-generating units with a rated head of 42 to 48 feet, total hydraulic capacity of 3,200 cubic feet per second (cfs) and a total electric output of 9.2 MW; an 18-foot-wide structure containing a nonfunctional fish ladder and a gated trash sluice; an 84-foot-long ogee-shaped concrete gated spillway with two 30-foot-wide, 22-foot-high vertical lift gates; a 90-foot-long, six bay concrete gravity siphon-type auxiliary spillway; and a 1,260-foot-long west earth embankment with a maximum height of 58 feet and a 30-foot-wide crest; (2) a 10-mile-long, 16-foot average depth, 1,547-acre reservoir; and (3) appurtenant facilities.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-12514), to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the *Indiana State Historic Preservation Officer* (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Milestone	Tentative date
Tendering Notice	August 2004.
Notice of Acceptance / Notice of Ready for Environmental Analysis	September 2004.
Filing of Recommendations, Preliminary Terms and Conditions, and Fishway Prescriptions	November 2004.
Commission issued Non-Draft EA	April 2005.
Comments on EA	June 2005.
Modified Terms and Conditions	August 2005.
Ready for Commission Decision on the Application	October 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the Notice of Ready for Environmental Analysis.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2720]

City of Norway, MI; Notice of Authorization for Continued Project Operation

August 5, 2004.

On July 29, 2002, the City of Norway, Michigan, licensee for the Sturgeon Falls Project No. 2720, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2720 is located on the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin.

The license for Project No. 2720 was issued for a period ending July 31, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a

project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2720 is issued to the City of Norway, Michigan for a period effective August 1, 2004, through July 31, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before August 1, 2005, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the City of Norway, Michigan is authorized to continue operation of the Sturgeon Falls Project No. 2720 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1801 Filed 8-11-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-1325-000]

PPL Sundance Energy, LLC; Notice of Issuance of Order

August 6, 2004.

PPL Sundance Energy, PPL (PPL Sundance) filed an application for market-based rate authority, with an accompanying tariff. The proposed tariff provides for wholesale sales of capacity, energy, and ancillary services at market-based rates. PPL Sundance also requested waiver of various Commission regulations. In particular, PPL Sundance

requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by PPL Sundance.

On May 2, 2002, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by PPL Sundance should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protest, is August 16, 2004.

Absent a request to be heard in opposition by the deadline above, PPL Sundance is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of PPL Sundance, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of PPL Sundance's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions