

with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-27-000]

Niagara Mohawk Power Corporation v. Huntley Power LLC; NRG Huntley Operations, Inc.; Dunkirk Power LLC; NRG Dunkirk Operations, Inc.; Oswego Harbor Power, LLC; NRG Oswego Operations, Inc.; Notice of Complaint

November 29, 2002.

Take notice that on November 26, 2002 Niagara Mohawk Power Corporation (Niagara Mohawk), a subsidiary of National Grid USA, tendered for filing a complaint against Huntley Power LLC; NRG Huntley Operations, Inc.; Dunkirk Power, LLC; NRG Dunkirk Operations, Inc.; Oswego Harbor Power, LLC; and NRG Oswego Operations, Inc. (the Generators).

This complaint requests that the Commission make certain findings of fact and amplify its policies on self-supply and the scope of its jurisdiction vis-à-vis state regulators to enable enforcement of amounts owed by the Generators for station service provided to them by Niagara Mohawk.

Copies of the filing were served upon each of the Generators.

Any person desiring to be heard or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The answer to the complaint and all comments, interventions or protests must be filed on or before December 16, 2002. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. The answer to the complaint, comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-30817 Filed 12-5-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

November 29, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No:* 4113-061.
- c. *Date filed:* September 27, 2002.
- d. *Applicant:* Oswego Hydro Partners L.P.
- e. *Name of Project:* Phoenix Project.
- f. *Location:* The project is located on the Oswego River, Phoenix and Oswego Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Sean Fairfield, One South Plaza, Suite 103, PO Box 2175, Glen Falls, NY 12801, (905) 465-4518.

i. *FERC Contact:* Hillary Berlin at (202) 502-8915.

j. *Deadline for filing comments, motions to intervene and protest:* December 31, 2002.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (4113-061) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application:* The licensee is requesting to amend the minimum flow requirement under article 38 for the June 1 through October 31 period. During this period, the downstream dissolved oxygen (DO) level would be monitored daily if the flow falls below 1900 cubic-feet-per-second (cfs), and the following actions would be taken: if DO falls below 5 mg/l and river flow is below 1500 cfs, all flows will be directed over the flashboards/spillway/tainter gates; if DO falls below 5 mg/l and river flow is between 1500 cfs and 1900 cfs, all but 700 cfs will be directed over the flashboards/spillway/tainter gates; for flows in excess of 1900 cfs, a minimum flow of 300 cfs will be directed over the flashboards/spillway/tainter gates; if DO is above 5 mg/l and river flow is less than 1900 cfs, a minimum flow of 300 cfs will be directed over the flashboards/spillway/tainter gates. The licensee is proposing to amend the license to incorporate the above minimum flow regime, including daily testing of DO in a manner consistent with that undertaken over the past four years. The licensee's proposed flow