Endangered Species Act and the joint agency regulations there under at 50 CFR part 402 and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Massachusetts State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Turners Falls Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http://www.ferc.gov*), using the ''eLibrary'' link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

n. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2622. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2019.

o. Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 22, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–09935 Filed 4–27–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14768–000]

Energy Resources USA Inc.; Notice Of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 11, 2016, the Energy Resources USA Inc. filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Salamonie Lake Dam Hydroelectric Project No. 14768–000, to be located at the existing Salamonie Lake Dam on the Salamonie River, near the town of Wabash, in Wabash County, Indiana. The Salamonie Lake Dam is owned by the United States government and operated by the U.S. Army Corps of Engineers, Louisville District.

The proposed project would consist of: (1) A new 15-foot by 10-foot by 90-foot-long concrete conduit; (2) a new 98-foot by 45-foot reinforced concrete powerhouse containing two 2.5-megawatt (MW) vertical Kaplan turbine-generators having a total combined generating capacity of 5 MW; (3) a new 300-foot-long by 95-foot-wide tailrace; (4) a new 60-foot-long by 50-foot-wide substation with a 6-mega-volt-ampere 4.16/69-kilovolt three-phase step-up transformer; (5) a new 2-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 13.76 gigawatt-hours.

Applicant Contact: Mr. Ander Gonzalez, 350 Lincoln Road, 2nd Floor, Miami, FL 33139; telephone (954) 248–8425.

FERC Contact: Sergiu Serban, (202) 502–6211.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14768–000.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14768) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 22, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–09937 Filed 4–27–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14767–000]

Energy Resources USA INC.;Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 22, 2016.

On March 11, 2016, the Energy Resources USA Inc. filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Monroe Lake Dam Hydroelectric Project No. 14767–000, to be located at the existing Mississinewa Lake Dam on the Salt Creek River, near the town of Bloomington, in Monroe County, Indiana. The Monroe Lake Dam is owned by the United States government and operated by the U.S. Army Corps of Engineers, Louisville District.

The proposed project would consist of: (1) A new 15-foot by 10-foot by 90-foot-long concrete conduit; (2) a new 98-foot by 45-foot reinforced concrete powerhouse containing two 2-megawatt (MW) vertical Kaplan turbine-generators having a total combined generating capacity of 4 MW; (3) a new 300-foot-long by 95-foot-wide tailrace; (4) a new 60-foot-long by 50-foot-wide substation with a 5-mega-volt-ampere 4.16/69-kilovolt three-phase step-up transformer; (5) a new 3-mile-long, 69-kilovolt transmission line; and (6) appurtenant facilities. The project