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Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

○ *Hand (including courier) delivery:*
Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

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Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-715, Annual Transmission Planning and Evaluation Report.

OMB Control No.: 1902-0171.

Abstract: Section 213(b) of the Federal Power Act¹ instructs the Commission to require transmitting utilities² to submit information annually about potentially available transmission capacity and known constraints. Such information must be available to potential transmission customers, State regulatory authorities, and the public.

The Commission implements section 213(b) in accordance with the regulation at 18 CFR 141.300, which provides that the information collection applies to each transmitting utility that operates integrated transmission system facilities rated above 100 kilovolts (kV), and lists the following information that must be included in the annual submission:

- Contact information;
- Base case power flow data (if the respondent does not participate in the development and use of regional power flow data);
- Transmission system maps and diagrams used by the respondent for transmission planning;
- A detailed description of the transmission planning reliability criteria used to evaluate system performance for

time frames and planning horizons used in regional and corporate planning;

- A detailed description of the respondent's transmission planning assessment practices (including, but not limited to, how reliability criteria are applied and the steps taken in performing transmission planning studies); and

- A detailed evaluation of the respondent's anticipated system performance as measured against its stated reliability criteria using its stated assessment practices.

The information collected under FERC-715 assists the Commission in reviewing:

- Rates and charges;
- Disposition of jurisdictional facilities;
- Consolidations and mergers;
- Adequacy of supply; and
- Reliability and security of the nation's bulk power system.

Without the FERC-715 data, the Commission would be less able to evaluate planned projects or requests related to transmission.

Type of Respondent: Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*³ The Commission estimates the total annual burden and cost⁴ for this information collection as follows.

FERC-715, ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

Type of response	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Transmission Planning and Evaluation Report.	111	1	111	160 hrs.; \$13,920 ..	17,760 hrs.; \$1,545,120.	\$13,920

Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who

are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 1, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-19405 Filed 9-7-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-116-000.

Applicants: Evergy Missouri West, Inc., Persimmon Creek Wind Farm 1, LLC.

of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁴ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$87.00 FY 2021 average hourly cost for wages and benefits.

¹ 16 U.S.C. 824(b)

² FPA section 3(23) (16 U.S.C. 796(23)) defines “transmitting utility” as an entity that owns, operates, or controls facilities used for the transmission of electric energy in interstate

commerce for the sale of electric energy at wholesale.

³ “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Evergy Missouri West, Inc., et al.

Filed Date: 9/1/22.

Accession Number: 20220901–5174.

Comment Date: 5 p.m. ET 9/22/22.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–213–000.

Applicants: BT Cunningham Storage, LLC.

Description: BT Cunningham Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/31/22.

Accession Number: 20220831–5157.

Comment Date: 5 p.m. ET 9/21/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–2758–000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-Mt. Dora Reimbursement Agreement RS No. 366 to be effective 10/31/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5160.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: ER22–2759–000.

Applicants: Eastman Cogeneration LP.

Description: Market: Update of Market-Based Rate Tariff and Triennial Market Power Analysis to be effective 9/2/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5161.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: ER22–2760–000.

Applicants: Public Service Company of New Mexico.

Description: § 205(d) Rate Filing: Modifications P0695 and Operating Agreement to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5169.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: ER22–2761–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022–08–31 Grand Valley-SISA-(T–2022–3)–717–0.0.0 to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5184.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: ER22–2762–000.

Applicants: Northwest Power Pool.

Description: Baseline eTariff Filing: Western Power Pool Western Resource Adequacy Program Tariff to be effective 12/12/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5189.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2763–000.

Applicants: Entergy Louisiana, LLC.

Description: § 205(d) Rate Filing: ELL LCPS Reactive to be effective 11/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5193.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: ER22–2764–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to Attachment X re to be effective 11/1/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5050.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2765–000.

Applicants: Avista Corporation.

Description: § 205(d) Rate Filing: Avista Corp FERC RS T1198 GB Energy Park LGIA Cert of Concurrence to be effective 8/22/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5076.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2766–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA, SA No. 6578; Queue No. AD1–088/AE2–182 to be effective 8/3/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5093.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2767–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 6580; Queue No. AE2–212 to be effective 8/3/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5096.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2768–000.

Applicants: Midcontinent Independent System Operator, Inc., Missouri Joint Municipal Electric Utility Commission.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–09–01_Tariff Revisions to Incorporate Formula Rate for MJMEUC to be effective 12/31/9998.

Filed Date: 9/1/22.

Accession Number: 20220901–5097.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2770–000.

Applicants: Georgia Power Company, Mississippi Power Company, Alabama Power Company.

Description: § 205(d) Rate Filing: Georgia Power Company submits tariff filing per 35.13(a)(2)(iii): PEHA bn (Pepper Hammock II Solar) LGIA Filing to be effective 8/26/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5111.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2771–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: City of Hurricane Load Service Contract to be effective 9/1/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5124.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2772–000.

Applicants: Consolidated Edison Company of New York, Inc.

Description: § 205(d) Rate Filing: RC CDG rule changes 9–1–2022 to be effective 9/1/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5127.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2773–000.

Applicants: Smoky Mountain Transmission LLC.

Description: § 205(d) Rate Filing: Amended Interconnection Agreement to be effective 9/2/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5163.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2774–000.

Applicants: Gibson City Energy Center, LLC.

Description: § 205(d) Rate Filing: Normal filing 2022 to be effective 10/31/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5187.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2775–000.

Applicants: PacifiCorp, Sierra Pacific Power Company, Nevada Power Company.

Description: Joint Petition for Limited Waiver of PacifiCorp, et al.

Filed Date: 9/1/22.

Accession Number: 20220901–5190.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: ER22–2776–000.

Applicants: Shelby County Energy Center, LLC.

Description: § 205(d) Rate Filing: Reactive rates Normal filing 2022 to be effective 10/31/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5197.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2777–000.

Applicants: Tilton Energy LLC.

Description: § 205(d) Rate Filing: Normal filing 2022 to be effective 10/31/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5201.

Comment Date: 5 p.m. ET 9/22/22.

Docket Numbers: ER22–2778–000.

Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Cert of Concurrence to the LGIA between

Northwestern Corp and others to be effective 8/18/2022.

Filed Date: 9/1/22.

Accession Number: 20220901–5214.

Comment Date: 5 p.m. ET 9/22/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–64–000.

Applicants: Every Missouri West, Inc.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Every Missouri West, Inc.

Filed Date: 9/1/22.

Accession Number: 20220901–5162.

Comment Date: 5 p.m. ET 9/22/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 1, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–19389 Filed 9–7–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22–265–001.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing: 2022–08–31 REX NAESB 3.1 and 3.2 Compliance Filing to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5070.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–266–001.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Compliance filing: TIGT 2022–08–31 NAESB 3.1 and 3.2 Compliance Filing to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5072.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–267–001.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing: 2022–08–31 TPC NAESB 3.1 and 3.2 Compliance Filing to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5076.

Comment Date: 5 p.m. ET 9/12/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP22–1150–000.

Applicants: Tampa Electric Company, Peoples Gas System.

Description: Joint Petition for Temporary Waivers of Capacity Release Regulations, et al. of Tampa Electric Company and Peoples Gas System.

Filed Date: 8/24/22.

Accession Number: 20220824–5175.

Comment Date: 5 p.m. ET 9/8/22.

Docket Numbers: RP22–1175–000.

Applicants: TransColorado Gas Transmission Company LLC.

Description: § 4(d) Rate Filing: TC Quarterly FL&U Update to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5043.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1176–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement (SWG) to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5079.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1177–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20220831 Negotiated Rate to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5082.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1178–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing (MIECO) to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5084.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1179–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Agreement Filing (CSU #2195431–TI1CIG) to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5089.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1180–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Fuel_Lost Unaccounted For Update to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5108.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1181–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: PAL NRA Wells Fargo Commodities, LLC SP378905 Amendment Exhibit C to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5129.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1182–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: ROFR Process for Expansion Capacity to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5131.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1183–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate Agreement—10/1/2022 to be effective 10/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5141.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1184–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Sep 2022 to be effective 9/1/2022.

Filed Date: 8/31/22.

Accession Number: 20220831–5148.

Comment Date: 5 p.m. ET 9/12/22.

Docket Numbers: RP22–1185–000.

Applicants: El Paso Natural Gas Company, L.L.C.