

Development Agreement to be effective 1/27/2022.

*Filed Date:* 2/9/22.

*Accession Number:* 20220209–5105.

*Comment Date:* 5 p.m. ET 3/2/22.

*Docket Numbers:* ER22–1009–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX-Blue Sky Solar Generation Interconnection Agreement to be effective 2/1/2022.

*Filed Date:* 2/9/22.

*Accession Number:* 20220209–5116.

*Comment Date:* 5 p.m. ET 3/2/22.

*Docket Numbers:* ER22–1010–000.

*Applicants:* TerraForm IWG Acquisition Holdings II, LLC.

*Description:* Baseline eTariff Filing: Market-Based Rate Application to be effective 4/11/2022.

*Filed Date:* 2/9/22.

*Accession Number:* 20220209–5141.

*Comment Date:* 5 p.m. ET 3/2/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 9, 2022.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2022–03209 Filed 2–14–22; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5867–054]

#### Alice Falls Hydro, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 5867–054.

c. *Date filed:* September 29, 2021.

d. *Applicant:* Alice Falls Hydro, LLC.

e. *Name of Project:* Alice Falls Hydroelectric Project (Alice Falls Project or project).

f. *Location:* On the Ausable River, in the Town of Chesterfield, Clinton and Essex Counties, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jody Smet, Vice President, Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland, 20814; (804) 739–0654 or [jody.smet@eaglecreekre.com](mailto:jody.smet@eaglecreekre.com).

i. *FERC Contact:* Chris Millard at (202) 502–8256, or email at [christopher.millard@ferc.gov](mailto:christopher.millard@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Alice Falls Hydroelectric Project (P–5867–054).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted but is not ready for environmental analysis.

l. The project consists of the following existing facilities: (1) A stone masonry dam, 88 feet long and 63 feet high; (2) a 110-foot-long rock ledge spillway

section adjacent to the dam with 2.5-foot-high, 85-foot-long pipe-supported flashboards; (3) a reservoir with a surface area of 4.8 acres with a normal water surface elevation of 350 feet National Geodetic Vertical Datum of 1929; (4) an intake structure; (5) a divided, 45-foot-long, reinforced concrete penstock; (6) a powerhouse containing two turbine-generator units of 1.5 megawatts (MW) and 0.6 MW; (7) a substation; (8) a 745-foot-long, 5-kilovolt (kV) buried generator lead from the powerhouse to the substation and a 700-foot-long, 46-kV buried transmission line from the substation to the interconnection with the grid; and (9) appurtenant facilities.

The Alice Falls Project is operated in a run-of-river mode with an average annual generation of 4,021 megawatt-hours.

Alice Falls Hydro, LLC proposes to continue to operate the project in a run-of-river mode with modifications to the flow and operating schedule of the existing fish bypass facility and modifications to aesthetic flows over Alice Falls.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested individuals an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page ([www.ferc.gov](http://www.ferc.gov)) using the "eLibrary" link. At this time, the Commission has suspended access to the Commission's Public Access Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title “PROTEST” or “MOTION TO INTERVENE;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. Procedural schedule: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments—April 2022

Request Additional Information (if necessary)—June 2022

Issue Scoping Document 2 (if necessary)—July 2022

Issue Notice of Ready for Environmental Analysis—July 2022

Dated: February 9, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–03215 Filed 2–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–501–000]

#### Texas Eastern Transmission, LP; Notice of Request for Extension of Time

Take notice that on February 7, 2022, Texas Eastern Transmission, LP. (Texas Eastern), requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until March 24, 2023, to complete construction of the Bailey East Mine Panel 11J Project (Project) and make the Project available for service, as authorized in the March 24, 2020 Order Issuing Certificates (Certificate Order).<sup>1</sup>

Texas Eastern was granted authorization to excavate, elevate, and replace certain segments of four different natural gas transmission pipelines and appurtenant facilities, and to monitor potential strains on the pipeline sections due to anticipated

longwall mining activities planned by CONSOL Energy, Inc. (CONSOL) in Marshall County, West Virginia. The Certificate Order required Texas Eastern to complete construction of the Project facilities and make them available for service by March 24, 2022.<sup>2</sup> Texas Eastern has completed the reinstallation of Lines 15 and 30 below ground and placed those lines back into service in December 2021. Due to delays in the reinstallation and hydrostatic testing of Lines 10 and 25, Texas Eastern now request an additional year, until March 24, 2023, to complete construction of the Project and place it into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Texas Eastern’s request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission’s environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time,

<sup>2</sup> Certificate Order, 170 FERC ¶ 62,167 at ordering para. (D).

<sup>3</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>4</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>5</sup> *Id.* at P 40.

<sup>6</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission’s environmental analysis for the permit order complied with NEPA.

orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFile” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on February 24, 2022.

Dated: February 9, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022–03217 Filed 2–14–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2601–068; 2603–050]

#### Northbrook Carolina Hydro II, LLC; HydroLand Carolinas I, LLC; Notice of Effectiveness of Withdrawal of Applications To Transfer Licenses

On May 13, 2021, Northbrook Carolina Hydro II, LLC (Northbrook) and HydroLand Carolinas I, LLC (HydroLand) jointly filed applications to transfer the licenses for the Bryson

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>1</sup> *Texas Eastern Transmission, LP*, 170 FERC ¶ 62,167 (2020)(Certificate Order).