

Lock+™ Hydro Friends Fund I, LLC filed an application for a three-year preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the proposed Mighty Mouse Project. The Mighty Mouse Project would be located on the Mississippi River at the U.S. Army Corps of Engineers Lock and Dam No. 5a in Fountain City, Winona County, Minnesota, and in Buffalo County, Wisconsin.

The proposed project would consist of: (1) A new lock door placed in an auxiliary lock that would hold seven new turbine generating units with a total capacity of 4,963 kW; (2) new removable panels to control flow through the turbine units; and (3) appurtenant facilities. Project power would be transmitted through a 1,000-foot-long, 36.7-kV transmission line. The estimated annual generation is 41,330 megawatt-hours.

Applicant Contact: Mr. Wayne F. Krouse, Hydro Friends Fund I, LLC, 5090 Richmond Avenue, Suite 390, Houston, TX 77056; 877-556-6566, ext. 709.

FERC Contact: Patrick Murphy, (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13391) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-18150 Filed 7-29-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13465-000]

Henry County, IA; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 23, 2009.

On May 12, 2009, Henry County, Iowa filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Oakland Mills Dam Project No. 13465, to be located at the existing Oakland Mills Dam, on the Skunk River, in Henry County, Iowa. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The existing Oakland Mills Dam is owned by Henry County and was constructed in 1926 and used for power generation for nearly 40 years before being abandoned. The proposed project would consist of: (1) The existing 7-foot-high Oakland Mills concrete dam equipped with a 250-foot-long spillway, an 8-foot-wide fishway, a 75-foot-wide section consisting of a 23-foot-wide taintor gate, and a 127-foot-wide section that includes the remaining foundation of the original powerhouse; (2) an existing 28-acre impoundment with 62-acre-feet of usable storage; (3) a new 45-foot-wide by 60-foot-long intake conduit connecting to; (4) five new 200-kilowatt (kw) turbine generator units to be located in the Skunk River for a total installed capacity of 1,000 kw; (5) a new 50-foot-long, 12.5-kilovolt transmission line; and (6) appurtenant facilities. The proposed project would operate in run-of-river mode and generate an estimated average annual generation of 7,008,000 kilowatt-hours.

Applicant Contact: John Pullis, Director, Henry County Conservation Department, 2593 Nature Center Drive, Mount Pleasant, Iowa 52641, (319) 986-5067.

FERC Contact: Michael Watts, (202) 502-6123.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene,

notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13465) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-18152 Filed 7-29-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13432-000]

America Renewables, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 23, 2009.

On April 14, 2009, America Renewables, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Lake Clementine Hydroelectric Project, which is located on the North Fork of American River, in Placer County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) An existing 620-foot-long, 155-foot-high, concrete arch North Fork dam; and (2) an existing reservoir having a surface area of 280 acres, a

storage capacity of 14,700 acre-feet, and normal water surface elevation of 718 feet mean sea level. American Renewables proposes to study the following three options to develop the Lake Clementine Hydroelectric Project. Option 1: (1) A 9-foot-diameter, 600-foot-long, steel penstock to convey water to the powerhouse; (2) a penstock bifurcation in the powerhouse supplying water to two generating units; (3) a powerhouse containing two new generating units having a total installed capacity of 8 to 10 megawatts (MW); (4) a 300-foot-long tailrace channel returning flow to the North Fork of the American River; (5) a proposed 8,400-foot-long, 60-kilovolt (kV) transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 25 to 30 gigawatt-hours (GWh). Option 2: (1) A 9-foot-diameter, 600-foot-long, concrete-lined tunnel to convey water to the powerhouse, (2) outlet works that would bifurcate in the powerhouse supplying water to two generating units; (3) a powerhouse containing two new generating units having a total installed capacity of 8 to 10 MW; (4) a 300-foot-long tailrace channel returning flow to the North Fork of the American River; (5) a proposed 8,400-foot-long, 60-kV transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 25 to 30 GWh. Option 3: (1) A 9-foot-diameter, 600-foot-long steel penstock through the dam to convey water to the powerhouse, (2) outlet works that would bifurcate in the powerhouse supplying water to two generating units; (3) a powerhouse containing two new generating units having a total installed capacity of 8 to 10 MW; (4) a 300-foot-long tailrace channel returning flow to the North Fork of the American River; (5) a proposed 8,400-foot-long, 60-kV transmission line; and (6) appurtenant facilities. The proposed project would have an average annual generation of 25 to 30 GWh.

Applicant Contact: Magnus Johannesson, CEO, America Renewables, LLC, 28605 Quailhill Drive, Rancho Palos Verdes, CA 90275, phone: (310) 699-6400.

FERC Contact: J. Timothy Looney, 202-502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13432) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-18151 Filed 7-29-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

July 22, 2009.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC09-93-000.

Applicants: Caprock Wind LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities, Request for Confidential Treatment, and Request for Expedited Consideration re Caprock Wind, LLC.

Filed Date: 07/14/2009.

Accession Number: 20090715-0150.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 04, 2009.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG09-76-000.

Applicants: Sollunar Energy, Inc.

Description: Self Certification Notice of Exempt Wholesale Generator Status filed by Sollunar Colorado, Inc.

Filed Date: 07/22/2009.

Accession Number: 20090722-5078.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 12, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER08-1398-002.

Applicants: Smoky Hills Wind Project II, LLC.

Description: Smoky Hills Wind Project II, LLC, Notice of Non-Material Change in Status.

Filed Date: 07/07/2009.

Accession Number: 20090707-5142.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 28, 2009.

Docket Numbers: ER09-863-001.

Applicants: SMART Papers Holdings, LLC.

Description: SMART Paper Holdings, LLC, supplements its 3/23/09

Application for Market Based Rate Authority with Attachment A *et al.*

Filed Date: 07/21/2009.

Accession Number: 20090721-0337.

Comment Date: 5 p.m. Eastern Time on Tuesday, August 11, 2009.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM09-6-000.

Applicants: PPL Electric Utilities Corporation.

Description: Application to terminate purchase obligation of PPL Electric Utilities Corporation.

Filed Date: 07/22/2009.

Accession Number: 20090722-5037.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 19, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies