

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12–289–000.
Applicants: Natural Gas Pipeline Company of America LLC.

Description: Removal of Expired Agreements to be effective 2/4/2012.
Filed Date: 1/4/12.

Accession Number: 20120104–5072.
Comments Due: 5 p.m. ET 1/17/12.

Docket Numbers: RP12–290–000.
Applicants: Algonquin Gas Transmission, LLC.

Description: submits tariff filing per 154.204: Amended Excelerate Negotiated Rate to be effective 1/1/2012.
Filed Date: 1/4/12.

Accession Number: 20120104–5144.
Comments Due: 5 p.m. ET 1/17/12.

Docket Numbers: RP12–291–000.
Applicants: High Island Offshore System, L.L.C.

Description: 2011 Fuel Interim Adjustment to be effective 2/1/2012.
Filed Date: 1/5/12.

Accession Number: 20120105–5052.
Comments Due: 5 p.m. ET 1/17/12.

Docket Numbers: RP10–1185–000.
Applicants: Tennessee Gas Pipeline Company.

Description: Supplemental Information/Request of Tennessee Gas Pipeline Company, L.L.C.

Filed Date: 10/18/11.
Accession Number: 20111018–5078.
Comments Due: 5 p.m. ET 01/12/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP12–15–003.
Applicants: Gas Transmission Northwest LLC.

Description: Reservation Credit Compliance to RP12–15 to be effective 1/12/2012.
Filed Date: 1/4/12.

Accession Number: 20120104–5099.
Comments Due: 5 p.m. ET 1/17/12.

Docket Numbers: RP11–2254–001.
Applicants: Midwestern Gas Transmission Company.

Description: submits tariff filing per 154.203: Motion to Place into Effect Part 5.0 and Part 8.32 to be effective 1/5/2012.

Filed Date: 1/6/12.

Accession Number: 20120106–5001.

Comments Due: 5 p.m. ET 1/18/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 6, 2012.
Nathaniel J. Davis, Sr.
Deputy Secretary

[FR Doc. 2012–412 Filed 1–11–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP12–37–000]

Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization

Take notice that on December 21, 2011, Carolina Gas Transmission Corporation (Carolina Gas), 601 Old Taylor Road, Cayce, South Carolina 29033, filed in Docket No. CP12–37–000, an application pursuant to sections 157.205, 157.208 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to relocate three 1,050 horsepower Solar Saturn natural gas driven compressor units from the Camden Compressor Station to a new station near Bethune, Kershaw County, South Carolina, to restage the turbines once they are relocated and to make related modifications to existing facilities to facilitate the turbine relocation, under Carolina Gas's blanket certificate issued in Docket Nos. CP06–71–000, CP06–72–000 and CP06–73–000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033, via telephone at (803) 217–2255 or email: dtraylor@scana.com or Shelby L. Provencher, Associate General Counsel, SCANA Corporation, Mail Code C222, 220 Operation Way, Cayce, South Carolina 29033, via telephone at (803) 217–7802 or email: shelby.provencher@scana.com.

Specifically, Carolina Gas proposes to move three 1,050 horsepower Solar Saturn natural gas driven turbine compressor units approximately 20 miles from the Camden Compressor Station near Camden, Kershaw County, South Carolina to the new Bethune Compressor Station near Bethune, Kershaw County, South Carolina. Carolina Gas proposes to convert the existing Camden Compressor Station to a mainline valve station, and rebuild and relocate the Bethune Junction Station to the new Bethune Compressor valve yard.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be