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You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: January 8, 2014.

Lynn B. Mahaffie,

Acting Deputy Assistant Secretary for Policy, Planning, and Innovation.

[FR Doc. 2014-00401 Filed 1-10-14; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-950-000]

Great Bay Energy VI, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Great Bay Energy VI, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 27, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 6, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-00276 Filed 1-10-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD13-9-000]

Hydropower Regulatory Efficiency Act of 2013; Notice Soliciting Pilot Projects To Test a Two-Year Licensing Process

On August 9, 2013, President Obama signed into law the Hydropower Regulatory Efficiency Act of 2013 (Act). The Act, among other things, directs the Commission to investigate the feasibility of a two-year licensing process for

hydropower development at non-powered dams and closed-loop pumped storage projects, develop criteria for identifying projects that may be appropriate for a two-year process, and by February 5, 2014, develop and implement pilot projects to test a two-year process, if practicable.

As directed by the Act, the Commission held an initial workshop on October 22, 2013, to solicit public comment and recommendations on how to implement a two-year process. By notice issued October 8, 2013, the Commission requested that written comments be filed by November 21, 2013. Federal and state agencies, hydropower developers, and non-governmental organizations provided input at the workshop, and 16 comment letters have been filed regarding the two-year process.

The Act does not authorize the Commission, by itself, to develop and implement pilot projects to test a two-year process; therefore, the Commission is seeking proposals from potential applicants wishing to do so. As a general principle, we expect applicants to propose pilot projects that: Are located at a non-powered dam or are a closed-loop pumped storage project; have a well-developed project proposal including project facilities and operation; would cause little to no change to environmental resources; and are located in areas where there is substantial existing information on environmental resources and effects. Prior to requesting the use of a two-year process, prospective applicants should meet with federal and state resource agencies, Indian tribes, non-governmental organizations, and the public regarding the project and potential pilot process proposal, potential project-related environmental effects, the availability of existing information, and the need for studies to supplement existing information. Further, prospective applicants should request written comments on the adequacy of available information and the need for studies, including the anticipated scope and duration of the studies.

Based on our experience with expediting projects, the comments received at the initial workshop, and comments filed in response to our October 8, 2013 Notice, we have identified the following minimum criteria and process for projects that may be appropriate for licensing within a two-year process:

- The project must cause little to no change to existing surface and groundwater flows and uses;

- The project must be unlikely to adversely affect federally listed threatened and endangered species;

- If the project is proposed to be located at or use a federal dam, the request to use the two-year process must include a letter from the dam owner that the applicant's plan of development is conceptually feasible;

- If the project would use any public park, recreation area, or wildlife refuge established under state or local law, the request to use the two-year process must include a letter from the managing entity indicating its approval of the site's use for hydropower development;¹ and

- For a closed loop pumped storage project, the project must not be continuously connected to a naturally-flowing water feature.

Any prospective applicant that wishes to test a two-year process must file a request to do so by no earlier than February 5, 2014 and no later than May 5, 2014. The request must include:

(1) Demonstration that the proposed project meets the above criteria;

(2) Documentation that the prospective applicant has met with, described, and consulted with the affected federal and state resource agencies, Indian tribes, non-governmental organizations, and the public regarding its project and pilot process proposal along with a summary of verbal comments and copies of any written comments received in response to the meeting;

(3) Copies of written comments from the affected federal and state agencies and Indian tribes regarding the availability of existing information and the need for studies to supplement the existing information, including the anticipated scope and duration of the studies;

(4) A Pre-Application Document (PAD) and Proposed Study Plan that meet the content requirements of 18 CFR 5.6 and 5.11, respectively. The PAD must include a defined and well-developed project proposal. If a

prospective applicant determines that a Proposed Study Plan is not needed, then the prospective applicant must demonstrate that the PAD contains sufficient information to address its list of potential environmental effects for environmental analysis;

(5) List of potential environmental effects, including effects on geologic, aquatic, terrestrial, recreational, and cultural resources, as applicable; and

(6) A process plan and schedule.

Based on the comments received at the initial workshop and comments filed in response to our October 8, 2013 Notice, the Commission has identified the process plan and schedule below for use by prospective applicants. A prospective applicant may file an alternative two-year process plan and schedule to test under the Act; however, the Commission reserves the right to modify any filed process plan and schedule as necessary to ensure that the Commission fulfills its responsibilities under the Federal Power Act and other applicable laws.

Step	Responsible party	Pre-filing action or milestone description	Time
1	Prospective applicant	Prior to filing a request to use a two-year pilot process, prospective applicants must meet with Commission staff to discuss the nature of the project, the status of the applicant's consultation efforts, and the status of the applicant's efforts in obtaining the information described below.	0.
2	Commission staff	Prospective applicant files a request to use a two-year pilot process, a pre-application document including a detailed project description, a list of potential environmental effects for environmental analysis, a proposed study plan with schedule, and certification that the prospective applicant has met with the affected federal and state resource and land management agencies to discuss its project proposal.	
2	Commission staff	Issue notice of request to use the two-year pilot process and notice of public technical meeting to discuss the two-year pilot process proposal (if needed), or issue a letter rejecting the pilot process request if the request does not meet the criteria or filing requirements, or if the request is otherwise deficient pursuant to the instructions in this notice.	30 days.
3	Commission staff, prospective applicant, and interested parties.	Hold public technical meeting to discuss the proposed pilot process (if needed as determined by Commission staff).	45 days.
4	Commission staff	Issue determinations on the request to use the pilot process, study plan, and environmental effects list, and if the pilot process is approved, designate the applicant to conduct informal section 106 of the National Historic Preservation Act and section 7 of the Endangered Species Act (ESA) consultations, as needed.	90 days.
5	Prospective applicant	Complete studies, and apply for water quality and coastal zone certifications	270 days.
6	Prospective applicant	File license application. ²	1 year.
Step	Responsible party	Post-filing action or milestone description	Time
7	Commission staff	Review license application and issue deficiency or additional information letter, if necessary.	395 days.
8	Commission staff	Issue combined acceptance and ready for environmental analysis notice	425 days.
9	State coastal zone certification agency.	File coastal zone consistency certification, or other relevant finding	450 days.
10	Interested parties	File comments, recommendations, preliminary terms and conditions	485 days.
11	State water quality certification agency.	File draft water quality certification conditions	485 days.
12	Applicant	File reply comments	500 days.
13	Commission staff	Issue environmental assessment (EA) and draft programmatic agreement (PA), section 10(j) letter, and section 7 ESA informal consultation letter, as necessary.	605 days.

¹ Section 21 of the Federal Power Act as amended by the Energy Act of 1992, states that no licensee may use the right of eminent domain to acquire any

lands or other property that, prior to October 24, 1992 (the date of enactment of the Policy Act), were owned by a state or political subdivision thereof

and were part of, or included within, any public park, recreation area, or wildlife refuge established under state or local law.

Step	Responsible party	Post-filing action or milestone description	Time
14	Interested parties	File comments on EA and draft PA, final terms and conditions, water quality certification, and response to section 10(j) and informal ESA consultation letters.	635 days.
15	Commission staff	Issue final PA and hold section 10(j) meeting, if necessary	655 days.
16	Commission	Issue licensing decision	2 years.

Please note that in the event that multiple requests to test a pilot process are filed, the Commission reserves the right to choose a subset of pilot processes to test.

The Commission strongly encourages electronic filing. Please file your request using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number AD13-9-000.

For more information about this Notice, please contact: Nicholas Jayjack, Office of Energy Projects, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6073, Nicholas.Jayjack@ferc.gov.

Dated: January 6, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-00275 Filed 1-10-14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9905-36-OEI]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget

(OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et. Seq.). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Rick Westlund (202) 566-1682, or email at westlund.rick@epa.gov and please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests

OMB Approvals

EPA ICR Number 1975.09; NESHAP for Stationary Reciprocating Internal Combustion Engines; 40 CFR part 63 subparts A and ZZZZ; was approved on 12/17/2013; OMB Number 2060-0548; expires on 12/31/2016; Approved without change.

EPA ICR Number 1789.08; NESHAP for Natural Gas Transmission and Storage; 40 CFR part 63 subparts A and HHH; was approved on 12/17/2013; OMB Number 2060-0418; expires on 04/30/2015; Approved without change.

EPA ICR Number 1361.16; Information Requirements for Boilers and Industrial Furnaces (Renewal); 40 CFR 261.38; 40 CFR 264.12, 264.13, 264.15, 264.16, 264.17, 264.37, 264.56, 264.73, 264.101, 264.112, 264.113, 264.115, 264.142, 264.143, 264.147, 264.148, 264.149, 264.150, 265.12, 265.13, 265.15, 265.16, 265.50, 265.51, 265.52, 265.53, 265.54, 265.56, 265.73, 265.112, 265.113, 265.115, 265.142, 265.143, 265.147, 265.148, 265.149, 265.150, 266.100, 266.102, 266.103, 266.104, 266.106, 266.107, 266.108, 266.109, 266.110, 266.111, 266.112, 270.14, 270.22, 270.30, 270.33, 270.40, 270.41, 270.42, 270.50, 270.51 and 270.66; was approved on 12/17/2013; OMB Number 2050-0073; expires on 12/31/2016; Approved without change.

EPA ICR Number 1071.11; NSPS for Stationary Gas Turbines; 40 CFR part 60 subparts A and GG; was approved on 12/17/2013; OMB Number 2060-0028; expires on 12/31/2016; Approved without change. EPA ICR Number

2256.04; NESHAP for Acrylic/Modacrylic Fibers Prod., Carbon Black Prod., Chemical Mfg; Chromium Compounds, Flexible Polyurethane Foam Production/Fabrication, Lead Acid Battery Mfg, Wood Preserving (Renewal); 40 CFR part 63 subparts A, LLLLLL, NNNNNN, OOOOOO, PPPPPP and QQQQQQ; was approved on 12/17/2013; OMB Number 2060-0598; expires on 12/31/2016; Approved without change.

EPA ICR Number 1687.09; NESHAP for Aerospace Manufacturing and Rework Facilities; 40 CFR part 63 subparts A and GG; was approved on 12/17/2013; OMB Number 2060-0314; expires on 12/31/2016; Approved without change.

EPA ICR Number 2228.04; Reformulated Gasoline Commingling Provisions (Renewal); 40 CFR 80.78(a)(8)(ii)(B) and 80.78(a)(8)(iii)(A); was approved on 12/17/2013; OMB Number 2060-0587; expires on 12/31/2016; Approved with change.

EPA ICR Number 1593.09; Air Emission Standards for Tanks, Surface Impoundments and Containers; 40 CFR part 60 subpart A; 40 CFR part 264 subpart CC; and 40 CFR part 265 subpart CC; was approved on 12/19/2013; OMB Number 2060-0318; expires on 12/31/2016; Approved without change.

EPA ICR Number 2375.02; Implementation of Ambient Air Protocol Gas Verification Program (Renewal); 40 CFR part 58; was approved on 12/19/2013; OMB Number 2060-0648; expires on 12/31/2016; Approved without change.

Comment Filed

EPA ICR Number 1783.07; NESHAP for Flexible Polyurethane Foam Product; in 40 CFR part 63 subparts A and III; OMB filed comment on 12/17/2013.

EPA ICR Number 2462.01; Amended Heating Oil Definition Under the Renewable Fuels Standard (Proposed Rule); in 40 CFR 80.1450, 80.1453 and 80.1454; OMB filed comment on 12/31/2013.

Withdrawn and Continue

EPA ICR Number 2482.01; Recordkeeping and Reporting Requirements Regarding the Sulfur Content of Motor Vehicle Gasoline, Gasoline Additives, Denatured Fuel

² The filing of the license application and license application content requirements should be consistent with the Commission's existing regulations, including 18 CFR 5.17 and 5.18, except as otherwise stipulated in the approved process plan and schedule or other Commission issuance for the proposed pilot process.