

FERC-545—GAS PIPELINE RATES: RATE CHANGE—Continued
[Non-Formal] [No change]

| | Number of respondents | Average number of responses per respondent | Total number of responses | Average burden & cost per response ² | Total annual burden hours & total annual cost | Cost per respondent (\$) |
|---|-----------------------|--|---------------------------|---|---|--------------------------|
| | (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) | (5) ÷ (1) |
| Total (Including Section 4 Rate Cases). | | | 1,293 (rounded) | | 281,323 hrs. (rounded); \$30,664,240. | |

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

² The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures for May 2023 posted by the Bureau of Labor Statistics for the Utilities sector (available at https://www.bls.gov/oes/current/naics3_221000.htm) and scaled to reflect benefits using the relative importance of employer costs for employee compensation from March 2023 available at <https://www.bls.gov/news.release/eccec.nr0.htm>). The hourly estimates for salary plus benefits are: Computer and Information Systems Manager (Occupation Code: 11-3021), \$115.47; Computer and Information Analysts (Occupation Code: 15-1210), \$80.10; Electrical Engineer (Occupation Code: 17-2071), \$79.31; Legal (Occupation Code: 23-0000), \$162.66. The average hourly cost (salary plus benefits) weighting all of the above skill sets evenly, is \$109.38. We round it to \$109/hour.

³ At the time of this notice for extension request, Docket No. RM96-1-043 was issued by the Commission on November 22, 2024. The Order updated the requirement to reflect the Wholesale Gas Quadrant (WGQ) 4.0 standards. OMB has not yet approved this modification as it has not published in the **Federal Register**, which is required for Information Collection Requests (ICRs) to be submitted. However, to prevent a lapse in the approval of the existing collection's expiration date, the Commission is publishing this Notice with the currently approved burden estimates that involve the NAESB standards (59.33 responses). The updated burden estimates for the NAESB revisions will increase the burden to 64.33 (rounded) responses, which is the average number of responses per annum.

⁴ Project-Area Wage Standards in the Labor Cost Component of Cost-of-Service Rates under Docket No. PL24-1-000 was issued on March 21, 2024, which allows jurisdictional entities to include wages consistent with project-area standards in cost-of-service rates filed with the Commission where the record supports that outcome.

Dated: March 20, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-05107 Filed 3-25-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7274-035]

Town of Wells; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 7274-035.

c. *Date Filed:* July 31, 2023.

d. *Applicant:* Town of Wells.

e. *Name of Project:* Lake Algonquin Hydroelectric Project.

f. *Location:* On the Sacandaga River in the town of Wells, Hamilton County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Matthew Taylor, Principle-in-Charge, GZA GeoEnvironmental of New York, 104 West 29th Street, 10th Floor, New York 10001; Phone at (781) 278-5803 or email at matthew.taylor@gza.com; or Beth Hunt, Supervisor, Town of Wells, P.O. Box 205, Wells, New York 12190; Phone at (518) 924-7912 or email at beth-hunt@townofwells.org.

i. *FERC Contact:* Samantha Pollak at (202) 502-6419, or samantha.pollak@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lake Algonquin Hydroelectric Project (P-7274-035).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *The Lake Algonquin Hydroelectric Project consists of the following facilities:* (1) a 239-foot-long, 26.5-foot-high concrete gravity dam composed of an ogee spillway section at each end and a gated spillway section in the middle with three steel 19-foot-wide by 12-foot-high vertical lift roller gates; (2) an impoundment with a surface area of 275 acres and a storage capacity of 2,557 acre-feet at an elevation of 986.84 feet National Geodetic Vertical Datum of 1929; (3) a 27-foot-high, 21-foot-wide, 52-foot-long intake structure; (4) a 10-foot-diameter, 113-foot-long steel penstock; (5) a 25-foot-wide, 63-foot-long concrete, steel, and masonry powerhouse containing one Kaplan turbine unit with a rated capacity of 740 kilowatts; (6) a 480-volt/4.8-kilovolt

(kV) step-up transformer; (7) a 4.8-kV, approximately 50-foot-long overhead transmission line; and (8) appurtenant facilities.

The project operates in a run-of-river mode with a minimum flow of 20 cubic feet per second, or reservoir inflow, whichever is less. The project has an average annual generation of 1.363 megawatt-hours between 2015 and 2020.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the

application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural Schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for

comments—April 2025

Comments on Scoping Document 1 due—May 2025

Request Additional Information (*if necessary*)—June 2025

Issue Scoping Document 2 (*if necessary*)—June 2025

Issue Notice of Ready for Environmental Analysis—June 2025

Dated: March 19, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-05082 Filed 3-25-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-37-000]

Notice of Schedule for the Preparation of an Environmental Assessment for the Transwestern Pipeline Company, LLC WT-0 Compressor Station Project

On December 20, 2024, Transwestern Pipeline Company, LLC (Transwestern) filed an application in Docket No. CP25-37-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain a new compressor station in Chaves County, New Mexico. This WT-0 Compressor Station Project (Project) would provide about 80,000 million British thermal units per day of new firm transportation capacity, including receipts of natural gas in Transwestern's West Texas Lateral Central Zone and deliveries on the Transwestern Panhandle Lateral.

On January 8, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an

environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—August 1, 2025

90-day Federal Authorization Decision

Deadline²—October 30, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The WT-0 Compressor Station Project would consist of the following facilities in Chaves County, New Mexico:

- a new WT-0 Compressor Station including one new 13,220-horsepower Solar Mars 90 natural gas turbine-driven compressor;
- metering facilities, including an inlet filter separator and fuel gas measurement skid;
- tie-in to Transwestern's existing 24-inch-diameter dual lateral pipeline in its existing corridor; and
- a new, permanent access road off Harriet Road extending into the compressor station site.

Background

On February 3, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed WT-0 Compressor Station Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies;³ elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Santa Clara Pueblo and the New Mexico Department

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1742295781.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

³ The new compressor station would be sited entirely on land managed by the U.S. Bureau of Land Management (BLM). The BLM has agreed to be a cooperating agency for the preparation of the EA.