

[FR Doc. 02-16241 Filed 6-26-02; 8:45 am]

BILLING CODE 6450-01-C

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Wednesday, July 10, 2002, 6 p.m.-9:30 p.m.

**ADDRESSES:** DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, TN.

**FOR FURTHER INFORMATION CONTACT:** Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-5333 or E-mail: [halseypj@oro.doe.gov](mailto:halseypj@oro.doe.gov).

**SUPPLEMENTARY INFORMATION:** *Purpose of the Board:* The purpose of the Board is to make recommendations to the Department of Energy and its regulators in the areas of environmental restoration, waste management, and related activities.

#### *Tentative Agenda:*

1. A presentation on the Oak Ridge Reservation Land Use Planning Process will be provided by Ms. Pat Parr, Project Manager, Oak Ridge National Laboratory.

2. Comments from the Deputy Designated Federal Official and Ex-officio

3. Motions and recommendations for consideration for Board approval.

4. Public comment period

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual

wishing to make public comment will be provided a maximum of five minutes to present their comments at the end of the meeting.

*Minutes:* Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 7:30 a.m. and 5:30 p.m. Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-922, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC on June 20, 2002.

**Belinda G. Hood,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 02-16242 Filed 6-26-02; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. CP97-319-004 and CP97-315-006]**

### ANR Pipeline Company, Independence Pipeline Company; Errata Notice

June 19, 2002.

On June 19, 2002, the Commission issued a notice of its June 26, 2002 meeting. Item No. C-8 lists "Docket No. CP97-319-004, ANR Pipeline Company". Item No. C-8 should also include Docket No. CP97-315-006, Independence Pipeline Company.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-16151 Filed 6-26-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP02-386-000]**

### MDU Resources Group, Inc.; Notice of Application

June 21, 2002.

Take notice that on June 12, 2002, MDU Resources Group, Inc. (MDU), 918 East Divide Avenue, Bismarck, North Dakota 58506, filed in Docket No. CP02-386-000, an application pursuant to Section 7(f) of the Natural Gas Act (NGA) for a determination of a service area, a declaration that MDU qualifies as a local distribution company (LDC) and a waiver of the regulatory requirements under the NGA and the Natural Gas

Policy Act (NGPA), all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (call (202) 208-2222 for assistance).

MDU requests a service area determination for the area it serves in Otter Tail and Wilkin Counties, Minnesota, and Richland County, North Dakota in order to be able to enlarge or extend its facilities for the purpose of supplying increased market demands without the need to apply to the Commission for further authorization. MDU also requests a declaration that it qualifies as an LDC in the service area to be determined for the purposes of section 311 of the NGPA. In addition, MDU requests a waiver of the regulatory requirements ordinarily applicable to natural gas companies under the NGA and the NGPA. It is asserted that MDU's operations are almost entirely in intrastate commerce, with the exception of a small portion extending across the Minnesota-North Dakota border in order to serve the Richland County market. It is stated that MDU's services and rates are regulated by the Minnesota Public Utilities Commission and the North Dakota Public Service Commission.

Any questions regarding this amendment should be directed to Douglas W. Schultz, Senior Attorney, MDU Resources Group, Inc., at (701) 222-7613.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 12, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-16248 Filed 6-26-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG02-156-000, et al.]

#### **Mt. Camel Cogen, Inc., et al.; Electric Rate and Corporate Regulation Filings**

June 20, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### **1. Mt. Carmel Cogen, Inc.**

[Docket No. EG02-156-000]

Take notice that on June 18, 2002, Mt. Carmel Cogen, Inc. (Mt. Carmel), a Delaware corporation with its principal place of business in Mount Carmel, Northumberland County, Pennsylvania, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mt. Carmel owns and operates a 45-MW power generation facility located in

Mount Carmel, Pennsylvania. (the Facility). Mt. Carmel states that electric energy produced from the Facility will be sold by Mt. Carmel to the wholesale power market in the PJM.

*Comment Date:* July 11, 2002.

##### **2. Carthage Energy, LLC**

[Docket No. ER99-2541-003]

Take notice that on June 14, 2002, Carthage Energy LLC (Carthage Energy) tendered a letter concerning its triennial market power review pursuant to an order issued by the Commission in Docket No. ER99-2541 on June 17, 1999 granting Carthage Energy market-based rate authorization.

*Comment Date:* July 8, 2002.

##### **3. Cleco Power LLC, Cleco Marketing & Trading LLC, Cleco Evangeline LLC, Perryville Energy Partners, L.L.C., Acadia Power Partners LLC**

[Docket Nos. ER99-3855-002, ER99-2300-004, ER99-2928-001, ER01-1397-002, and ER 02-1406-001]

Take notice that on June 17, 2002, Cleco Corporation, on behalf of its public utility affiliates, Cleco Power LLC, Cleco Marketing & Trading LLC, Cleco Evangeline LLC, Perryville Energy Partners, L.L.C., and Acadia Power Partners LLC, tendered for filing a combined notification of change in status and a three-year updated generation market analysis regarding the market-based rate schedules approved in the following orders: Cleco Power LLC, October 8, 1996, in Docket No. ER96-2677-000 for Cleco Power's predecessor-in-interest Central Louisiana Electric Company, Inc., Cleco Marketing & Trading LLC, 87 FERC 62,313 (1999); Cleco Evangeline LLC, 88 FERC 61,005 (1999); Perryville Energy Partners, L.L.C., Docket No. ER01-1397-000, issued May 3, 2001; Acadia Power Partners LLC, Docket No. ER02-1406-000, issued May 28, 2002.

*Comment Date:* July 8, 2002.

##### **4. American Electric Power Service Corporation**

[Docket Nos. ER00-2413-007]

Take notice that on June 17, 2002, American Electric Power Service Corporation, on behalf of the operating companies of the American Electric Power System (collectively AEP) filed proposed amendments to its Open Access Transmission Tariff in compliance with the Commission's May 16, 2002 Order in the above-referenced dockets.

AEP requests an effective date of June 1, 2002 for the proposed amendments. Copies of AEP's filing have been served upon AEP's transmission customers and the public service commissions of

Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment Date:* July 8, 2002.

##### **5. BP Energy Company**

[Docket No. ER00-3614-002]

Take notice that on June 17, 2002, BP Energy Company tendered for filing an updated market study in compliance with the Commission's Order in Cleco Trading & Marketing, LLC, et al., 87 FERC (CCH) ¶ 61, 311 (1999).

*Comment Date:* July 8, 2002.

##### **6. Southern Company Services, Inc.**

[Docket No. ER02-851-005]

Take notice that on May 1, 2002, Southern Company Services, Inc., acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies) are filing informational data inputs to the formula rate adopted by Southern Companies and thereby establish updated charges for the use of their bulk transmission facilities under their Open Access Transmission Tariff, FERC Electric Tariff, Fourth Revised Volume No. 5.

*Comment Date:* July 11, 2002.

##### **7. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER02-1420-002]

Take notice that on June 17, 2002, the Southwestern Electric Power Company and Public Service Company of Oklahoma, operating companies of the American Electric Power System, filed a letter advising the Federal Energy Regulatory Commission (Commission) why it should not be ordered to join the Resulting Company as stated in its Order Conditionally Accepting Proposed Tariff Revisions and Revised Agreement and Conforming Regional Transmission Organization Status, 99 FERC ¶ 61,250 (2002).

A copy of the filing was served upon the parties on the official Commission service list in this docket.

*Comment Date:* July 8, 2002.

##### **8. Central Illinois Generation**

[Docket No. ER02-1688-001]

Take notice that on June 14, 2002, Central Illinois Generation (CIGI) tendered for filing with the Federal Energy Regulatory Commission (Commission) additional information to support CIGI's Application for Market-Based Rate Authority, Waivers and Acceptance of Power Supply and Interconnection Agreements filed on May 1, 2002 in Docket No. ER02-1688-000.