Docket Numbers: RP13–1074–000. Applicants: Iroquois Gas Transmission System, L.P.

Description: 07/15/13 Negotiated Rates—Exelon Generation Company, LLC to be effective 7/15/2013.

Filed Date: 7/15/13.

Accession Number: 20130715–5245. Comments Due: 5 p.m. ET 7/29/13. Docket Numbers: RP13–1075–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Negotiated Rate
Agreement—Sequent Energy to be
effective 7/16/2013.

Filed Date: 7/15/13.

Accession Number: 20130715–5269. Comments Due: 5 p.m. ET 7/29/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 16, 2013.

## Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–17624 Filed 7–22–13; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[ Project No. 6597-013-NH]

### Monadnock Paper Mills, Inc.; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the multidevelopment Monadnock Hydroelectric Project, located along a five-mile reach of the Contoocook River in the towns of

Peterborough, Greenfield, Hancock, and Bennington in Hillsborough County, New Hampshire, and has prepared an Environmental Assessment (EA) for the project. The project does not occupy any federal land.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail comments to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

### FOR FURTHER INFORMATION CONTACT:

Samantha Davidson at (202) 502–6839 or samantha.davidson@ferc.gov.

Dated: July 16, 2013.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2013–17587 Filed 7–22–13; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 6028-008]

### The Bank of New York Mellon Trust Co., N.A. (Owner Trustee) EIF Haypress, Inc.; Notice of Transfer of Exemption

1. By letter filed July 5, 2013, The Bank of New York Mellon Trust Co., N.A. (Owner Trustee) and EIF Haypress, Inc. informed the Commission that the exemption from licensing for the Lower Haypress Creek Hydroelectric Project, FERC No. 6028, originally issued August 6, 1982,¹ has been transferred to EIF Haypress, Inc. The project is located on the Haypress Creek in Sierra County, California. The transfer of an exemption does not require Commission approval.

2. EIF Haypress, LLC, c/o Northbrook Hydro, LLC, 14550 N Frank Lloyd Wright Blvd., Suite 210, Scottsdale, AZ 85260, is now the exemptee of the Lower Haypress Creek Hydroelectric Project, FERC No. 6028.

Dated: July 16, 2013.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2013–17584 Filed 7–22–13; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 6061-008]

## The Bank of New York Mellon Trust Co., N.A., (Owner Trustee), EIF Haypress, LLC; Notice of Transfer of Exemption

1. By letter filed July 5, 2013, The Bank of New Mellon Trust Co., N.A. (Owner Trustee) and EIF Haypress, LLC informed the Commission that the exemption from licensing for the Haypress Creek Hydroelectric Project, FERC No. 6061, originally issued August 12, 1982, has been transferred to EIF Haypress, Inc. The project is located on the Haypress Creek in Sierra County, California. The transfer of an exemption does not require Commission approval.

 $<sup>^1</sup>$  20 FERC  $\P$  62,225, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less and Denying Competing Applications for Preliminary Permit.

<sup>&</sup>lt;sup>1</sup> 20 FERC ¶ 62,260, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW and Denying Application for Preliminary Permits.