

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2735–104]****Pacific Gas and Electric Company; Notice of Intent To Prepare an Environmental Assessment**

On April 18, 2024, Pacific Gas and Electric Company (PG&E) filed a relicense application for the 1,212-megawatt Helms Pumped Storage Project No. 2735 (project). The existing project is located approximately 50 miles northeast of the city of Fresno, on the North Fork Kings River and Helms Creek, in Fresno and Madera Counties, California. The project currently occupies 3,346.6 acres of federal land administered by the U.S. Forest Service (Forest Service), 28.36 acres of federal land managed by the U.S. Bureau of

Reclamation (BOR), and 0.07 acres of land managed by the U.S. Bureau of Land Management (BLM). As proposed, the project would occupy 458.9 less acres of federal land administered by the Forest Service, an additional 0.14 acre of land managed by the BOR, and an additional 2.15 acres of land managed by the BOR.

In accordance with the Commission's regulations, on May 29, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA .....	June 17, 2026.

Any questions regarding this notice may be directed to Evan Williams at (202) 502–8462 or [evan.williams@ferc.gov](mailto:evan.williams@ferc.gov).

Dated: August 7, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–15276 Filed 8–11–25; 8:45 am]

BILLING CODE 6717–01–P

has invited FERC Staff to attend and provide a status update on the licensing process for the proposed White Pine Pumped Storage Project.

Dated: August 7, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–15277 Filed 8–11–25; 8:45 am]

BILLING CODE 6717–01–P

previously published in the **Federal Register** on April 16, 2003 (68 FR 18621). The collection procedures remain unchanged but are being republished, for administrative purposes, to remove references to a specific WAPA–SN Power Marketing Plan (PMP).

**DATES:** A consultation and comment period will begin August 12, 2025 and end September 11, 2025.

WAPA–SN will accept comments any time during the consultation and comment period.

**ADDRESSES:** Written comments and requests concerning the proposed collection procedures should be sent to: Michelle R. Williams, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, or email: [SNR-RateCase@wapa.gov](mailto:SNR-RateCase@wapa.gov). WAPA–SN will post information about the proposed collection procedures and written comments received to its website at: [www.wapa.gov/about-wapa/regions/sn/sn-rates/restoration-fund/](http://www.wapa.gov/about-wapa/regions/sn/sn-rates/restoration-fund/).

**FOR FURTHER INFORMATION CONTACT:** Autumn Wolfe, Rates Manager, Sierra Nevada Region, Western Area Power Administration, (916) 353–4686 or email: [SNR-RateCase@wapa.gov](mailto:SNR-RateCase@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Section 3407 of the Central Valley Project Improvement Act (CVPIA) (Pub. L. 102–environmental review is EAXX–019–20–000–1754558424.

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 14851–003]****White Pine Waterpower, LLC; Notice of FERC Staff Attendance at Public Meeting**

a. *Project Name and Number:* White Pine Pumped Storage Project No. 14581–003.

b. *Applicant:* White Pine Waterpower, LLC.

c. *Date and Time of Meeting:* Monday, August 18, 2025, from 8:00 a.m.–10:00 a.m. Pacific Daylight Time.

d. *Place:* Bristlecone Convention Center, 150 W 6th St, Ely, NV 89301.

e. *FERC Contact:* Ryan Hansen at 202–502–8074 or at [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

d. *Purpose of Meeting:* The meeting will be a listening session hosted by U.S. Representative Mark Amodei, who

**DEPARTMENT OF ENERGY****Western Area Power Administration****Proposed Collections From Central Valley Project Power Contractors To Carry Out the Restoration, Improvement and Acquisition of Environmental Habitat Provisions of the Central Valley Project Improvement Act of 1992**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed collection procedures.

**SUMMARY:** The Sierra Nevada (SN) region of the Western Area Power Administration (WAPA) proposes unchanged procedures for the Collection of Restoration Fund payments from the Central Valley Project (CVP) Power Contractors. These collection procedures supersede those

number for documents relating to this

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification

575, 106 Stat. 4706, 4726) establishes in the Treasury of the United States the CVP Restoration Fund to carry out the habitat restoration, improvement, and acquisition provisions of the CVPIA. The CVPIA further requires the Secretary of the Interior to assess and collect annual mitigation and restoration payments from CVP Water and Power Contractors (Restoration Payments). The Secretary of the Interior, through the Bureau of Reclamation (Reclamation), is responsible for determining and collecting CVP Water and Power Contractors' share of the annual Total Restoration Fund Payment Obligation.

Because WAPA-SN markets and transmits CVP power and maintains all CVP power contracts, WAPA-SN agreed to collect the Restoration Payments from CVP Power Contractors. WAPA-SN executed a letter of agreement with Reclamation to establish procedures for depositing collections from CVP Power Contractors into the Restoration Fund.

#### **Proposed Procedures**

The proposed procedures for the collection of the Restoration Payments are detailed below. These collection procedures remain unchanged but are being republished, for administrative purposes, to remove references to a specific WAPA-SN PMP.

#### ***Determination of the Power Restoration Payment Obligation (PRPO)***

Reclamation is responsible for assigning the PRPO for the CVP Power Contractors. On or about July 1 of each year, Reclamation will provide a letter to WAPA-SN with the determined PRPO amount and a detailed explanation of the computation for the upcoming fiscal year (FY). Upon receiving the letter from Reclamation, WAPA-SN will notify CVP Power Contractors of the annual PRPO and the monthly amount to be collected.

#### ***Allocating the PRPO***

WAPA-SN will allocate the PRPO among the CVP Power Contractors each FY. After notification by Reclamation, WAPA-SN will calculate the annual obligation for each CVP Power Contractor based on their assigned Base Resource percentage as specified in their power contracts. Each CVP Power Contractor's annual obligation will be divided by twelve (12) months and billed equally over the FY.

#### ***Collection of CVP Power Contractors' Restoration Payments***

Each CVP Power Contractor will receive a Restoration Fund bill monthly on or about the twenty-fifth (25th) but

no later than the last day of the month. The Restoration Fund billing cycle for each FY will begin within thirty (30) days following August 1 or the date written notification of the annual PRPO is received from Reclamation, whichever occurs later.

#### ***Payment Due Date***

All CVP Power Contractors' Restoration Payments are due and payable before the close of business twenty (20) calendar days after each Restoration Fund bill is issued, or the next business day thereafter, if said day is a Saturday, Sunday, or federal holiday.

#### ***Late Payment Charges Assessed to Delinquent Restoration Payments***

WAPA-SN will add a late payment charge of five hundredths percent (0.05%) of the principal amount unpaid for each day the Restoration Payment is delinquent. Payments received will be first applied to the charges for the late payment assessed on the principal and then to the payment of the principal.

#### ***Deposit of CVP Power Contractors' Restoration Payments into the Restoration Fund***

On or about the twenty-seventh (27th) calendar day of the month following each billing month, WAPA-SN will transfer all Restoration Payments received, including late payment charges, to Reclamation for deposit into the Restoration Fund. The thirtieth (30th) of September of each FY is the last day WAPA-SN will transfer Restoration Payments, including late payment charges, to Reclamation for that FY.

#### ***Exchange Program and Year-End Reconciliation Process***

The Exchange Program may result in some CVP Power Contractors receiving small amounts of energy in excess of their contractual Base Resource percentage in some months. Although recipients of this exchange energy will pay for this power, Restoration Fund obligations are based on each CVP Power Contractor's percentage of the contractual Base Resource excluding exchange energy. Alternatively, some CVP Power Contractors that are not able to use all their contractual Base Resource and return it as exchange energy could be overpaying their Restoration Fund obligations, since their actual power usage might be less than their contractual Base Resource percentage in a given month.

To rectify underpayments made by recipients of the exchange energy and overpayments by other CVP Power

Contractors, WAPA-SN will conduct a reconciliation process, otherwise known as an annual true-up, before preparing August Restoration Fund bills. This reconciliation will require WAPA-SN to identify energy amounts exchanged among individual CVP Power Contractors monthly. The applicable billing periods will track exchange energy associated with power deliveries from July to June service months. This information will provide the basis for determining the amount of energy exchanged during the billing year.

WAPA-SN will add an additional charge, or a balloon payment, to the August Restoration Fund bills for each CVP Power Contractor who received exchange energy during the past year that exceeded their contractual Base Resource percentage. Conversely, WAPA-SN will also post an offsetting credit on their August bills for those CVP Power Contractors that provided exchange energy, thus decreasing the amount of contractual Base Resource energy received.

#### ***Exclusion of First Preference Contractors From the Power Restoration Payment Obligation***

WAPA-SN reviewed the contributions the Trinity River Division (TRD) and New Melones projects provide, either directly or indirectly, to environmental mitigation in support of CVPIA and/or projects supported by the CVPIA Restoration Fund. The TRD and New Melones projects deliver significant environmental benefits toward the CVPIA Restoration Fund programs.

Since CVPIA was enacted, these facilities have been reoperated, so CVP meets the standards and guidelines set forth by CVPIA. With the reoperation of these facilities and the fact that the First Preference (FP) customers' energy entitlements are based on the generation output of these facilities, their reoperation ultimately affects these customers. These circumstances provide a basis by which to exclude Restoration Fund collections from any FP customers within the affected areas.

#### ***Review Process***

WAPA-SN will review the procedures for the assessing and collecting of Restoration Payments from the CVP Power Contractors every five (5) years or if one of the following occurs: (1) if there is a significant change to or suspension of the legislation, (2) if a material issue arises, (3) if an apparent inequity in the procedures is discovered, or (4) if any significant change occurs that affects the procedures.

WAPA–SN intends the collection procedures go into effect March 1, 2026, and remain in effect until superseded.

#### Availability of Information

All studies, comments, letters, memorandums, or other documents that WAPA–SN initiates or uses to develop the proposed collection procedures are available for inspection and copying at the Sierra Nevada Regional Office, located at 114 Parkshore Drive, Folsom, CA. Many of these documents and supporting information are also available on WAPA–SN's website at: [www.wapa.gov/about-wapa/regions/sn/sn-rates/restoration-fund/](http://www.wapa.gov/about-wapa/regions/sn/sn-rates/restoration-fund/).

#### Procedure Requirements

##### Environmental Compliance

WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.<sup>1</sup>

##### Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

##### Signing Authority

This document of the Department of Energy was signed on August 7, 2025, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on August 7, 2025.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2025–15235 Filed 8–11–25; 8:45 am]

**BILLING CODE 6450–01–P**

<sup>1</sup> In compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321–4347; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–0704; FR ID 307367]

### Information Collection Being Reviewed by the Federal Communications Commission Under Delegated Authority

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office of Management and Budget (OMB) control number.

**DATES:** Written PRA comments should be submitted on or before October 14, 2025. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Nicole Ongele, FCC, via email [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [nicole.ongele@fcc.gov](mailto:nicole.ongele@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Nicole Ongele, (202) 418–2991.

#### SUPPLEMENTARY INFORMATION:

*OMB Control Number:* 3060–0704.

*Title:* Sections 42.10, 42.11, 64.1900 and Section 254(g): Policies and Rules Concerning the Interstate, Interexchange Marketplace.

*Form Number:* N/A.

*Type of Review:* Extension of a currently-approved collection.

*Respondents:* Business or other for-profit.

*Number of Respondents and Responses:* 700 respondents; 2,800 responses.

*Estimated Time per Response:* 0.50–1 hour.

*Frequency of Response:* Annual reporting requirements, third party disclosure requirements and recordkeeping requirement.

*Obligation to Respond:* Required to obtain or retain benefits. Statutory authority for this information collection is contained in sections 1, 4(i), 10, 201–205, 215, 218–220, 226, and 254(g) of the Communications Act of 1934, as amended, 47 U.S.C. 151–154, 160, 201–205, 215, 218–220, 226, and 254(g).

*Total Annual Burden:* 2,450 hours.

*Total Annual Cost:* No cost.

*Needs and Uses:* In the 1996 Second Report and Order, CC Docket 96–61, the Commission adopted mandatory detariffing for the interstate, domestic interexchange services of nondominant interexchange carriers (IXCs). This information collection is necessary to provide consumers ready access to information concerning the rates, terms, and conditions governing the provision of these services in a detariffed and increasingly competitive environment. The information collected under the information disclosure requirement and the internet posting requirement ensure that consumers have access to the information they need to select a telecommunications carrier, and the information collected under the recordkeeping and certification requirements will be used by the Commission to ensure that affected IXCs fulfill their obligations under the Communications Act, as amended.

Federal Communications Commission.

**Marlene Dortch,**

*Secretary, Office of the Secretary.*

[FR Doc. 2025–15241 Filed 8–11–25; 8:45 am]

**BILLING CODE 6712–01–P**

## FEDERAL MARITIME COMMISSION

### Notice of Agreements Filed

The Commission hereby gives notice of filing of the following agreements under the Shipping Act of 1984. Interested parties may submit comments, relevant information, or