

Township 39 North, Range 9 East of the Third Principal Meridian; thence West along the North line of said Section 17 to the Southeasterly Right of Way line of the Chicago, Burlington & Quincy Railroad; thence Southwesterly 2032.90 feet along said Railroad Right of Way line to a point; thence North 1°26'05" West 553.67 feet to a point; thence South 63°33'04" West 4703.41 feet to a point; thence South 0°36'45" East 227.38 feet to the North line of the Southwest Quarter of Section 18, Township 39 North, Range 9 East of the Third Principal Meridian; thence South 87°42'45" West 1185.14 feet along said North line of the Southwest Quarter of Section 18 to a point; thence South 0°28'15" West 314.23 feet to a point; thence South 63°33'13" West 2537.88 feet to a point; thence South 5°08'40" West 500.49 feet to a point on the Southerly Right of Way line of the Chicago, Burlington & Quincy Railroad; thence Southwesterly along said Railroad Right of Way line to the North-South centerline of Section 13, Township 39 North, Range 8 East of the Third Principal Meridian; thence Southerly along said Section centerline and the North-South centerline of Section 24, Township 39 North, Range 8 East of the Third Principal Meridian to the centerline of Wilson Street; thence Westerly along said centerline to the Point of Beginning, excepting therefrom the Right of Way of the Chicago, Burlington & Quincy Railroad within the boundary herein described.

Notices stating the pertinent prohibitions of 10 CFR 860.3 and 860.4 and the penalties of 10 CFR 860.5 are being posted at all entrances of the above-referenced areas and at intervals along their perimeters, as provided in 10 CFR 860.6.

If unauthorized entry into or upon these properties is into an area enclosed by a fence, wall, floor, roof or other such structural barrier, conviction for such unauthorized entry may result in a fine not to exceed \$100,000 or imprisonment for not more than one year, or both. If unauthorized entry into or upon the properties is into an area not enclosed by a fence, wall, floor, roof, or other such structural barrier, conviction for such unauthorized entry may result in a fine of not more than \$5,000.¹

¹ By operation of law, the Criminal Fine Improvements Act of 1987, Public Law 100-185, 101 Stat. 1279 (1987), increased the fine amounts from \$1000/\$5000 to \$5000/\$100,000. See, e.g., *U.S. v. Lentsch*, 369 F.3d 948, 950 (6th Cir. 2004) (quoting 58 FR. 47984 (Sept. 14, 1993)); see also 10 CFR 860.5.

Issued in Washington DC.

Michael J. Weis,

Site Office Manager Fermi Site Office.

[FR Doc. 2014-00863 Filed 1-16-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-962-000.

Applicants: Southwest Power Pool, Inc.

Description: 2642 Steele Flats Wind Project, LLC Interim GIA to be effective 12/13/2013.

Filed Date: 1/8/14.

Accession Number: 20140108-5096.

Comments Due: 5 p.m. ET 1/29/14.

Docket Numbers: ER14-963-000.

Applicants: TransAlta Wyoming Wind LLC.

Description: Notice of Succession to Market Based Rate Tariff to be effective 1/9/2014.

Filed Date: 1/8/14.

Accession Number: 20140108-5183.

Comments Due: 5 p.m. ET 1/29/14.

Docket Numbers: ER14-964-000.

Applicants: Pleasant Valley Wind, LLC.

Description: Pleasant Valley Wind LLC MBR Tariff Filing to be effective 3/10/2014.

Filed Date: 1/8/14.

Accession Number: 20140108-5191.

Comments Due: 5 p.m. ET 1/29/14.

Docket Numbers: ER14-965-000.

Applicants: Border Winds Energy, LLC.

Description: Border Winds Energy MBR Filing to be effective 3/10/2014.

Filed Date: 1/8/14.

Accession Number: 20140108-5192.

Comments Due: 5 p.m. ET 1/29/14.

Docket Numbers: ER14-966-000.

Applicants: Champlain VT, LLC.

Description: Application to Sell Transmission Rights at Negotiated Rates of Champlain VT, LLC.

Filed Date: 1/8/14.

Accession Number: 20140108-5211.

Comments Due: 5 p.m. ET 1/29/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 9, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-00742 Filed 1-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14-363-000.

Applicants: Millennium Pipeline Company, L.L.C.

Description: Annual Penalty Report of Millennium Pipeline Company, L.L.C.

Filed Date: 1/9/14.

Accession Number: 20140109-5072.

Comments Due: 5 p.m. ET 1/21/14.

Docket Numbers: RP14-364-000.

Applicants: Carolina Gas Transmission Corporation.

Description: IT Revenue Sharing filing of Carolina Gas Transmission Corporation.

Filed Date: 1/9/14.

Accession Number: 20140109-5093.

Comments Due: 5 p.m. ET 1/21/14.

Docket Numbers: RP14-365-000.

Applicants: Egan Hub Storage, LLC.

Description: NNSS Cleanup FOSA Exhibits to be effective 3/1/2014.

Filed Date: 1/10/14.

Accession Number: 20140110-5038.

Comments Due: 5 p.m. ET 1/22/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 10, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-00743 Filed 1-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-17-000]

New England Power Generators Association, Inc. v. ISO New England Inc.; Notice of Complaint

Take notice that on January 8, 2014, pursuant to section 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), New England Power Generators Association, Inc. (Complainant) filed a formal complaint against ISO New England Inc. (Respondent) alleging that, Respondent's Transmission, Markets & Services Tariff is unjust and unreasonable. Complainant request that the Commission order the Respondent to revise its Transmission, Markets & Services Tariff to prevent price suppression that will result if capacity from resources whose Non-Price retirement Requests have been rejected by the Respondent for local reliability reasons is then counted against the Installed Capacity Requirement for purposes of the upcoming Forward Capacity Auction.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 21, 2014.

Dated: January 10, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-00744 Filed 1-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-21-000]

Florida Gas Transmission Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Pompano Compressor Station 21.5 Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Pompano Compressor Station 21.5 Project involving construction and operation of facilities by Florida Gas Transmission Company, LLC (FGT) in Broward County, Florida. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on February 8, 2014.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

FGT provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

FGT proposes to construct, own, and operate a new 22,000 horsepower electric compressor station; construct 3,100 feet of suction and discharge header piping; construct a new regulator station, and install appurtenant auxiliary facilities. According to FGT, its project would provide for increased delivery pressure of existing firm transportation volumes and increase the maximum delivery quantity for Florida Power & Light Company at FPL's Port Everglades delivery point.

The general location of the project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the