seeking authorization to issue promissory notes and other evidences of secured and unsecured short-term indebtedness through December 31, 2003, in an amount not to exceed \$1 billion at any one time.

Comment date: December 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. UtiliCorp United Inc.

[Docket No. ES02-9-000]

Take notice that on November 14, 2001, UtiliCorp United Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue, from time to time, up to and including \$500 million, in the aggregate at any one time outstanding, of short-term notes and other evidences of indebtedness, including guarantees of securities issued by subsidiaries or affiliates.

Comment date: December 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. UtiliCorp United Inc.

[Docket No. ES02-10-000]

Take notice that on November 15, 2001, UtiliCorp United Inc. (UtiliCorp) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue to issue UtiliCorp Common Stock shares in an Exchange Offer pursuant to which the public shareholders of Aquila will receive a determined number of shares of UtiliCorp Common Stock.

UtiliCorp also requests an exemption from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment date: December 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ES02-11-000]

Take notice that on November 9, 2001, UtiliCorp United Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue, from time to time, up to and including \$500 million, in the aggregate at any one time outstanding, of short-term notes and other evidences of indebtedness, including guarantees of securities issued by subsidiaries or affiliates.

Comment date: December 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

18. Soyland Power Cooperative Inc.

[Docket No. ES02-12-000]

Take notice that on November 10, 2001, Soyland Power Cooperative Inc.

(Soyland) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue up to and including \$12 million of long-term debt.

Soyland also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Comment date: December 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http:// www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–30217 Filed 12–5–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

November 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. Project No.: 12132-000.
 - c. Date filed: October 15, 2001.

d. *Applicant:* Lake Altoona Water Power Company, Inc.

e. Name and Location of Project: The Lake Altoona Dam Project would be located at the existing county-owned dam on the Eau Claire River in The City of Altoona, Eau Claire County, Wisconsin.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. Applicant contact: Mr. Thomas J. Reiss Jr., Lake Altoona Water Power Company, Inc., P.O. Box 553, 319 Hart Street, Watertown, WI 53094, (920) 261–7975.

h. *FERC Contact:* Tom Papsidero, (202) 219–2715.

i. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the project number (P–12132–000) on any comments or motions filed. The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Project: The proposed project would consist of: (1) The existing reinforced concrete, 223-footlong, 43-foot-high, Lake Altoona Dam, (2) a proposed 50-foot-long, 12-foot-diameter reinforced concrete penstock, (3) a proposed powerhouse containing one generating unit having a total installed capacity of 875 kW, (4) a proposed 200-foot-long 4.2-kV transmission line, and (5) appurtenant facilities. The project would have an annual generation of 2.5 GWh.

k. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

- l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.
- m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.
- n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

- o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.
- p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30249 Filed 12-5-01; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

November 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No: 12136-000.

c. Date Filed: November 7, 2001.

- d. Applicant: Public Utility District No. 1 of Franklin County.
- e. Name of Project: Scooteney Hydroelectric Project.
- f. Location: The proposed project would be located at Scooteney Lake 10 miles southeast of Othello, in Franklin County, Washington at Station 1622+11 on the Potholes East Canal, a man-made structure within the Columbia Basin Project. The project will require the use of an existing irrigation canal administered owned by the U.S. Bureau of Reclamation (BOR) and would occupy lands on which the United States has been granted an easement.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Kenneth A. Sugden, Manager, Public Utility District No. 1 of Franklin County, 1411 W. Clark, Pasco, WA 99302-2407, Telephone: (509) 547-5591.

i. FERC Contact: Mr. Lynn R. Miles, Sr. (202) 219–2671

j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the Project Number (12136-000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would utilize the BOR's existing irrigation canal and consist of: (1) An intake structure (2) a concrete bypass weir, (3) a powerhouse with an installed capacity of 1,450 kW, (3) a 13.8 kv transmission line approximately 2,000 feet long, and (4) appurtenant facilities. The project would have an annual generation of 4.23 GWh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also