

contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. Vermont Mill Tissue Hydroelectric Project would consist of two existing dams separated by a 400-foot-long island and include: (1) An 85-foot-long, 15-foot-high principal dam with an uncontrolled spillway topped by 4-inch-high replaceable flashboards; (2) an 80-foot-long, 15.3-foot-high dam with an emergency spillway; (3) an existing 6-foot-high by 6-foot-wide clean-out gate located under the spillway of the principal dam; (4) an existing 6.4-acre impoundment with a normal water surface elevation of 550 feet above mean sea level; (5) an existing intake structure equipped with one 12-foot-high by 9-foot-long and three 12-foot-high by 12-foot-long headgates and trashracks connected to two water conveyance channels, one 50 feet long and one 75 feet long; (6) an existing powerhouse with three new turbine generating units with a total installed capacity of 349 kilowatts; and (7) a new 100-foot-long transmission line. In addition to installing the new turbine generating units and new transmission line listed above, the applicant proposes to renovate and repair the trashracks and tailrace retaining wall, and excavate a new tailrace downstream of the principal dam. The project would be operated in a run-of-river mode and would generate an annual average of approximately 1,257 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Vermont State Historic Preservation Officer (SHPO), as required by 106, National Historic Preservation Act, and the regulations of

the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency Letter	January 2012.
Issue Notice of Acceptance	March 2012.
Issue Scoping Document	March 2012.
Issue Notice ready for environmental analysis.	May 2012.
Issue Notice of the availability of the EA.	October 2012.

Dated: November 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29352 Filed 11-14-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3043-016]

Arkansas Electric Cooperative Corporation and The Bank of New York Mellon, as Owner Trustee; Notice of Application for Partial Transfer of License, and Soliciting Comments and Motions To Intervene

On October 27, 2011, Arkansas Electric Cooperative Corporation (AECC) and The Bank of New York Mellon, as Owner Trustee (co-licensee) filed an application for transfer of license for the Arkansas River Lock and Dam No. 13, Hydroelectric Project No. 3043, located on the Arkansas River in Crawford County, Arkansas.

Applicants seek Commission approval to transfer the license for the Arkansas River Lock and Dam No. 13 Hydroelectric Project from The Bank of New York Mellon, as Owner Trustee, co-licensee to AECC as sole licensee.

Applicants' Contact: AECC: Robert M. Lyford, Senior Vice President and General Counsel, Arkansas Electric Cooperative Corporation, P.O. Box 194208, Little Rock, AR 72219-4208, (501) 570-2268 and Sean T. Beeny, Jeffrey K. Janike, Miller, Balis & O'Neill, P.C., 1015 15th Street, NW., 12th Floor, Washington, DC 20005, (202) 296-2960. *Co-licensee:* The Bank of New York Mellon, c/o the Bank of Mellon Trust Company, N.A., 700 South Flower Street, Suite 500, Los Angeles, CA 90019, Attention: Corporate Unit.

FERC Contact: Patricia W. Gillis (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 20 days from the

issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-3043) in the docket number field to access the document. For assistance, call toll-free 1-(866) 208-3372.

Dated: November 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-29353 Filed 11-14-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos., P-349-174; P-2407-140]

Alabama Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for drought-based temporary variance of the Martin Project rule curve and minimum flow releases at the Yates and Thurlow Project.

b. *Project Nos.:* 349-174 and 2407-140.

c. *Date Filed:* November 4, 2011.

d. *Applicant:* Alabama Power Company.

e. *Name of Projects:* Martin Hydroelectric Project (P-349) and Yates and Thurlow Hydroelectric Project (P-2407).

f. *Location:* The Martin Dam Project is located on the Tallapoosa River in the counties of Coosa, Elmore, and Tallapoosa, Alabama. The Yates and