DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13582–000]

FFP Qualified Hydro 18 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 8, 2009, FFP Qualified Hydro 18 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the John Rankin Lock and Dam Hydroelectric Project, located on the Tennessee-Tombigbee Waterway, in Itawamba County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 30-ft by 250-ft long power canal; (2) a 40-ft by 40-ft powerhouse; (3) a new 3 MVA substation; (4) a 200-ft long transmission line; (5) 100 feet of new access roads; and (6) appurtenant facilities. The proposed John Rankin Lock and Dam Hydroelectric Project would have an average annual generation of 9.5 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202–502–6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov/docs-filing/ferconline.asp*) under the ''eFiling'' link. For a simpler method of submitting text only comments, click on ''Quick Comment.'' For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov;* call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13582) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31317 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12569–001]

Enloe Hydroelectric Project; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

December 28, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major License.

b. *Project No.:* 12569–001.

c. *Date filed:* August 22, 2008.

d. *Applicant:* Public Utility District No. 1 of Okanogan County.

e. *Name of Project:* Enloe Hydroelectric Project.

f. *Location:* On the Similkameen River, in the Town of Oroville, Okanogan County, Washington. The project would occupy about 35.47 acres of federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* John R. Grubich, General Manager, Public Utility District No. 1 of Okanogan County, P.O. Box 912, Okanogan, WA 98840, (509) 422–8485.

i. *FERC Contact:* Kim A. Nguyen, 888 First Street, NE., Room 61–01, Washington, DC 20426, (202) 502–6105.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov/docs-filing/ferconline.asp*) under the ''eFiling'' link. For a simpler method of submitting text only comments click on ''Quick Comment.'' For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov;* call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Enloe Project would consist of: (1) An existing 315-foot-long and 54-foot-high concrete gravity arch dam with an integrated 276-foot-long central overflow spillway with 5-foot-high flashboards; (2) an existing 76.6-acre reservoir (narrow channel of the Similkameen River) with a storage capacity of 775 acre-feet at 1,049.3 feet mean sea level; (3) a 190-foot-long intake canal on the east abutment of the dam diverting flows into the penstock intake structure; (4) a 35-foot-long by 30-foot-wide penstock intake structure; (5) two aboveground 8.5-foot-diameter steel penstocks carrying flows from the intake to the powerhouse; (6) a powerhouse containing two vertical Kaplan turbine/generator units with a total installed capacity of 9.0 megawatts; (7) a 180-foot-long tailrace channel that would convey flows from the powerhouse to the Similkameen River, downstream of the Similkameen Falls; (8) a new substation adjacent to the powerhouse; (9) a new 100-foot-long, 13.2-kilovolt primary transmission line from the substation connecting to an existing distribution line; (10) new and upgraded access roads, and (11) appurtenant facilities. The project is estimated to generate an average of 54 gigawatt-hours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be