

reach; (7) a 5,688-foot-long steel penstock varying in diameter from 24 to 16 inches and consisting of buried sections or above-ground sections supported on timber crib trestles; (8) a powerhouse containing one impulse turbine-generator unit with an installed capacity of 1,100 kilowatts; (9) a 40-foot-long concrete-lined tailrace which conveys powerhouse flows to a 1,000-foot-long unlined and braided tailrace channel discharging into the West Fork Wallowa River; (10) a 20-foot-long, 7.2-kilovolt transmission line which connects to the Wallowa Falls substation; and (11) appurtenant facilities.

The project is operated run-of-river. Up to 1 cubic feet per second (cfs) of flow is diverted from Royal Purple Creek and discharged into the de-silting pond. Up to 16 cfs of water (i.e., 15 cfs maximum from East Fork Wallowa River and 1 cfs from Royal Purple Creek) is diverted through the intake structure at the East Fork Wallowa River dam into the steel penstock and conveyed to the powerhouse where it flows through the single impulse turbine and discharges through the tailrace into the West Fork Wallowa River. The project's current license requires a minimum instream flow release of 0.5 cfs or inflow, whichever is less, in the bypassed reach. The current license also mandates that PacifiCorp restrict sediment flushing from the de-silting pond to the period from May 1 to August 30 to protect kokanee salmon.

PacifiCorp proposes to modify the existing facilities by constructing a buried 30-inch-diameter, 1,000-foot-long pipe and rerouting powerhouse flows from the current discharge location in the West Fork to the East Fork Wallowa River. PacifiCorp also proposes to: Increase the minimum flow release in the bypassed reach to 4 cfs or inflow, whichever is less; modify the sediment management program to only enable sediment flushing during the high-flow month of June; upgrade the instream flow compliance monitoring equipment in the bypassed reach; upgrade recreational facilities at the non-project Pacific Park Campground; and install new signage and interpretive displays at the project.

PacifiCorp proposes to amend the project boundary by adding 28.3 acres to incorporate the Pacific Park Campground, forebay access road, buried tailrace pipe, and other new project features.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at

<http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "MOTION TO INTERVENE" or "PROTEST"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: September 18, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-22795 Filed 9-24-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. OR14-41-000]

American Airlines, Inc. v. Buckeye Pipe Line Company, L.P.; Notice of Complaint

Take notice that on September 17, 2014, pursuant to section 1(5), 8, 9, 13, 15, and 16 of the Interstate Commerce Act, 49 U.S.C. App. 1(5), 8, 9, 13, 15 and 16; section 1803 of the Energy Policy Act of 1992; Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2014); and Rules 343.1(a) and 343.2(c) of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.1(a) and 343.2(c), American Airlines, Inc. (Complainant) filed a formal complaint against Buckeye Pipe Line Company, L.P. (Buckeye or Respondent), challenging the justness and reasonableness of Buckeye's jurisdictional rates and charges for transportation of jet or aviation turbine fuel on its interstate pipeline system, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the Respondents.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 7, 2014.

Dated: September 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-22797 Filed 9-24-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-101-000]

Utah Associated Municipal Power Systems v. PacificCorp; Notice of Complaint

Take notice that on September 12, 2014, pursuant to section 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, and section 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825(e) Utah Associated Municipal Power Systems (Complainant), filed a formal complaint against PacificCorp (Respondent) alleging that the fixed annual expense for post-retirement benefits other than pensions contained in Respondent's formula transmission rate as accepted by the Commission in Docket No. ER11-3643-000 overstates Respondent's actual and reasonably foreseeable expenses and results in unjust and unreasonable transmission rates.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to

intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 2, 2014.

Dated: September 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-22801 Filed 9-24-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-497-000]

Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed New Market Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the New Market Project (Project) involving construction and operation of facilities by Dominion Transmission, Inc. (Dominion) in multiple counties in upstate New York (NY). The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to

evaluate in the EA. Please note that the scoping period will close on October 20, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows:

October 8, 2014, 7:30 p.m., FERC Public Scoping Meeting—New Market Project, Town of Georgetown Town Hall, 995 State Route 26, Georgetown, NY 13072

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Dominion provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Dominion proposes to construct and operate 2 new compressor stations (CS) and add additional compression and minor changes at 3 existing CS. Dominion would also modify a meter station in Schenectady County, NY. Specifically, the New Market Project would consist of the following proposed facilities:

- Construction of the new Horseheads CS in Chemung County;
- installation of gas coolers and filter/separator at the existing Borger CS in Tompkins County;