

Accession Number: 20220525–5015.
Comments/Protests Due: 5 p.m. ET 6/15/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>.

For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 26, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–11832 Filed 6–1–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM21–17–000]

Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection; Notice on Requests or Extension of Time

On May 10, 2022, the ISO/RTO Council (IRC),¹ Edison Electric Institute, American Public Power Association, and the National Rural Electric Cooperative Association (together, Joint Movants) filed a motion requesting a 15-

day extension of time to submit initial comments in response to the Notice of Proposed Rulemaking (NOPR) in this proceeding,² from July 18, 2022 to August 2, 2022, and an extension of the reply comment deadline from August 17, 2022 to September 8, 2022. Joint Movants state that the responses to the NOPR will require a great deal of internal consideration for each trade association and IRC member to provide quality responses to the Commission. Moreover, Joint Movants assert that the industry as a whole would benefit from a modest amount of additional time to provide thoughtful and constructive comments in response to the NOPR in order for the Commission to have an adequate record upon which to rule. The MISO South Regulators³ filed comments supporting Joint Movants' motion.

On May 19, 2022, the National Association of Regulatory Utility Commissioners (NARUC) filed a motion requesting a 30-day extension of time to submit initial comments in this proceeding, from July 18, 2022 to August 17, 2022. NARUC states that the current initial comment deadline of July 18, 2022 is at the beginning of NARUC's Summer Policy Summit, during which the Commission and NARUC will hold another meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force). NARUC states that the state members of the Task Force spend a great deal of time preparing for the Task Force meetings, and it will be difficult for them to balance preparing for the Task Force meeting with developing comments in this proceeding, in addition to their primary responsibilities to their public utility commissions. Further, NARUC states that NARUC meetings serve as an opportunity for their members to discuss policy matters and develop their advocacy positions. Western State Regional Representatives⁴ filed comments supporting NARUC's motion and request that the Commission adjust the reply comment period accordingly.

Upon consideration, notice is hereby given that the deadline to submit initial

comments in response to the NOPR in this proceeding is extended from July 18, 2022 to and including August 17, 2022. Additionally, notice is hereby given that the deadline to submit reply comments is extended from August 17, 2022 to and including September 19, 2022.

Dated: May 25, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–11775 Filed 6–1–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–1945–000]

Powells Creek Farm Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Powells Creek Farm Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 15, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the

¹ IRC is comprised of the following independent system operators (ISOs) and regional transmission organizations (RTOs): Alberta Electric System Operator (AESO); California Independent System Operator Corporation; Electric Reliability Council of Texas, Inc. (ERCOT); Independent Electricity System Operator of Ontario, Inc. (IESO); ISO New England Inc.; Midcontinent Independent System Operator, Inc.; New York Independent System Operator, Inc.; PJM Interconnection, L.L.C.; and Southwest Power Pool, Inc. IRC states that AESO, ERCOT, and IESO do not join its motion.

² *Building for the Future Through Electric Regional Transmission Planning and Cost Allocation and Generator Interconnection*, 179 FERC ¶ 61,028 (2022).

³ For purposes of their pleading, the MISO South Regulators consist of the Arkansas Public Service Commission, the Louisiana Public Service Commission, the Council for the City of New Orleans, and the Mississippi Public Service Commission and Public Utilities Staff.

⁴ Western State Regional Representatives are comprised of Western Representatives to the Task Force, Chair of the Committee Regional on Electric Power Cooperation, and Executive Director of the Western Interstate Energy Board.

Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: May 26, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-11831 Filed 6-1-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15242-000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, the PacifiCorp, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Electric Lake Pumped Storage Project to be located in Emery and Sanpete Counties, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 31,500-acre-foot Electric Lake as the upper reservoir, which is impounded by the

229-foot-high, 8,586-foot-long Electric Lake Dam; (2) a new 3,900-foot-long, 375-foot-high concrete gravity dam; a new 820-foot-long, 85-foot-high embankment dam; and a new 1,300-foot-long, 150-foot-high embankment dam, each of which would impound a new 5,000-acre-foot upper reservoir; (3) a new 9,504-foot-long, 24-foot-diameter penstock; (4) a new underground powerhouse containing up to three 167-megawatt Francis pump-turbines generators; (5) a new 345-kilovolt, 55,968-foot-long transmission line that would connect the powerhouse to the PacifiCorp's existing Huntington-Mona 345-kilovolt transmission line; and (6) appurtenant facilities. The estimated annual power generation at the Electric Lake Pumped Storage Project would be 1,460 gigawatt-hours.

Applicant Contact: Mr. Tim Hemstreet, Managing Director, Renewable Energy Development PacifiCorp, 825 NE Multnomah, Suite 1800 Portland, OR 97232
Tim.hemstreet@pacificorp.com.

FERC Contact: Ousmane Sidibe;
Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15242-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P-15242) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 25, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-11774 Filed 6-1-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22-67-000.

Applicants: Eurus Combine Hills I LLC, Eurus Combine Hills II LLC, Avenal Park LLC, Sand Drag LLC, Sun City Project LLC, Spearville 3, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Eurus Combine Hills I LLC, et al.

Filed Date: 5/26/22.

Accession Number: 20220526-5117.

Comment Date: 5 p.m. ET 6/16/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL22-58-000.

Applicants: Wabash Valley Power Association, Inc.

Description: Petition for Declaratory Order of Wabash Valley Power Association, Inc.

Filed Date: 5/18/22.

Accession Number: 20220518-5185.

Comment Date: 5 p.m. ET 6/27/22.

Docket Numbers: EL22-59-000.

Applicants: Tenaska Clear Creek Wind, LLC v. Southwest Power Pool, Inc., et al.

Description: Complaint of Tenaska Clear Creek Wind, LLC.

Filed Date: 5/25/22.

Accession Number: 20220525-5144.

Comment Date: 5 p.m. ET 6/14/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-1298-002.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2022-05-26_MISO TOs Order 864 Additional Compliance to be effective 1/27/2020.