

c. *Date filed*: December 29, 2000.

d. *Applicant*: Energy 2001, Inc.

e. *Name of Project*: Lake Clementine Project.

f. *Location*: On the North Fork American River, in Placer County, California. The project would utilize the U.S. Army Corps of Engineers North Fork Dam.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. David S. Fitzpatrick, President, Energy 2001, 1220 Skyline Blvd., Reno, NV 89509, (775) 825–2034.

i. *FERC Contract*: Robert Bell, (202) 219–2806.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. “Comments and protests may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(1)(iii) and the instructions on the Commission’s web site at <http://www.ferc.fed.us/efi/doorbell.htm>”

The Commission’s Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would utilize the existing U.S. Army Corps of Engineers North Fork Dam and Reservoir and would consist of: (1) A proposed intake; (2) two proposed 420-foot-long, 30-inch-diameter steel penstocks; (3) a proposed powerhouse containing two generating units with a total installed capacity of 5 MW; (4) a proposed 8,000-foot-long 12 kV transmission line; and (5) appurtenant facilities.

The project would have an annual generation of 30 GWh that would be sold to a local utility.

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1. A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on

<http://www.ferc.fed.us/online/rims/htm> (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS” “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

David P. Boergers,
Secretary.

[FR Doc. 01–1922 Filed 1–22–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request for Extension of Time to Complete Project Construction and Soliciting Comments, Motions to Intervene, and Protests

January 17, 2001.

Take notice that the following application has been filed with the

Commission and is available for public inspection:

a. *Application Type*: Request for Extension of Time

b. *Project No.*: 10934-015

c. *Date Filed*: September 5, 2000

d. *Applicant*: William B. Ruger, Jr.

e. *Name and Location of Project*: The Sugar River II Hydroelectric Project is located on the Sugar River in Sullivan County, New Hampshire. The project does not occupy federal or tribal land.

f. *Filed Pursuant to*: Federal Power Act, Section 13

g. *Applicant Contact*: Mr. Robert A. Collins, P.O. Box 293, Newport, NH 03773-0293, (603) 863-6332.

h. *FERC Contact*: Any questions on this notice should be addressed to Heather Campbell at (202) 219-3097 or Pete McGovern at (202) 219-2867.

i. *Deadline for filing comments and or motions*: February 23, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-10934-015) on any comments or motions filed.

j. *Description of Proposal*: The applicant states that high river flows from Hurricane Floyd did not subside to levels suitable for safe construction during the fall 2000 construction season and requests a one-year extension of time to complete construction of the project.

k. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-1923 Filed 1-22-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission Soliciting Additional Study Requests and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

January 17, 2001.

a. *Type of Application*: New Minor License.

b. *Project No.*: P-6058-005.

c. *Date Filed*: January 2, 2001.

d. *Applicant*: Hydro Development Group, Inc.

e. *Name of Project*: Hailesboro #4.

f. *Location*: On the Oswegatchie River in St. Lawrence County, near the Town of Gouverneur, New York.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Kevin M. Webb, Hydro Development Group, Inc., 200 Bulfinch Drive, Andover, MA 01810, (978) 681-1900 ext. 1202.

i. *FERC Contact*: Charles T. Raabe (202) 219-2811 or E-mail address at Charles.Raabe@FERC.fed.us.

j. *Comment Date*: 60 days from the filing date of license application.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

k. *Description of Project*: The existing operating Hailesboro #4 Project consists of: (1) A concrete gravity-type dam comprising; (i) The 92-foot-long, 14-foot-high Dam #1 surmounted by a pneumatic gate; and (ii) the 58-foot-long, 5-foot-high Dam #2 surmounted by flashboards; (2) a reservoir having a 2.0-acre surface area and a gross storage volume of 20-acre-feet at normal water surface elevation 461 feet NGVD; (3) a gated intake structure having trashracks; (4) a 170-foot-long concrete-lined forebay canal; (5) a powerhouse containing a 640-kW generating unit and an 850-kW generating unit for a total installed capacity of 1490-kW; (6) a 2.4/23-kV substation; (7) a 50-foot-long, 23-kV transmission line; (8) a tailrace; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be 11.0 MWh. All generated power is sold to Niagara Mohawk Power Corporation.

l. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date of this application and serve a copy of the request on the applicant.

n. Procedural schedule and final amendments: The application will be