

1982,³ has been transferred to El Dorado Hydro, LLC, an affiliate of Enel Green Power. The project is located on Montgomery Creek in Shasta County, California. The transfer of an exemption does not require Commission approval.

2. El Dorado Hydro, LLC is now the exemptee of the Montgomery Creek Project, FERC No. 3590. All correspondence should be forwarded to: El Dorado Hydro, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 18, 2015.

Kimberly D. Bose

Secretary.

[FR Doc. 2015-12472 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3503-011]

El Dorado Hydro; Elk Creek Hydro, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Elk Creek Hydroelectric Project, FERC No. 3503, originally issued July 1, 1981,³ has been transferred to Elk Creek Hydro, LLC, an affiliate of Enel Green Power. The project is located on the Elk and Little Creeks and the Little Salmon River in Idaho County, Idaho. The transfer of an exemption does not require Commission approval.

2. Elk Creek Hydro, LLC is now the exemptee of the Elk Creek Hydroelectric Project, FERC No. 3503. All correspondence should be forwarded to: Elk Creek Hydro, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

³ 19 FERC ¶ 62,509, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1982).

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 16 FERC ¶ 62,009, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1981).

Dated: May 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-12470 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3519-006]

Beaver Valley Power Company; Beaver Valley Power Company, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Patterson Hydro Project, FERC No. 3519, originally issued June 30, 1982,³ has been transferred to Beaver Valley Power Company, LLC, an affiliate of Enel Green Power. The project is located on the Beaver River in Beaver County, Pennsylvania. The transfer of an exemption does not require Commission approval.

2. Beaver Valley Power Company, LLC is now the exemptee of the Patterson Hydro Project, FERC No. 3519. All correspondence should be forwarded to: Beaver Valley Power Company, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-12471 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15-85-000.

Applicants: Alpaca Energy LLC.

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 19 FERC ¶ 62,570, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1982).

Description: Alpaca Energy LLC EWG Self-Certification.

Filed Date: 5/18/15.

Accession Number: 20150518-5226.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: EG15-86-000.

Applicants: Beaver Dam Energy LLC.

Description: Beaver Dam Energy LLC EWG Self-Certification.

Filed Date: 5/18/15.

Accession Number: 20150518-5227.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: EG15-87-000.

Applicants: Milan Energy LLC.

Description: Milan Energy LLC EWG Self-Certification.

Filed Date: 5/18/15.

Accession Number: 20150518-5228.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: EG15-88-000.

Applicants: Oxbow Creek Energy LLC.

Description: Oxbow Creek Energy LLC EWG Self-Certification.

Filed Date: 5/18/15.

Accession Number: 20150518-5229.

Comments Due: 5 p.m. ET 6/8/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2397-002;

ER10-2402-003; ER10-2403-003;

ER14-1933-003; ER11-2935-005;

ER10-2425-003; ER14-1934-003;

ER14-1935-003.

Applicants: Arlington Wind Power Project LLC, Blue Canyon Windpower V LLC, Cloud County Wind Farm, LLC, Headwaters Wind Farm LLC, Paulding Wind Farm II LLC, Pioneer Prairie Wind Farm I, LLC, Rising Tree Wind Farm LLC, Rising Tree Wind Farm II LLC.

Description: Notice of Non-Material Change in Status of Arlington Wind Power Project LLC, *et al.*

Filed Date: 5/18/15.

Accession Number: 20150518-5193.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER10-2570-017.

Applicants: Shady Hills Power Company, L.L.C.

Description: Supplement to December 16, 2014 Triennial Market Power Analysis of Shady Hills Power Company, L.L.C.

Filed Date: 5/18/15.

Accession Number: 20150518-5158.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER10-2881-020; ER10-2882-020; ER10-2883-020; ER10-2884-020; ER10-2885-020; ER10-2641-020; ER10-2663-020; ER10-2886-020; ER13-1101-015; ER13-1541-014; ER14-787-008; ER14-661-007; ER15-54-001; ER15-55-001; ER15-1475-002.

Applicants: Alabama Power Company, Southern Power Company,

Mississippi Power Company, Georgia Power Company, Gulf Power Company, Oleander Power Project, Limited Partnership, Southern Company—Florida LLC, Southern Turner Cimarron I, LLC, Spectrum Nevada Solar, LLC, Campo Verde Solar, LLC, Macho Springs Solar, LLC, SG2 Imperial Valley LLC, Lost Hills Solar, LLC, Blackwell Solar, LLC, North Star Solar, LLC.

Description: Notification of Non-Material of Change in Status of Alabama Power Company, et al.

Filed Date: 5/15/15.

Accession Number: 20150515–5228.

Comments Due: 5 p.m. ET 6/5/15.

Docket Numbers: ER10–3125–010, ER11–4050–004; ER10–3102–010; ER11–4027–006; ER11–4028–006; ER15–1447–002; ER10–3100–010; ER12–1275–001; ER10–3107–010; ER10–3109–010.

Applicants: AL Sandersville, LLC, Cogentrix of Alamosa, LLC, Effingham County Power, LLC, James River Genco, LLC, Portsmouth Genco, LLC, Mid-Georgia Cogen L.P., MPC Generating, LLC, Red Oak Power, LLC, Walton County Power, LLC, Washington County Power, LLC.

Description: Notice of Non-Material Change in Status of the Carlyle Group MBR Sellers.

Filed Date: 5/15/15.

Accession Number: 20150515–5252.

Comments Due: 5 p.m. ET 6/5/15.

Docket Numbers: ER13–366–006.
Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: Order 1000 Regional Compliance Filing to be effective 3/30/2014.

Filed Date: 5/18/15.

Accession Number: 20150518–5222.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER13–1928–003.
Applicants: Duke Energy Progress, Inc., Duke Energy Carolinas, LLC.

Description: Compliance filing per 35: Order No. 1000 Interregional—SERTP & SPP to be effective 1/1/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5184.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER13–1930–003.
Applicants: Louisville Gas and Electric Company.

Description: Compliance filing per 35: Order No 1000 SERTP–SPP 2nd Interregional Compliance to be effective 1/1/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5239.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER13–1941–003.
Applicants: Alabama Power Company.

Description: Compliance filing per 35: Order No. 1000 Second Interregional

Compliance Filing—SERTP–SPP Seam to be effective 1/1/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5208.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER14–108–000.

Applicants: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., Entergy Louisiana, LLC.

Description: eTariff filing per 35.19a(b): Refund Report to be effective N/A.

Filed Date: 5/18/15.

Accession Number: 20150518–5200.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER14–2875–001.

Applicants: UNS Electric, Inc.

Description: Compliance filing per 35: Formula Rate Protocols Compliance Filing to be effective 11/14/2014.

Filed Date: 5/18/15.

Accession Number: 20150518–5182.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER14–2884–001.

Applicants: KCP&L Greater Missouri Operations Company.

Description: Compliance filing per 35: Formula Rate Protocols Compliance Filing to be effective 3/1/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5241.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1047–002.

Applicants: R.E. Ginna Nuclear Power Plant, LLC.

Description: Compliance filing per 35: Compliance to 134 to be effective 4/1/2015.

Filed Date: 5/14/15.

Accession Number: 20150514–5196.

Comments Due: 5 p.m. ET 6/4/15.

Docket Numbers: ER15–1067–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing per 35: 2015–05–18 MMTG RTO Adder Compliance Filing to be effective 6/16/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5171.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1086–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing per 35: 2015–05–18 SA 765 Compliance ATC–WPL Bill of Sale to be effective N/A.

Filed Date: 5/18/15.

Accession Number: 20150518–5217.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1087–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing per 35: 2015–05–18 SA 2748 Compliance ATC–WPL CFA to be effective N/A.

Filed Date: 5/18/15.

Accession Number: 20150518–5209.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1571–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment per 35.17(b): 2015–05–18 Amendment RSG NCA BCA Filing to be effective 6/30/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5155.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1729–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Ministerial Filing of Non-Substantive Tariff Revisions to be effective 1/1/2015.

Filed Date: 5/15/15.

Accession Number: 20150515–5212.

Comments Due: 5 p.m. ET 6/5/15.

Docket Numbers: ER15–1730–000.

Applicants: Duke Energy Carolinas, LLC.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): EUEMC NITSA Amendment SA No. 366 to be effective 5/1/2015.

Filed Date: 5/15/15.

Accession Number: 20150515–5222.

Comments Due: 5 p.m. ET 6/5/15.

Docket Numbers: ER15–1731–000.

Applicants: Celesta Energy, Inc.

Description: Initial rate filing per 35.12 Celesta Energy, Inc. Market Based Rate Tariff to be effective 6/30/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5145.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1732–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Original Interconnection Service Agreement No. 4135; Queue X1–078 to be effective 4/21/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5159.

Comments Due: 5 p.m. ET 6/8/15.

Docket Numbers: ER15–1733–000.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing per 35: Compliance Filing Revising Empire's Formula Rate Protocols to be effective 4/1/2015.

Filed Date: 5/18/15.

Accession Number: 20150518–5230.

Comments Due: 5 p.m. ET 6/8/15.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD15–4–000.

Applicants: North American Electric Reliability Corp.

Description: Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard CIP-014-2.

Filed Date: 5/15/15.

Accession Number: 20150515-5215.

Comments Due: 5 p.m. ET 6/15/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 18, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-12436 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14317-001]

Grand Coulee Project Hydroelectric Authority; Notice of Surrender of Preliminary Permit

Take notice that Grand Coulee Project Hydroelectric Authority, permittee for the proposed Scooteney Outlet Drop Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on March 26, 2013, and would have expired on February 29, 2016.¹ The project would have been located on the Potholes East Canal, near Othello in Franklin County, Washington.

The preliminary permit for Project No. 14317 will remain in effect until the close of business, June 14, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.² New applications for this site may not be

submitted until after the permit surrender is effective.

Dated: May 15, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-12464 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2695-005]

Hydro Development Group, Inc., Hydro Development Group Acquisition, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Dexter Project, FERC No. 2695, originally issued June 4, 1982,³ has been transferred to Hydro Development Group Acquisition, LLC, an affiliate of Enel Green Power. The project is located on the Black River in Jefferson County, New York. The transfer of an exemption does not require Commission approval.

2. Hydro Development Group Acquisition, LLC is now the exemptee of the Dexter Project, FERC No. 2695. All correspondence should be forwarded to: Hydro Development Group Acquisition, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-12467 Filed 5-21-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2911-039]

Southeast Alaska Power Agency; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 Code of Federal Regulations Part 380, Commission staff has reviewed the Southeast Alaska Power Agency's application for amendment of license for the Swan Lake Hydroelectric Project (FERC Project No. 2911) and has prepared an environmental assessment (EA). The project is located on Falls Creek on Revillagigedo Island near Ketchikan, Alaska. The project occupies federal lands administered by the U.S. Forest Service within the Tongass National Forest.

The EA contains Commission staff's analysis of the potential environmental effects of adding spillway gates to the project dam, raising the maximum elevation of the project impoundment by 15 feet, inundating an additional 93 acres, and making structural modifications to the dam and intake structure. The EA concludes that authorizing the amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the e-Library link. Enter the docket number (P-2911) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at 1-866-208-3676 or (202) 502-8659 (for TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed within 30 days of the date of this notice and should reference project no. 2911. The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

¹ 142 FERC ¶ 62,251 (2013).

² 18 CFR § 385.2007(a)(2) (2014).

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 19 FERC ¶ 61,229, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1982).