

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project Nos. 14172-000, 14178-000 and 14190-000]

**Riverbank Hydro No. 6 LLC, Lock Hydro Friends Fund XLVII, FFP Project 52 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On May 2, 2011, Riverbank Hydro No. 6 LLC (Riverbank), and on May 3, 2011, Lock Hydro Friends Fund XLVII (Lock Hydro), and FFP Project 52 LLC (FFP 52) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Toad Suck Ferry Lock and Dam, located on the Kentucky River, in Perry and Faulkner Counties, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14172-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing two generating units with a total capacity of 37.8 megawatts (MW); (4) a tailrace structure; and (5) a 12.6-mile-long, 69 kilo-volt (kV) transmission line. The project would have an estimated average annual generation of 78.8 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Toad Suck Ferry Lock and Dam, as directed by the Corps.

*Applicant Contact:* Mr. Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 3230, Toronto, ON, Canada M5J2J4. (416) 861-0092 x 154.

Lock Hydro's Project No. 14178-000 would consist of: (1) Three lock frame modules, each frame module will be 109-feet long, 40-feet-high and contain ten generating units with a total combined capacity of 22.5 MW; (2) a new switchyard containing a transformer; and (3) a proposed 2.0-mile-long, 115 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 147.926 GWh, and operate run-of-river utilizing surplus

water from the Toad Suck Ferry Lock and Dam, as directed by the Corps.

*Applicant Contact:* Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

FFP 52's Project No. 14190-000 would consist of: (1) An 900-foot-long, 300-foot-wide approach channel; (2) a powerhouse, located on the west side of the dam, containing four generating units with a total capacity of 40.0 MW; (3) a 1,560-foot-long, 320-foot-wide tailrace; (4) a 7.2/69 KV substation; and (5) a 1.25-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 160.0 GWh, and operate run-of-river utilizing surplus water from the Toad Suck Ferry Lock and Dam, as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14172-000, P-14178-000, or P-14190-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 25, 2011.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project Nos. 14131-000; 14135-000; 14138-000]

**Riverbank Hydro No. 1 LLC; Qualified Hydro 20 LLC; Lock Hydro Friends Fund XXXVII; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On April 1, 2011, Riverbank Hydro No. 1 LLC (Riverbank), Qualified Hydro 20 LLC (Qualified Hydro) and Lock Hydro Friends Fund XXXVI (Lock Hydro) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Aberdeen Lock & Dam, located on the Tombigbee River in Monroe County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14131-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing one generating units with a total capacity of 10 megawatts (MW); (4) a tailrace structure; and (5) 4-mile-long, 25 kilo-volt (KV) transmission line. The project would have an estimated average annual generation of 142.0 gigawatt-hours (GWh) and operate run-of-river utilizing surplus water from the Aberdeen Lock & Dam, as directed by the Corps.

*Applicant Contact:* Mr. Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 3230, Toronto, ON, Canada M5J2J4. (416) 861-0092 x 154.

Qualified Hydro's Project No. 14135-000 would consist of: (1) An 130-foot-long, 120-foot-wide approach channel; (2) a powerhouse, located on the east side of the dam, containing two generating units with a total capacity of 8.0 MW; (3) a 225-foot-long, 100-foot-

wide tailrace; (4) a 4.16/69 KV substation; and (5) a 2.4-mile-long, 69 kV transmission line. The proposed project would have an average annual generation of 32.0 GWh and operate run-of-river utilizing surplus water from the Aberdeen Lock & Dam, as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*Lock Hydro's Project No. 14138-000 would consist of:* (1) One lock frame module, the frame module will be 44-foot long, 40-foot-high and contain four generating units with a total combined capacity of 10.0 MW; (2) a new switchyard containing a transformer; (3) a proposed 1.5-mile-long, 115 kilo-volt (kV) transmission line to an existing distribution line. The proposed project would have an average annual generation of 43.830 GWh and operate run-of-river utilizing surplus water from the Aberdeen Lock & Dam, as directed by the Corps..

*Applicant Contact:* Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

*FERC Contact:* Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary>.

*asp.* Enter the docket number (P-14131-000, P-14135-000 or P-14138-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 25, 2011.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project Nos. 14176-000, 14188-000, 14200-000]**

#### **Riverbank Hydro No. 19 LLC; Lock Hydro Friends Fund XXXIV; FFP Project 59 LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On May 2, 2011, Riverbank Hydro No. 19 LLC (Riverbank), and on May 3, 2011, Lock Hydro Friends Fund XXXIV (Lock Hydro), and FFP Project 59 LLC (FFP 59) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Kentucky River Lock & Dam No. 8, located on the Kentucky River, in Jessamine and Garrard Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Riverbank's Project No. 14176-000 would consist of: (1) A forebay; (2) an intake structure; (3) a powerhouse containing one generating unit with a total capacity of 10.0 megawatts (MW); (4) a tailrace structure; and (5) an 8.2-mile-long, 25 kilo-volt (kV) transmission line. The project would have an estimated average annual generation of 33.0 gigawatt-hours (GWh), and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 8, as directed by the Corps.

*Applicant Contact:* Mr. Kuo-Bao Tong, Riverbank Power Corporation, Royal Bank Plaza, South Tower, P.O. Box 166, 200 Bay Street, Suite 3230, Toronto, ON, Canada M5J2J4. (416) 861-0092 x 154.

Lock Hydro's Project No. 14188-000 would consist of: (1) One lock frame modules, the frame module will be 75-foot long, 20-foot-high and contain four generating units with a total combined capacity of 2.0 MW; (2) a new switchyard containing a transformer; and (3) a proposed 3.0-mile-long, 115 kV transmission line to an existing distribution line. The proposed project would have an average annual generation of 8.766 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 8, as directed by the Corps.

*Applicant Contact:* Mr. Wayne F. Krouse, Hydro Green Energy, 5090 Richmond Avenue #390, Houston, TX 77056. (877) 556-6566 x 709.

FFP 59's Project No. 14200-000 would consist of: (1) An 300-foot-long, 90-foot-wide approach channel; (2) a powerhouse, located on the northeastern side of the dam, containing two generating units with a total capacity of 6.8 MW; (3) a 300-foot-long, 220-foot-wide tailrace; (4) a 4.16/25 KV substation; and (5) a 0.25-mile-long, 25 kV transmission line. The proposed project would have an average annual generation of 27.2 GWh, and operate run-of-river utilizing surplus water from the Kentucky River Lock & Dam No. 8, as directed by the Corps.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corp., 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Michael Spencer, michael.spencer@ferc.gov, (202) 502-6093.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal