

original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E5-2476 Filed 5-16-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 178]

Pacific Gas and Electric Company; Notice of Authorization for Continued Project Operation

May 11, 2005.

On April 14, 2003, Pacific Gas and Electric Company, licensee for the Kern Canyon Project No. 178, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations. Project No. 178 is located on the Kern River in Kern County, California.

The license for Project No. 178 was issued for a period ending April 30, 2005. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on

its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 178 is issued to Pacific Gas and Electric Company for a period effective May 1, 2005 through April 30, 2006, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 1, 2006, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Kern Canyon Project No. 178 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,

Secretary.

[FR Doc. E5-2479 Filed 5-16-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. PR05-13-000]

Regency Intrastate Gas, LLC; Notice of Petition for Rate Approval

May 10, 2005.

Take notice that on May 2, 2005, Regency Intrastate Gas, LLC (Regency Intrastate) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's Regulations. Regency Intrastate requests the Commission to approve a maximum monthly reservation charge of \$5.42 per MMBtu for firm transportation service, a maximum firm commodity charge of \$.0746 per MMBtu, and a maximum rate of \$.2529 per MMBtu for interruptible transportation service under section 311 of the Natural Gas Policy Act.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426,

in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed with the Secretary of the Commission on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This petition for rate approval is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits of the docket number field to access the document. For Assistant, call (202) 502-8222 or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: May 31, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5-2449 Filed 5-16-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

South Carolina Electric & Gas Company; Notice of Intent To File Application for New License

May 11, 2005.

a. *Type of Filing:* Notice of intent to file application for a new license.

b. *Project No.:* P-516-000.

c. *Date Filed:* May 2, 2005.

d. *Submitted By:* South Carolina Electric & Gas Company.

e. *Name of Project:* Saluda Hydroelectric Project.

f. *Location:* On the Saluda River, in Lexington, Richland, Newberry, and Saluda Counties, South Carolina. The project does not occupy any Federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act; 18 CFR 16.6 of the Commission's regulations.

h. *Effective Date of Current License:* June 1, 1984.

i. *Expiration Date of Current License:* August 31, 2010.

j. *The Project Consists of:* (1) A 7,800-foot-long earth-fill dam; (2) a reservoir (Lake Murray) with a full-pool surface