vessel availability issues, adverse weather conditions, and operational complexities have made it impossible to complete the Project within the originally prescribed timeframe.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Transco's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,2 the Commission will aim to issue an order acting on the request within 45 days.3 The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.4 The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁵ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁶ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at http://www.ferc.gov. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on September 2, 2025.

Dated: August 15, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–15868 Filed 8–19–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-531-000]

Palo Duro Transmission L.P.; Palo Duro Pipelines (Texas Gathering), L.P.; Notice of Application and Establishing Intervention Deadline

Take notice that on August 1, 2025, Palo Duro Transmission L.P. (Palo Duro) and Palo Duro Pipelines (Texas Gathering), L.P. (PD Gathering), 3500 Maple Ave., Suite #700, Dallas, Texas 75219, filed an application under section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations requesting authorization for its Lease Agreement Project (Project). The Project seeks: (1) approval of a lease agreement where Palo Duro will lease capacity on PD Gathering's existing Header Pipeline that spans the border from the Texas Panhandle into western Oklahoma; (2) a certificate of public convenience and necessity authorizing Palo Duro to operate and maintain the leased capacity and its existing 16-inchpipeline that extends approximately 275-miles from Nolan County, Texas to an interconnection with the Header Pipeline in Wheeler County, Texas; (3) a blanket certificate under Part 284 for open access transportation service; (4) approval of Palo Duro's pro forma FERC Gas Tariff (5) a blanket certificate under Part 157 to construct, operate, and abandon eligible facilities and related services; and (6) a limited jurisdiction certificate for PD Gathering to provide service to Palo Duro under the Lease Agreement, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from

 $^{^2}$ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

 $^{^3}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

⁴ Id. at P 40

⁵ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁶ Algonquin Gas Transmission, LLC, 170 FERC ¶ 61,144, at P 40 (2020).

FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Matt Flory, President and C.E.O. Producers Midstream II, LLC, 3500 Maple Ave., Suite 700, Dallas, Texas 75219, by phone at (214)–238–5755, or by email at mflory@producersmidstream.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,1 within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on September 5, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the

public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4) ² and 385.211 ³ of the Commission's regulations under the NGA, any person ⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001 ⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on September 5, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25–531–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or project, (2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP25–531–000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy

Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities, has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 7 and the regulations under the NGA 8 by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on September 5, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepaver, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the

^{2 18} CFR 157.10(a)(4).

^{3 18} CFR 385.211.

⁴Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{5 18} CFR 385.2001

^{6 18} CFR 385.102(d).

⁷ 18 CFR 385.214.

^{8 18} CFR 157.10.

¹ 18 CFR 157.9

FERC website at https://www.ferc.gov/resources/guides/how-to/intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25–531–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf.; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–531–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Matt Flory, President and C.E.O., Producers Midstream II, LLC, 3500 Maple Ave., Suite 700, Dallas, Texas $75\overline{2}19$ or by email (with a link to the document) at mflorv@ producersmidstream.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed ⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1). ¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to

intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on September 5, 2025.

Dated: August 15, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–15873 Filed 8–19–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–451–000.
Applicants: Cherry Solar, LLC.
Description: Cherry Solar, LLC
submits Notice of Self-Certification of
Exempt Wholesale Generator Status.
Filed Date: 8/14/25.

Accession Number: 20250814–5217. Comment Date: 5 p.m. ET 9/4/25. Docket Numbers: EG25–452–000.

Applicants: Pinnington Solar LLC.

Description: Pinnington Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 8/14/25.

Accession Number: 20250814–5218. Comment Date: 5 p.m. ET 9/4/25. Docket Numbers: EG25–453–000. Applicants: Twelvemile Solar Energy,

Description: Twelvemile Solar Energy, LLC submits Notice of Self-Certification of Exempt Wholesale

Filed Date: 8/15/25.

Generator Status.

Accession Number: 20250815–5053. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–454–000. Applicants: Cherry Valley PV I, LLC. Description: Cherry Valley PV I, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 8/15/25.

Accession Number: 20250815–5061. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–455–000. Applicants: Cooks Mill PV I, LLC.

Description: Cooks Mill PV I, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/15/25.

Accession Number: 20250815–5066. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–456–000. Applicants: Crooked Creek PV I, LLC. Description: Crooked Creek PV I, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status. Filed Date: 8/15/25.

Accession Number: 20250815–5073.

Comment Date: 5 p.m. ET 9/5/25. Docket Numbers: EG25–457–000. Applicants: BT Amador Storage, LLC. Description: BT Amador Storage, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/15/25.

Accession Number: 20250815–5077. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–458–000. Applicants: Olympus Phase 1, LLC. Description: Olympus Phase 1, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/15/25.
Accession Number: 2025

Accession Number: 20250815–5107. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–459–000. Applicants: Olympus Phase 2, LLC. Description: Olympus Phase 2, LLC

submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/15/25. Accession Number: 2025081

Accession Number: 20250815–5110. Comment Date: 5 p.m. ET 9/5/25.

Docket Numbers: EG25–460–000. Applicants: Limon Wind III Energy, LLC.

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

^{10 18} CFR 385.214(c)(1).

^{11 18} CFR 385.214(b)(3) and (d).