

data from Purchasers concerning payment of their contribution to the Nuclear Waste Fund. The Remittance Advice (RA) must be submitted by Purchasers who signed the Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste.

4. Business or other for-profit organization.

5. 2,574 hours (5.5 hrs. × 4 responses per year × 117 respondents).

**Statutory Authority:** Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC April 19, 2000.

**Nancy J. Kirkendall,**

*Acting Director, Statistics and Methods Group, Energy Information Administration.*  
[FR Doc. 00-10752 Filed 4-28-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-253-000]

#### Columbia Gas Transmission Corporation; Notice of Refund Report

April 25, 2000.

Take notice that on April 19, 2000, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Commission its Refund Report on the flow back to customers on March 10, 2000, of \$2,959.92 representing the time value of money associated with the deferred taxes applicable to certain lines and meters sold to Columbia Natural Resources, Inc. pursuant to Stipulation II, Article III, Section G(2) of Columbia's approved settlement in Docket No. RP95-408, *et al.* (see Columbia Gas Transmission Corp. 79 FERC ¶ 61,044 (1997)) Columbia credited its customers' invoices issued on March 10, 2000 or issued checks on that date.

Columbia states that a copy of this report is being provided to all recipients of a share of the flowback and all state commissions whose jurisdiction includes the location of any such recipient.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and Regulations. All such motions or protests must be filed on or before May 2, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-10721 Filed 4-28-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-252-000]

#### Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 25, 2000.

Take notice that on April 19, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective May 1, 1999, the following tariff sheets:

Thirty-Ninth Revised Sheet No. 8A  
Thirty-First Revised Sheet No. 8A.01  
Thirty-First Revised Sheet No. 8A.02  
Thirty-Fifth Revised Sheet No. 8B  
Twenty-Eighth Revised Sheet No. 8B.01

FGT states that on February 29, 2000, in Docket No. RP00-194-000, FGT filed to establish a Base Fuel Reimbursement Charge Percentage ("Base FRCP") of 2.99% for the six-month Summer Period beginning April 1, 2000. The Base FRCP of 2.99% was accepted by Commission letter order issued March 23, 2000. In the instant filing, FGT is making a flex adjustment of 0.01% to be effective May 1, 2000, which results in an Effective Fuel Reimbursement Charge Percentage of 3.00% when combined with the Base FRCP of 2.99%. FGT states that it is making the instant filing at the request of customers who have stated that an FRCP of 3.00% will be easier to administer when arranging for supply and submitting their nominations.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27A.2.b of the General Terms and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50% from the Base FRCP, is effective at the beginning of a month,

is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-10720 Filed 4-28-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT00-19-002]

#### Kinder Morgan Interstate Gas Transmission LLC; Notice of Tariff Filing

April 25, 2000.

Take notice that on April 20, 2000, Kinder Morgan Interstate Gas Transmission LLC (KMIGT), formerly K N Interstate Gas Transmission Co. (KNI) tendered for filing to become part of its FERC Gas Tariff, Fourth Revised Volume Nos. 1-A and 1-B, and Second Revised Volume Nos. 1-C and 1-D, the following revised tariff sheets, with an effective date of December 28, 1999:

*Fourth Revised Volume No. 1-A*

Substitute Original Sheet No. 0

*Fourth Revised Volume No. 1-B*

Substitute Original Sheet No. 0

*Second Revised Volume No. 1-C*

Substitute Original Sheet No. 0