

the date of the meeting due to the late resolution of programmatic issues.

Minutes: A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. Further information on the Laboratory Operations Board is available at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, DC, on February 22, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-4585 Filed 2-25-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-88-000]

National Fuel Gas Supply Corporation; Notice of Application

February 22, 2000.

Take notice that on February 11, 2000, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application in Docket No. CP00-88-000 pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations, for authority to abandon certain minor underground natural gas storage facilities, all as more fully set forth in application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

National Fuel proposes to abandon facilities in Collins Storage Field located in Erie County, New York. Specifically, National Fuel proposes to abandon Well 245-I and to abandon the associated well line R-W245, because the line will no longer serve a purpose once the well is plugged and abandoned. National Fuel states that the well is no longer useful due to poor deliverability and it needs to be reconditioned or plugged due to deterioration of the well casing. National Fuel emphasizes that there will be no abandonment or decrease in service to any of its customers as a result of the proposed abandonment.

National Fuel states that the estimated cost of the abandonment is \$55,000.

Any questions regarding this application should be directed to David W. Reitz, Assistant General Counsel for National Fuel, 10 Lafayette Square, Buffalo, New York 14203 at (716) 857-7949.

Any person obtaining to be heard or to make a protest with reference to said application should on or before March 14, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestant a party to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filings it makes with the Commission to every other intervenor in the proceeding, as well as an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have environmental comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally,

whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedures herein provide for, unless otherwise advised, it will be unnecessary for National Fuel to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-4587 Filed 2-25-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-94-000, et al.]

Northeast Generation Company, et al.; Electric Rate and Corporate Regulation Filings

February 17, 2000.

Take notice that the following filings have been made with the Commission:

1. Northeast Generation Company

[Docket No. EG00-94-000]

Take notice that on February 14, 2000, Northeast Generation Company, P.O. Box 270, Hartford, Connecticut, 06141, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Northeast Generation Company, a Connecticut corporation, proposes to acquire 13 electric generating stations currently owned by The Connecticut Light and Power Company and Western Massachusetts Electric Company and to sell the electric energy at wholesale. The transaction is the result of an auction of those assets held in accordance with the retail restructuring plans in Connecticut and Massachusetts. State Commission determinations allowing such facilities

to become eligible facilities have been issued by the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy, and the New Hampshire Public Utilities Commission.

Comment date: March 9, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. DTE Edison America, Inc. Nine Energy Services, LLC Starghill Alternative Energy Corporation Stand Energy Corporation

[Docket Nos. ER98-3026-006, ER98-1915-007, ER97-4680-008, and ER95-362-020]

Take notice that on February 14, 2000, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

3. California Independent System Operator Corporation

[Docket No. ER98-2843-010]

Take notice that on February 14, 2000, the California Independent System Operator Corporation (ISO), tendered for filing proposed changes in its FERC Electric Tariff, Volume Nos. I and III to comply with the Commission's order in California Independent System Operator Corp., 90 FERC ¶ 61,036 (2000). The ISO states that this filing has been served upon all parties in this proceeding.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Madison Gas and Electric Company

[Docket No. ER00-586-001]

Take notice that on February 14, 2000, Madison Gas and Electric Company (MGE) filed Original Sheet No. 4 of MGE's FERC Tariff Original Volume No. 4 in final form and in redline/strikeout form to show the changes. This sheet is being revised in response to the letter order dated February 9, 2000, in the above-referenced docket.

MGE's market-based rate tariff is effective February 15, 2000.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-1262-000]

Take notice that on February 14, 2000, Allegheny Energy Service Corporation

on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing a request to amend their Pro Forma Open Access Transmission Tariff (OATT) to substitute sheets reflecting changes previously accepted by the Commission in an Order dated November 14, 1997, and to change the basis of the energy charge in Schedule 9 of the OATT.

Copies of the filing were served upon the public utility's jurisdictional customers and the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Central Illinois Light Company

[Docket No. ER00-1614-000]

Take notice that on February 14, 2000, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement with one new customer, EnerStar Power Corp.

CILCO requested an effective date of February 1, 2000.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company/ Kentucky Utilities Company

[Docket No. ER00-1615-000]

Take notice that on February 14, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies), tendered for filing an executed unilateral Service Agreement between the Companies and Citizens Power Sales under the Companies Rate Schedule MBSS.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Detroit Edison Company Consumers Energy Company

[Docket No. ER00-1616-000]

Take notice that on February 14, 2000, Detroit Edison Company (Detroit Edison), on behalf of itself and Consumers Energy Company

(Consumers), tendered for filing addenda to various rate schedules that would permit the incremental cost of sulfur dioxide (SO₂) emissions allowances to be included in the calculation of rates under those rate schedules. The rate schedules affected are: Detroit Edison Company Rate Schedule FERC No. 22 and Consumers Energy Company Rate Schedule FERC No. 41.

The change is designed to conform the rate schedules to the Commission's rule regarding the ratemaking treatment of SO₂ emissions allowances for Phase II units issued under the Clean Air Act Amendments of 1990. A copy of the filing was served upon the Michigan Public Service Commission.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Central Illinois Light Company

[Docket No. ER00-1617-000]

Take notice that on February 14, 2000, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and one service agreement with one new customer, EnerStar Power Corp.

CILCO requested an effective date of February 1, 2000.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. PacifiCorp

[Docket No. ER00-1618-000]

Take notice that on February 14, 2000, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a fully executed Long-term Load Regulation Agreement (Agreement) between Hinson Power Company, Inc.(Hinson) and PacifiCorp.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER00-1619-000]

Take notice that on February 14, 2000, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing Termination of Service Agreement Nos. 39, 41 and 61 under Wisconsin Electric Power Company's Coordination Sales

Tariff, FERC Electric Tariff First Revised Volume 2.

An effective date of March 1, 2000 is requested.

Copies of the filing have been served on El Paso Power Merchant Energy, L.P. and Power Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket No. ER00-1620-000]

Take notice that on February 14, 2000, the California Independent System Operator Corporation (ISO), tendered for filing the Big Creek Physical Scheduling Plan Agreement (Agreement) between the ISO and Southern California Edison Company (SCE), for acceptance by the Commission. The purpose of the Agreement is to govern the treatment of SCE's Big Creek Hydroelectric Project, which consists of 23 Generating Units, as a single Physical Scheduling Plant for purposes of providing Regulation to the ISO.

The ISO states that this filing has been served upon SCE, the California Electricity Oversight Board, and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Agreement to be made effective as of January 13, 2000.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. PJM Interconnection, L.L.C.

[Docket No. ER00-1621-000]

Take notice that on February 14, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing a request to amend the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) to waive for this year the requirement of Section 7.1 of the Operating Agreement that PJM retain an independent consultant to propose candidates for the three seats on PJM's Board of Managers (PJM Board) for which an election is required at PJM's 2000 Annual Meeting. PJM states that the requested amendment has been approved by the PJM Members Committee.

PJM requests that its filing become effective on April 14, 2000.

Copies of this filing were served upon all PJM Members and all electric utility regulatory commissions in the PJM Control Area.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Services, Inc.

[Docket No. ER00-1622-000]

Take notice that on February 14, 2000, Entergy Services, Inc. (Entergy), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and Carville Energy LLC.

Comment date: March 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. South Carolina Electric & Gas Company Minergy Neenah, LLC

[Docket Nos. ER00-1623-000 and ER00-1627-000]

Take notice that on February 14, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending December 31, 1999.

Comment date: March 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-4550 Filed 2-25-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-495-013, et al.]

Pacific Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

February 18, 2000.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER98-495-013]

Take notice that on February 15, 2000, Geysers Power Company, LLC (Geysers Power), tendered for filing revised rate sheets amending the terms of the Reliability Must-Run (RMR) Agreements with the California Independent System Operator Corporation (ISO) applicable to the Geysers Main Units and Geysers Units 13 and 16. The revised rate schedules are submitted in compliance with the letter order dated January 31, 2000, approving Geysers Power's settlement with Pacific Gas and Electric Company, the California Electricity Oversight Board and the ISO, 90 FERC ¶ 61,096 (2000).

Comment date: March 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Idaho Power Company

[Docket No. ER99-4560-001]

Take notice that on February 15, 2000, Idaho Power Company, tendered for filing revised service agreements in the above-captioned docket.

Comment date: March 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER00-317-001]

Take notice that on February 15, 2000, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered for filing a refund report pursuant to the Commission's December 16, 1999 order in the above-captioned docket regarding refunds under the CSW Operating Companies' Transmission Coordination Agreement.

A copy of this filing has been served on each person designated on the official service list compiled by the Secretary in this proceeding and on the Arkansas Public Service Commission,