

*Comments:* Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: February 3, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-02738 Filed 2-7-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 5-094, 1869-056, 2188-216, and 2301-038]

#### PPL Montana, LLC; NorthWestern Corporation; Notice of Application for Transfer of Licenses and Soliciting Comments and Motions To Intervene

On January 10, 2014, PPL Montana, LLC (transferor) and NorthWestern Corporation (transferee) filed an application for transfer of licenses for the following projects.

| Project number   | Project name                      | Location  |
|------------------|-----------------------------------|---|
| P-5-094 .....    | Kerr Project .....                | Flathead River and Flathead Creek, Flathead Lake County, MT.                            |
| P-1869-056 ..... | Thompson Falls Project .....      | Clark Fork Columbia River, Sanders County, MT.  |
| P-2188-216 ..... | Missouri-Madison Project .....    | Missouri and Madison Rivers, Cascade, Madison, Gallatin, Lewis, and Clark counties, MT. |
| P-2301-038 ..... | Mystic Lake Hydroelectric Project | West Rosebud Creek, Stillwater and Carbon counties, MT.                                 |

The transferor and transferee seek Commission approval to transfer the licenses for the above mentioned projects from the transferor to the transferee.

*Applicant Contacts:* For Transferor: Mr. David B. Kinnard, Associate General Counsel, PPL Montana LLC, 303 North Broadway, Suite 400, Billings, MT 59101, *Phone:* (406) 237-6903, *Email:* [dbkinnard@pplweb.com](mailto:dbkinnard@pplweb.com). Mr. Jesse A. Dillon and Mr. Robert G. Grassi, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18101, *Phone:* (610) 774-5013, *Fax:* (610) 774-6726, *Email:* [jadillon@pplweb.com](mailto:jadillon@pplweb.com). Mr. David R. Poe, Bracewell & Giuliani LLP, 2000 K Street NW., Suite 500, Washington, DC 20006, *Phone:* (202) 828-5800, *Fax:* (800) 404-3970, *Email:* [david.poe@bgllp.com](mailto:david.poe@bgllp.com). For Transferee: Mr. M. Andrew McLain, Corporate Counsel & FERC Compliance Officer, NorthWestern Energy, 208 N. Montana Ave., Suite 205, Helena, MT 59601, *Phone:* (406) 443-8987, *Email:* [andrew.mclain@northwestern.com](mailto:andrew.mclain@northwestern.com). Mr. William B. Conway Jr. and Gerald L. Richman, Skadden, Arps, Slate, Meagher & Flom LLP, 1440 New York Avenue NW., Washington, DC 20005, *Phone:* (202) 371-7135, *Fax:* (202) 661-0535, *Emails:* [william.conway@skadden.com](mailto:william.conway@skadden.com) and [gerald.richman@skadden.com](mailto:gerald.richman@skadden.com).

regulated by FERC. As a result, we think an estimate of 160 hours per complaint is a more realistic average of the burden per filing. The reporting requirements have not been revised.

<sup>11</sup> \$70.50/hour is the average hourly cost of a FERC employee (salary plus benefits) for Fiscal

*FERC Contact:* Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-5-094, P-1869-056, P-2188-216, or P-2301-038.

Dated: February 3, 2014.

**Kimberly D. Bose,**

*Secretary.*

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Year 2014. We assume that the respondents to this collection are similarly situated in terms of salary plus benefits.

Average cost per response = Average burden hours per response [160 hours] \* \$70.50 per hour.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI13-8-000]

#### Alaska Electric Light and Power Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI13-8-000.

c. *Date Filed:* June 12, 2013.

d. *Applicant:* Alaska Electric Light and Power Company.

e. *Name of Project:* Sheep Creek Hydroelectric Project.

f. *Location:* The proposed Sheep Creek Hydroelectric Project will be located on Sheep Creek, near the City and Borough of Juneau, Alaska, affecting T. 041S, R. 68E, Copper River Median and T. 042S, R. 68E, Copper River Median.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Scott Willis, Vice President Generation, Alaska Electric Light and Power Company, 5601 Tonsgard Court, Juneau, AK

<sup>12</sup> Total annual burden hours = Total number of responses [62] \* Average burden hours per response [160].

<sup>13</sup> Total annual cost = Total annual burden hours [9,920] \* hourly cost [\$70.50].