www.regulations.gov in Docket No. FAA–2015–1480.

(i) Subject

Joint Aircraft Service Component (JASC) Code: 2500, Cabin Equipment/Furnishings.

(j) Material Incorporated by Reference

(1) The Director of the Federal Register approved the incorporation by reference of the service information listed in this paragraph under 5 U.S.C. 552(a) and 1 CFR part 51.

(2) You must use this service information as applicable to do the actions required by this AD, unless the AD specifies otherwise.

(i) Eurocopter Alert Service Bulletin No. 67A005, Revision 0, dated August 1, 2001.

(ii) Reserved.

(3) For service information identified in this AD, contact Airbus Helicopters, Inc., 2701 N. Forum Drive, Grand Prairie, TX 75052; telephone (972) 641–0000 or (800) 232–0323; fax (972) 641–3775; or at *http://www.airbushelicopters.com/techpub*.

(4) You may view this service information at FAA, Office of the Regional Counsel, Southwest Region, 10101 Hillwood Pkwy, Room 6N–321, Fort Worth, TX 76177. For information on the availability of this material at the FAA, call (817) 222–5110.

(5) You may view this service information that is incorporated by reference at the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call (202) 741–6030, or go to: *http://www.archives.gov/federal-register/cfr/ibr-locations.html*.

Issued in Fort Worth, Texas, on December 15, 2015.

Lance T. Gant,

Manager, Rotorcraft Directorate, Aircraft Certification Service.

[FR Doc. 2015–32258 Filed 12–30–15; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF COMMERCE

Bureau of Industry and Security

15 CFR Part 744

Control Policy: End-User and End-Use Base

CFR Correction

In Title 15 of the Code of Federal Regulations, Parts 300 to 799, revised as of January 1, 2015, on page 414, in supplement no. 4 to part 744, remove the entry for ‘‘Sergey Grinenko’’ from ‘‘GREECE’’ and add it in alphabetical order under ‘‘GERMANY’’.

[FR Doc. 2015–33049 Filed 12–30–15; 8:45 am]

BILLING CODE 1505–01–D

DEPARTMENT OF COMMERCE

Bureau of Industry and Security

15 CFR Part 774

The Commerce Control List

CFR Correction

In Title 15 of the Code of Federal Regulations, Parts 300 to 799, revised as of January 1, 2015, on page 999, in Supplement 1 to Part 774, in Category 9, Export Control Classification Number (ECCN) 9E003, in the Items section, remove the second introductory text of paragraph f.1.

[FR Doc. 2015–33047 Filed 12–30–15; 8:45 am]

BILLING CODE 1505–01–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 342

[Docket No. RM15–20–000]

Five-Year Review of the Oil Pipeline Index

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Order establishing index level.

SUMMARY: The Federal Energy Regulatory Commission (Commission) issues this Final Order concluding its five-year review of the index level used to determine annual changes to oil pipeline rate ceilings. The Commission establishes an index level of Producer Price Index for Finished Goods plus 1.23 percent (PPI–FG+1.23) for the five-year period commencing July 1, 2016.

DATES: December 31, 2015.

FOR FURTHER INFORMATION CONTACT:
Andrew Knudsen (Legal Information), Office of the General Counsel, 888 First Street NE., Washington, DC 20426, (202) 502–6527
Monil Patel (Technical Information), Office of Energy Market Regulation, 888 First Street NE., Washington, DC 20426, (202) 502–8296

SUPPLEMENTARY INFORMATION:

Order Establishing Index Level

(Issued December 17, 2015)

1. On June 30, 2015, the Commission issued a Notice of Inquiry initiating its five-year review to establish the oil pipeline index level for the July 1, 2016 to June 30, 2021 time period.[1] The June 2015 NOI requested comment regarding (a) a proposed index level between Producer Price Index for Finished Goods (PPI–FG)+2.0 percent and PPI–FG+2.4 percent[2] and (b) any alternative methodologies for calculating that index level.

2. For the reasons discussed below, the Commission adopts an index level of the PPI–FG+1.23 percent. The departure from the June 2015 NOI results from (a) the use of FERC Form No. 6 page 700 (page 700) data that directly measures changing pipeline costs as opposed to the estimates previously used to calculate the index level[3] and (b) updated Form No. 6 filings and other corrections to the data set. The Commission's indexing calculations and other data analysis are contained in Attachment A to this order. As discussed below, the Commission rejects other changes to the index calculation proposed by commenters.

I. Background

A. Establishment of the Indexing Methodology

3. The Energy Policy Act of 1992 (EPAct 1992) required the Commission to establish a ‘‘simplified and generally applicable’’ ratemaking methodology[4] that also was consistent with the just and reasonable standard of review of the Interstate Commerce Act (ICA).[5] To implement EPAct 1992's mandate, the Commission issued Order No. 561[6] establishing an indexing methodology that allows oil pipelines to change their rates subject to certain ceiling levels as opposed to making cost-of-service filings.[7]

[1] *Five-Year Review of the Oil Pipeline Index,* 80 FR 39010 (July 8, 2015), FERC Stats. & Regs. ¶ 35,053 (cross-referenced at 151 FERC ¶ 61,278 at P 1 (June 2015 NOI)).

[2] The June 2015 NOI included a range as opposed to a specific index level because some pipelines had yet to report FERC Form No. 6 (Form No. 6) data for 2014.

[3] The index range presented in the June 2015 NOI was calculated based on estimates derived from FERC Form No. 6 accounting data on pages 110–111, 114, and page 600.

[4] Public Law 102–486, 106 Stat. 3010, 1801(a) (Oct. 24, 1992). EPAct 1992's mandate to establish a simplified and generally applicable method of regulating oil transportation rates specifically excluded the Trans-Alaska Pipeline System (TAPS), or any pipeline delivering oil, directly or indirectly, into it. *Id.* 1804(2)(B).

[5] 49 U.S.C. app. 1 (1988).

[6] *See Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992,* Order No. 561, FERC Stats. & Regs. ¶ 30,985 (1993), *order on reh'g,* Order No. 561–A, FERC Stats. & Regs. ¶ 31,000 (1994), *aff'd, Assoc. of Oil Pipelines* v. *FERC,* 83 F.3d 1424 (D.C. Cir. 1996).

[7] Pursuant to the Commission's indexing methodology, oil pipelines change their rate ceiling levels effective every July 1 by ‘‘multiplying the previous index year's ceiling level by the most recent index published by the Commission.’’ 18 CFR 342.3(d)(1) (2015). Oil pipeline rates may be adjusted to the ceiling levels pursuant to the