

electrical planning, and information sharing and gathering procedures between the ISO and the UDC.

The ISO is requesting waiver of the 60-day notice requirement to allow the UDC Operating Agreement to be made effective as of July 1, 2000, the effective date of the agreement.

Copies of the filing were served upon Lassen MUD and the California Public Utilities Commission.

Comment date: August 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Tucson Electric Power Company

[Docket No. ER00-3280-000]

Take notice that on July 27, 2000, Tucson Electric Power Company (TEP), tendered for filing a short-term umbrella service agreement for sales under TEP's Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 3.

Umbrella Service Agreement for Short-Term Transactions with the California Independent System Operator Corporation ("California ISO") dated July 24, 2000. Service commenced under this service agreement on June 27, 2000.

Comment date: August 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Rockingham Power, L.L.C.

[Docket No. ER00-3281-000]

Take notice that on July 27, 2000, Rockingham Power, L.L.C., tendered for filing a long-term service agreement (Power Purchase and Sales Agreement) covering transactions between Rockingham Power, L.L.C. (Rockingham) and Dynegy Power Marketing, Inc., under Rockingham's market-based rate schedule (Rate Schedule FERC No. 1), to be in effect as of June 30, 2000.

Comment date: August 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Allegheny Energy Service Corporation on Behalf of Allegheny Energy Supply Company, LLC

Docket No. ER00-3282-000

Take notice that on July 27, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Service Agreement No. 82 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of July 3, 2000 to H.Q. Energy Services (U.S.) Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 17, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19900 Filed 8-4-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Acceptance for Filing and Soliciting Motions To Intervene and Protests

July 14, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* A New Major License.

b. *Project No.:* 2042-013.

c. *Date filed:* January 21, 2000.

d. *Applicant:* Public Utility District No. 1 of Pend Oreille County.

e. *Name of Project:* Box Canyon Hydroelectric Project.

f. *Location:* On the Pend Oreille River, in Pend Oreille County, Washington and Bonner County, Idaho. About 709 acres within the project boundary are located

on lands of the United States, including Kalispel Indian Reservation (493 acres), U.S. Forest Service Colville National Forest (182.93 acres), U.S. Department of Energy, Bonneville Power Administration (24.14 acres), U.S. Fish and Wildlife Service (2.45 acres), U.S. Army Corps of Engineers (5.29 acres), and U.S. Bureau of Land Management (1.44 acres).

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(1)-825(r).

h. *Applicant Contact:* Mr. Robert Gedds, Public Utility District No. 1 of Pend Oreille County, 130 North Washington St., Newport, WA 99156; (509) 447-3137.

i. *FERC Contact:* Mr. Timothy Welch, E-mail: Timothy.Welch@FERC.FED.US or telephone 202-219-2666.

j. *Deadline for filing motions to intervene and protest:* October 6, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The Box Canyon Project is located in the northeast corner of Washington state in Pend Oreille County. The project dam is located at river mile 34.4 from the Pend Oreille River's confluence with the Columbia River. The site is 13 miles from the Canadian border, 14 miles from the Idaho border, and 90 miles north of city of Spokane, WA. The existing Box Canyon Project consists of: (1) 46-foot-high, 160-foot-long reinforced concrete dam with integral spillway, (2) 217-foot-long, 35-foot-diameter diversion tunnel, (3) 1,170-foot-long forebay channel, (4) auxiliary spillway, (5) powerhouse containing four generating units with a combined capacity of 72 MW, (6) 8,850-acre reservoir at maximum operating pool elevation of 2030.6 feet, and other associated facilities. PUD No. 1 operates the project in a run-of-river mode.

PUD No. 1 purposes to upgrade all four turbines with new high efficiency, fish-friendly runners and to rewind the four generators to increase generating

capacity to 90 MW. No new structures will be built and no construction in the river will be required. No operational changes will be needed although peak flow through each turbine will be increased from 6,850 cfs to 8,100 cfs which will ultimately result in an 8% increase in average annual energy output.

m. *Location of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of NEPA scoping
 Notice that the application is ready for environmental analysis
 Notice of the availability of the draft NEPA document
 Notice of the availability of the final NEPA document
 Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission within 30 days of the Notice that the application is ready for environmental analysis.

Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filing must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Environmental and Engineering Review, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

David P. Boergers,
 Secretary.

[FR Doc. 00-20074 Filed 8-4-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 14, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2482-023.

c. *Date filed:* December 19, 1991.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Hudson River Hydroelectric Project.

f. *Location:* On the Hudson River, at river miles 209 and 212, in the towns of Moreau, Corinth, (Saratoga County), Lake Luzerne, and Queensbury (Warren County), New York. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Jerry L. Sabattis, Hydro Licensing Coordinator, 225 Greenfield Parkway, Suite 201,

Liverpool, New York 13088, (315) 413-2787.

i. *FERC Contact:* Lee Emery, E-mail address, Lee.Emery@ferc.fed.us, or telephone (202) 219-2779.

j. *Deadline for comments, recommendations, terms and conditions, and prescriptions:* October 6, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of the Project:* The Hudson River Project consists of two hydropower developments on the Hudson River: the Spier Falls development at river mile (RM) 212 and the Sherman Island development at RM 209. The Spier Falls development consists of: (1) a 1,721-foot-long dam consisting of (a) three non-overflow concrete gravity dams (52 feet, 553 feet, and 306 feet in length) with a maximum height of 145 feet; and (b) an 810-foot-long spillway up to 70 feet in height; (2) a reservoir with a surface area of 638 acres at a normal maximum water surface elevation of 436.8 feet National Geodetic Vertical Datum (NGVD), with usable storage of 2,526 acre-feet (ac-ft), and a gross storage capacity of 28,926 ac-ft; (3) a forbay canal; (4) two intake structures; one with 2 1/4-inch clear spaced trashracks and another with 5-inch clear spaced trashracks located in front of the gates; and a trashrake; (5) two penstocks and eight penstock openings (four of which are sealed); and (6) a powerhouse containing two vertical Francis turbines (installed capacities: 7.3 megawatts (MW) and 43.2MW); and (7) appurtenant equipment and controls. There is no bypassed reach. The development has an installed capacity of 50.6 MW and an annual average energy production of 214,372 megawatt-hours.

The development is operated in a peaking mode in tandem with the Sherman Island development. Reservoir