The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time December 28, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–24550 Filed 12–18–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-4348-001]

Lochner, Jr., Philip R.; Notice of Filing

December 12, 2007.

Take notice that on November 30, 2007, Philip R. Lochner, Jr. filed an Application for Authority to Hold Interlocking Positions, pursuant to Part 45 of Chapter 1 of Title 18 of the Code of Federal Regulations, 18 CFR 45 and section 305(b) of the Federal Power Act.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on December 21, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–24551 Filed 12–18–07; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF08-67-000]

Red River Environmental Products, LLC; Notice of Self-Certification of Qualifying Status of a Cogeneration Facility

December 13, 2007.

Take notice that on November 15, 2007, Red River Environmental Products, LLC, 8100 Southpark Way, Unit B, Littleton, CO 80120, filed with the Federal Energy Regulatory Commission a notice of self-certification of a facility as a qualifying cogeneration facility pursuant to 18 CFR 292.207(a) of the Commission's regulations.

Red River Environmental Products, LLC proposes to certify a new bottoming cycle cogeneration facility near the town of Armistead, Louisiana in Red River Parish (Facility). The powdered activated carbon (PAC) manufactured at the Facility will be marketed for injection into the flue gas stream of coalfired power plants as an effective means of removing mercury emissions. The process will produce PAC primarily from coal (lignite) through a thermal process. A small quantity of natural gas will also be used to help control the process temperature and emissions. Waste heat from this process will be captured and used to generate

approximately 19,500 kW of gross electric power and 18,380 kW of net electric power from each of two production lines, for a total generating capacity of approximately 39,000 kW gross and 36,760 kW net. The electric power in each production line will be generated by two steam turbines: one sized to generate 15,500 kW and another sized to generate 4,000 kW of gross power, resulting in total net power of 18,380 kW per production line. Generators will be connected to a stepup transformer (GSU), which will step up 13.8 kV to 115 kV. The electric power generated by the Facility will be used on site to power the PAC manufacturing plant, and sold into the wholesale market.

Cleco Power, LLC is the electric utility with which the Facility expects to interconnect, transmit or sell electric energy to, or purchase supplementary, standby, back-up and maintenance power.

A notice of self-certification does not institute a proceeding regarding qualifying facility status; a notice of self-certification provides notice that the entity making filing has determined the Facility meets the applicable criteria to be a qualifying facility. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d) (1)(iii), with the appropriate filing fee.¹

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–24666 Filed 12–18–07; 8:45 am] BILLING CODE 6717–01–P

 $^{^1}$ See Hydro Investors, Inc. v. Trafalgar Power Inc., 94 FERC \P 61,207, reh'g denied, 95 FERC \P 61,120 (2001).