

transparency into and cost effectiveness of local and regional transmission planning decisions, including: (1) the role of cost management measures in ensuring the cost-effective identification of local transmission needs (e.g., planning criteria) and solutions to address identified local transmission and regional reliability-related transmission needs; and (2) cost considerations and the processes through which transmission developers recover their costs to ensure just and reasonable transmission rates. Additionally, this conference will also discuss potential approaches to providing enhanced cost management measures and greater transparency and oversight if needed to ensure just and reasonable transmission rates.

Attached to this Supplemental Notice is an agenda for the technical conference, which includes the conference program and expected panelists.

Panelists are asked to submit advance materials to provide any information related to their respective panel (e.g., summary statements, reports, whitepapers, studies, or testimonies) that panelists believe should be included in the record of this proceeding by September 16, 2022. Panelists should file all advance materials in the AD22–8–000 docket.

An additional supplemental notice will be issued following the technical conference with the opportunity for interested parties to submit post-technical conference comments.

The technical conference will be open to the public and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, www.ferc.gov, prior to the event.

The workshop will be held at the Commission on 888 First Street NE, Washington, DC 20002. It will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202–347–3700). A link to the webcast of this event will be available in the Commission Calendar of Events at www.ferc.gov. The Capitol Connection provides technical support for the webcasts and offers the option of listening to the workshop via phone-bridge for a fee. For additional information, visit www.CapitolConnection.org or call (703) 993–3100.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208–3372 (voice) or (202) 208–8659 (TTY), or send a fax to

(202) 208–2106 with the required accommodations.

For more information about this technical conference, please contact John Riehl at john.riehl@ferc.gov or (202) 502–6026. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502–8368.

Dated: September 8, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–19922 Filed 9–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP19–351–006.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing: 2022 Settlement Rates Docket No. RP19–351–006 to be effective 11/1/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5034.

Comment Date: 5 p.m. ET 9/21/22.

Docket Numbers: RP22–1065–001.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Compliance filing: 9.9.22 Compliance Filing Implementing Approved 2022 Rate Settlement to be effective 10/1/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5008.

Comment Date: 5 p.m. ET 9/21/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: PR22–62–000.

Applicants: The East Ohio Gas Company.

Description: § 284.123 Rate Filing: Operating Statement of The East Ohio Gas Company 9/1/22 to be effective 9/1/2022.

Filed Date: 9/8/22.

Accession Number: 20220908–5068.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: RP22–1207–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—September 9, 2022 Negotiated

Rate and Nonconforming Service Agreement to be effective 10/11/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5013.

Comment Date: 5 p.m. ET 9/21/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at:

<http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 9, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–19969 Filed 9–14–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3987–017; ER11–4055–012; ER12–1566–016; ER12–2051–003; ER12–2499–022; ER13–764–022; ER14–1548–015; ER14–1775–010; ER14–1927–010; ER12–2498–022; ER16–1325–005; ER16–1326–005; ER16–1327–005; ER17–382–007; ER17–383–007; ER17–384–007; ER17–2141–005; ER17–2142–005; ER17–2385–003; ER18–855–006; ER18–1416–006.

Applicants: CED Wistaria Solar, LLC, Panoche Valley Solar, LLC, Great Valley Solar 3, LLC, Great Valley Solar 2, LLC, Great Valley Solar 1, LLC, CED Ducor Solar 3, LLC, CED Ducor Solar 2, LLC, CED Ducor Solar 1, LLC, Copper Mountain Solar 4, LLC, Mesquite Solar 3, LLC, Mesquite Solar 2, LLC, Alpaugh 50, LLC, CED White River Solar 2, LLC, SEP II, LLC, Copper Mountain Solar 3, LLC, CED White River Solar, LLC, Alpaugh North, LLC, SPS Alpaugh 50, LLC, Copper Mountain Solar 2, LLC,

Copper Mountain Solar 1, LLC,
Mesquite Solar 1, LLC.

Description: Triennial Market Power Analysis for Southwest Region of Mesquite Solar 1, LLC, et al.

Filed Date: 9/8/22.

Accession Number: 20220908–5156.

Comment Date: 5 p.m. ET 11/7/22.

Docket Numbers: ER21–2816–003.

Applicants: Gratiot County Wind LLC.

Description: Compliance filing: Compliance Filing of Reactive Power Rate Schedule to be effective 11/1/2021.

Filed Date: 9/9/22.

Accession Number: 20220909–5104.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–1014–002;
EL22–15–001.

Applicants: New York Power Authority, Power Authority of the State of New York, New York Independent System Operator, Inc.

Description: New York Power Authority Compliance Filing as required by FERC's March 11 and July 5, 2022 Orders.

Filed Date: 9/8/22.

Accession Number: 20220908–5154.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: ER22–2158–001.

Applicants: Public Service Company of New Mexico.

Description: Tariff Amendment: PNM Response to August 12, 2022. Deficiency Letter to be effective 6/22/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5049.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2818–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ISA, SA No. 6594; Queue No. AE2–334 & AG1–103 to be effective 9/9/2022.

Filed Date: 9/8/22.

Accession Number: 20220908–5103.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: ER22–2819–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, SA No. 6593; Queue No. AC1–053 to be effective 8/9/2022.

Filed Date: 9/8/22.

Accession Number: 20220908–5105.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: ER22–2821–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 6365; Queue No. AE2–309 to be effective 1/17/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5033.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2822–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 6599; Queue No. AG1–045 to be effective 8/26/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5058.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2823–000.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Second Amend LGIA, Antelope 2 Solar-Terminate eTariff Record (TOT762—SA195) to be effective 9/10/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5064.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2824–000.

Applicants: Yellow Pine Solar, LLC.

Description: Baseline eTariff Filing: Yellow Pine Solar, LLC Application for Market-Based Rate Authorization to be effective 11/9/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5078.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2825–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 6608; Queue No. AH1–109 to be effective 8/10/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5087.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2826–000.

Applicants: Avista Corporation.

Description: § 205(d) Rate Filing: Avista Corp LTF PTP Agreement T–1197 to be effective 11/1/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5099.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2827–000.

Applicants: Bluegrass Solar, LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 9/12/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5142.

Comment Date: 5 p.m. ET 9/30/22.

Docket Numbers: ER22–2828–000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: DEF-Bartow NITSA to be effective 9/1/2022.

Filed Date: 9/9/22.

Accession Number: 20220909–5143.

Comment Date: 5 p.m. ET 9/30/22.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF22–914–000.

Applicants: Bloom Energy Corporation.

Description: Form 556 of Bloom Energy Corporation [Kaiser Santa Rosa].

Filed Date: 9/8/22.

Accession Number: 20220908–5130.

Comment Date: 5 p.m. ET 9/29/22.

Docket Numbers: QF22–915–000.

Applicants: Bloom Energy Corporation.

Description: Form 556 of Bloom Energy Corporation [Yale-New Haven].

Filed Date: 9/8/22.

Accession Number: 20220908–5149.

Comment Date: 5 p.m. ET 9/29/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 9, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–19970 Filed 9–14–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2955–011]

City of Watervliet; Notice of Settlement Agreement and Soliciting

Comments

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 2955–011.

c. *Date filed:* September 2, 2022.

d. *Applicant:* City of Watervliet, New York.

e. *Name of Project:* Normanskill Hydroelectric Project.

f. *Location:* The existing project is located on the Normans Kill in the Town of Guilderland in Albany County, New York and approximately 22.4 river miles upstream of the mouth of the