

Bridgewater Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 29, 2021.

36. Cabot Oil & Gas Corporation; Pad ID: HowellG P1; ABR–201512004.R1; Auburn Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 29, 2021.

37. Cabot Oil & Gas Corporation; Pad ID: Jeffers Farm P5; ABR–201512005.R1; Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: January 29, 2021.

38. Seneca Resources Company, LLC; Pad ID: Harsell 883; ABR–201007066.R2; Nelson Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 31, 2021.

39. Range Resources—Appalachia, LLC; Pad ID: Lone Walnut Hunting Club; ABR–201007031.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 31, 2021.

40. Range Resources—Appalachia, LLC; Pad ID: Winner Unit #2H–#5H Drilling Pad; ABR–201012050.R2; Gallagher Township, Clinton County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 31, 2021.

41. Chesapeake Appalachia, L.L.C.; Pad ID: Aukema; ABR–201101013.R2; Meshoppen Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

42. Chesapeake Appalachia, L.L.C.; Pad ID: Beech Flats; ABR–201101012.R2; West Branch Township, Potter County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

43. Chesapeake Appalachia, L.L.C.; Pad ID: Bo; ABR–201101016.R2; Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

44. Chesapeake Appalachia, L.L.C.; Pad ID: Meng; ABR–201101005.R2; Albany Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

45. Chesapeake Appalachia, L.L.C.; Pad ID: Rocks; ABR–201101003.R2; Overton Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

46. Chesapeake Appalachia, L.L.C.; Pad ID: Struble; ABR–201101017.R2; Litchfield Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

47. Chesapeake Appalachia, L.L.C.; Pad ID: Wasy; ABR–201101002.R2; Ulster Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 31, 2021.

**Authority:** Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 15, 2021.

**Jason E. Oyler,**

*General Counsel and Secretary to the Commission.*

[FR Doc. 2021–05608 Filed 3–17–21; 8:45 am]

**BILLING CODE 7040–01–P**

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

**DATES:** February 1–28, 2021.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

#### FOR FURTHER INFORMATION CONTACT:

Jason E. Oyler, General Counsel and Secretary to the Commission, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and 18 CFR 806.22(f) for the time period specified above:

#### Water Source Approval—Issued Under 18 CFR 806.22(f):

1. SWN Production Company, LLC; Pad ID: RU–75–SGL A PAD; ABR–202102001; Great Bend and New Milford Townships, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 18, 2021.

2. Seneca Resources Company, LLC; Pad ID: Gee 848W; ABR–201508005.R1; Middlebury Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2021.

3. Seneca Resources Company, LLC; Pad ID: DCNR 100 Pad C; ABR–201102007.R2; Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 18, 2021.

4. Chesapeake Appalachia, L.L.C.; Pad ID: VRGC; ABR–201101022.R2; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 18, 2021.

5. Repsol Oil & Gas USA, LLC; Pad ID: MILLER (05 056) F; ABR–201010008.R2; Warren Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 18, 2021.

6. Chesapeake Appalachia, L.L.C.; Pad ID: Walker; ABR–201101030.R2; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 18, 2021.

7. Chesapeake Appalachia, L.L.C.; Pad ID: Cuthbertson; ABR–201102001.R2; Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 18, 2021.

8. Chesapeake Appalachia, L.L.C.; Pad ID: Jokah; ABR–201102005.R2; Windham Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 18, 2021.

9. Rockdale Marcellus, LLC; Pad ID: Groff 720; ABR–201012017.R2; Canton Township, Bradford County, Pa.; Consumptive Use of Up to 4.9900 mgd; Approval Date: February 18, 2021.

10. Repsol Oil & Gas USA, LLC; Pad ID: UHOUSE (05 081) D; ABR–201102008.R2; Orwell Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 18, 2021.

11. SWN Production Company, LLC; Pad ID: TI–22 Fall Creek A—Pad; ABR–201511008.R1; Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 18, 2021.

12. SWN Production Company, LLC; Pad ID: WY 09 OTTEN PAD; ABR–201512002.R1; Forkston Township, Wyoming County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 22, 2021.

13. SWN Production Company, LLC; Pad ID: PU–AA Gerfin Price Pad; ABR–201102022.R2; Lenox Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 22, 2021.

14. SWN Production Company, LLC; Pad ID: RU–74 TRETTER PAD; ABR–201601005.R2; Great Bend Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9900 mgd; Approval Date: February 22, 2021.

15. S.T.L. Resources, LLC; Pad ID: Sturgis South; ABR–202002004; Grugan and Gallagher Townships, Clinton County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 24, 2021.

16. Chesapeake Appalachia, L.L.C.; Pad ID: Herr; ABR–201102026.R2; Sheshequin Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 24, 2021.

17. Diversified Production, LLC; Pad ID: Longhorn C–1 (WDV1); ABR–201011061.R2; Jay Township, Elk County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: February 24, 2021.

18. SWN Production Company, LLC; Pad ID: Longacre Pad; ABR–201101029.R2; Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.9900 mgd; Approval Date: February 24, 2021.

19. Repsol Oil & Gas USA, LLC; Pad ID: Red Tailed Hawk; ABR–201011027.R2; Covington Township, Tioga County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 25, 2021.

20. Chesapeake Appalachia, L.L.C.; Pad ID: DJ; ABR–201101021.R2; Wysox Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 25, 2021.

21. Chesapeake Appalachia, L.L.C.; Pad ID: Corl; ABR–201102011.R2; Colley Township, Sullivan County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 25, 2021.

22. Chesapeake Appalachia, L.L.C.; Pad ID: Harnish; ABR–201102006.R2; Sheshequin Township, Bradford County, Pa.;

Consumptive Use of Up to 7.5000 mgd;  
Approval Date: February 25, 2021.

23. Chesapeake Appalachia, L.L.C.; Pad ID: Bustin Homestead; ABR–201101025.R2; Sheshequin Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 25, 2021.

24. Chesapeake Appalachia, L.L.C.; Pad ID: Beeman; ABR–201101028.R2; Litchfield Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 26, 2021.

25. Repsol Oil & Gas USA, LLC; Pad ID: PECK HILL FARM (05 178); ABR–201101019.R2; Windham Township, Bradford County, Pa.; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 26, 2021.

26. Chief Oil & Gas, LLC; Pad ID: Garrison Drilling Pad #1; ABR–201102032.R2; Lemon Township, Wyoming County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: February 26, 2021.

27. Seneca Resources Company, LLC; Pad ID: Stanley 1106; ABR–201102015.R2; Osceola Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 26, 2021.

**Authority:** Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 15, 2021.

**Jason E. Oyler,**

*General Counsel and Secretary to the Commission.*

[FR Doc. 2021–05610 Filed 3–17–21; 8:45 am]

**BILLING CODE 7040–01–P**

## DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

#### Notice of Availability of a Final Environmental Impact Statement (EIS) for the Proposed LaGuardia Access Improvement Project at LaGuardia Airport (LGA), New York City, Queens County, New York

**AGENCY:** Federal Aviation Administration (FAA), Department of Transportation (DOT).

**ACTION:** Notice of availability of a Final Environmental Impact Statement.

**SUMMARY:** The FAA is issuing this notice under the provisions of the National Environmental Policy Act (NEPA) of 1969, as amended, to announce the availability of the Final Environmental Impact Statement (EIS) for the proposed LaGuardia Airport (LGA) Access Improvement Project and its connected actions (the Proposed Action). The Proposed Action would provide direct access between LGA and the Metropolitan Transportation Authority (MTA) Long Island Rail Road (LIRR) Mets-Willets Point Station and the New York City Transit (NYCT) 7 Line Mets-Willets Point Station. FAA is the lead

federal agency in the preparation of the EIS, with cooperating agencies including National Park Service (U.S. Department of the Interior); U.S. Army Corps of Engineers; U.S. Environmental Protection Agency; New York State Department of Environmental Conservation; New York State Department of Transportation; and New York State Office of Parks, Recreation and Historic Preservation. The Final EIS was prepared to disclose the potential environmental impacts resulting from the Proposed Action, including real property transactions under the New York State Eminent Domain Procedures Law. The Final EIS is available for download on the project website at <https://www.lgaaccessseis.com>.

**FOR FURTHER INFORMATION CONTACT:** Mr. Andrew Brooks, Environmental Program Manager, Eastern Regional Office, AEA–610, Federal Aviation Administration, 1 Aviation Plaza, Jamaica, NY 11434. Telephone: 718–553–2511.

**SUPPLEMENTARY INFORMATION:** This notice continues the EIS process announced in the Notice of Intent To Prepare an Environmental Impact Statement (EIS) and Initiate Section 106 Consultation for the Proposed LaGuardia Access Improvement Project at LaGuardia Airport (LGA), New York City, Queens County, New York, 84 FR 19151, May 3, 2019, follows meetings associated with the EIS announced in the Notice of Public Information Sessions on Alternatives Analysis for the Proposed LaGuardia Airport Access Improvement Project at LaGuardia Airport (LGA), New York City, Queens County, New York, 84 FR 66438, December 4, 2019, and follows release of the Draft EIS, which was made available for agency and public review as announced in the Notice of Availability of a Draft Environmental Impact Statement (EIS) and Notice of Public Workshops and Hearings for the Proposed LaGuardia Access Improvement Project at LaGuardia Airport (LGA), New York City, Queens County, New York 85 FR 51142, August 19, 2020.

This EIS was prepared in response to a proposal presented by the Port Authority of New York and New Jersey (Port Authority). The Port Authority operates LGA under a lease agreement with the City of New York. FAA must decide whether to approve, pursuant to 49 U.S.C. 47106 and 47107 relating to the eligibility of the Proposed Action for federal funding under the Airport Improvement Program (AIP) and/or under 49 U.S.C. 40117, as implemented by 14 CFR 158.25, to impose and use passenger facility charge (PFC) revenue

collected for the Proposed Action to assist with construction of potentially eligible development items shown on the Airport Layout Plan (ALP). FAA approval of the eligibility for federal funding under AIP or to impose and use PFCs is a Federal action that must comply with NEPA requirements. The Port has indicated it intends to submit an application to impose and use PFCs, and this EIS was prepared in order to inform the environmental determinations required as part of such an application. FAA, as lead federal agency, invited the U.S. Army Corps of Engineers; U.S. Environmental Protection Agency; New York State Department of Environmental Conservation; New York State Department of Transportation; and New York State Office of Parks, Recreation and Historic Preservation to participate as cooperating agencies, as described under 40 CFR 1501.6(a)(1), and the agencies accepted. Subsequent to release of the Draft EIS, the National Park Service (U.S. Department of the Interior) requested to become a cooperating agency, and FAA accepted this request.

The Final EIS presents the purpose and need for the Proposed Action, analysis of reasonable alternatives, discussion of impacts for each reasonable alternative, comments received on the Draft EIS, responses to comments received on the Draft EIS, and supporting appendices. The Proposed Action includes:

- Construction of an above ground fixed guideway automated people mover (APM) system approximately 2.3 miles in length that extends from the LGA Central Hall Building under construction to the Mets-Willets Point LIRR and NYC Transit 7 Line Stations;
- construction of two on-Airport APM stations (Central Hall APM Station and East APM Station) and one off-Airport APM station at Willets Point (Willets Point APM Station) that provides connections to the Mets-Willets Point LIRR and 7 Line stations;
- construction of passenger walkway systems to connect the APM stations to the passenger terminals, parking garages, and ground transportation facilities;
- construction of a multi-level APM operations, maintenance, and storage facility (OMSF) that includes up to 1,000 parking spaces (500 for airport employees, 250 for MTA employees, 50 for APM employees, and 200 for replacement Citi Field parking);
- construction of three traction power substations to provide power to the APM guideway: One located at the on-Airport East Station, another at-grade