their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter. <sup>2</sup>

In the April 30 Order, the Commission directed the public utilities it had identified to file the required reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.<sup>3</sup>

The time period for compliance with the April 30 Order has elapsed. The two companies identified in the April 30 Order (Dunhill Power, L.P. and Exel Power Sources, LLC) have failed to file their delinquent Electric Quarterly Reports.

The Commission hereby withdraws the market-based rate authority and terminates the electric market-based rate tariff for each of the 90 companies captioned above in this Notice.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8–12209 Filed 5–30–08; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## **Notice Setting Forth Timeline**

May 22, 2008.

PSEG Energy Resources & Trade LLC	Docket No. ER99-3151-
	008
Public Service Electric and Gas Company	Docket No. ER97–837–007 Docket No. ER03–327–002
PSEG Fossil LLC	Docket No. ER08–447–000
PSEG Nuclear LLC	Docket No. ER08–448–000
Allegheny Power	Docket No. ER98–1466–
	005
Allegheny Energy Supply Company, LLC	Docket No. ER00–814–006 Docket No. ER00–2924–
Green valley rrydio, LLC	006
Buchanan Generation, LLC	
	005
PPL Electric Utilities Corporation	Docket No. ER00–1712–
Lower Mount Bethel Energy, LLC	008 Docket No. EB02, 2408
Lower Mount Dether Energy, LLC	003
PPL Brunner Island, LLC	Docket No. ER00–744–006
PPL Holtwood, LLC	Docket No. ER00-744-006
PPL Marlins Creek, LLC	Docket No. ER00–744–006
PPL Montour, LLC	Docket No. ER00–744–006
PPL Susquehanna, LLC	Docket No. ER00–744–006 Docket No. ER02–1327–
TTL OHIVEISITY Tark, ELC	005
PPL EnergyPlus, LLC	Docket No. ER00–1703–
	003
PPL Edgewood Energy, LLC	
PPL Shoreham Energy, LLC	003 Docket No. FR02 1747
11 L Shorehalli Energy, LLC	003
PPL Great Works, LLC	Docket No. ER99-4503-
	005
PPL Maine, LLC	
PPL Wallingford Energy LLC	003 Docket No. ER01–1559–
11 L Wallingford Energy LLC	004
Atlantic City Electric Company	Docket No. ER96-1361-
	013
Delmarva Power & Light Company	
Potomac Electric Power Company	011 Docket No. FR98_4138_
1 Otoliac Lifetite 1 Ower Company	009
Conectiv Energy Supply, Inc.	Docket No. ER00-1770-
	019
Conectiv Bethlehem, LLC	Docket No. ER02–453–010
Pepco Energy Services, Inc.	Docket No. ER98–3096– 015
Bethlehem Renewable Energy, LLC	Docket No. ER07–903–002
Eastern Landfill Gas, LLC	Docket No. ER05–1054–
	003
Potomac Power Resources, LLC	Docket No. ER01–202–008
Fauquier Landfill Gas, LLC	Docket No. ER04–472–007 Docket No. ER01–468–008
Dominion Energy warketing, IIIC.	DUCKEL NO. EKU1-408-008

<sup>&</sup>lt;sup>2</sup> Revised Public Utility Filing Requirements, Order No. 2001, 67 Fed. Reg. 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002), reh'g denied, Order

No. 2001–A, 100 FERC ¶ 61,074, reconsideration and clarification denied, Order No. 2001–B, 100

<sup>&</sup>lt;sup>3</sup> 3 April 30 Order at Ordering Paragraph A.

Dominion Nuclear Connecticut, Inc.	Docket No. ER00–3621– 009
Dominion Nuclear Marketing III, LLC	
Dominion Energy Kewaunee, Inc.  Dominion Energy Brayton Point, LLC  Dominion Energy Manchester Street, Inc.  Dominion Energy New England, Inc.  Dominion Energy Salem  Dominion Retail, Inc.  Elwood Energy, LLC	Docket No. ER04–318–004 Docket No. ER05–36–005 Docket No. ER05–37–005 Docket No. ER05–34–005 Docket No. ER05–35–005 Docket No. ER04–249–005 Docket No. ER99–1695–
Fairless Energy, LLC Kincaid Generation, LLC State Line Energy, LLC	010 Docket No. ER02–23–011 Docket No. ER97–30–006 Docket No. ER96–2869– 013
Virginia Electric and Power Company	Docket No. ER97–3561– 005 Docket No. ER00–1737–
Baltimore Gas and Electric Company. Docket No. ER99–2948–012. Constellation Power Source Generation, Inc Docket No. ER00–2918–011. Calvert Cliffs Nuclear Power Plant, Inc Docket No. ER00–2917–011. Constellation Energy Commodities Group, Inc Docket No. ER97–2261–022. Handsome Lake Energy, LLC. Docket No. ER01–556–010. Nine Mile Point Nuclear Station, LLC	011
	013
Constellation NewEnergy, Inc.	Docket No. ER02–2567– 011
Constellation Energy Commodities Group Maine, LLC R.E. Ginna Nuclear Power Plant, LLC Raven One, LLC Raven Two, LLC Raven Three, LLC Exelon Generation Company, LLC	Docket No. ER02–699–005 Docket No. ER04–485–008 Docket No. ER07–247–003 Docket No. ER07–245–003 Docket No. ER07–244–003 Docket No. ER00–3251–
AmerGen Energy Company, LLC	015 Docket No. ER99–754–016 Docket No. ER98–1734– 014
Exelon Energy Company	Docket No. ER01–1919–
PECO Energy Company	011 Docket No. ER01–1147– 006
Exelon West Medway, LLC Exelon Wyman, LLC Exelon New Boston, LLC Exelon Framingham, LLC Exelon New England Power Marketing, L.P.	Docket No. ER01–513–021 Docket No. ER01–513–021 Docket No. ER01–513–021 Docket No. ER01–513–021 Docket No. ER99–2404–
FirstEnergy Operating Companies	011 Docket No. ER01–1403–
Pennsylvania Power Company, et al. Docket No. ER06–1443–002.  Jersey Central Power & Light Company	006  Docket No. ER04–366–005  Docket No. ER01–2968–
FirstEnergy Generation Corporation	007 Docket No. ER01–845–006 Docket No. ER05–1122– 004
FirstEnergy Generating Mansfield Unit 1 Corp.	Docket No. ER08–107–001

On April 30, 2008, PJM
Interconnection L.L.C. (PJM) filed a motion to intervene out-of-time in the above-referenced dockets for the purpose of submitting its current simultaneous import capability limit (SIL) study of the PJM regional transmission organization (RTO) footprint, with the exception of the Eastern PJM submarket (PJM-East). The April 30 PJM filing was made in response to an April 4, 2008 request for

(Collectively PJM RTO Filers)..

additional information regarding the PJM RTO Filers' updated market power analyses filed on January 14, 2008.<sup>1</sup>

Specifically, the April 4 data request directed the PJM RTO Filers to provide a SIL study consistent with Order No. 697, or provide a SIL study done by PJM that it believes adequately addresses the principles for how to measure SIL.

In its April 30 filing, PJM committed to provide a further SIL study for the PJM-East submarket in a subsequent Commission filing.

On May 9, 2008, a Notice of Conference Call was issued. That notice also granted the PJM RTO Filers and PJM an extension of time in which to respond further to the April 4 data request (e.g., providing a SIL study for the PJM-East submarket) and stated that the Commission would issue a future

<sup>&</sup>lt;sup>1</sup> PSEG Energy Resources & Trade LLC, Docket No. ER99–3151–008 (April 4, 2008) (unpublished letter order) (April 4 data request).

notice setting forth a timeline for compliance. The conference call took place on May 15, 2008.

Regarding PJM's commitment to file a SIL study for the PJM-East submarket, PJM should submit that SIL study for the PJM-East submarket within 10 days of the date of this notice, and it may use the same methodology as it used in its April 30, 2008 filing. Once the PJM-East SIL study has been filed, a notice will be issued soliciting comments on both that study and the PJM SIL study that was filed on April 30, 2008. That notice will also instruct the PJM RTO Filers on when they must comply with the remaining requirements of the April 4 data request.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8–12137 Filed 5–30–08; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. ER08-901-000; ER08-901-001]

Saracen Energy Partners, L.P.; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

May 22, 2008.

This is a supplemental notice in the above-referenced proceeding of Saracen Energy Partners, LP's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is June 11, 2008.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://

www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–12136 Filed 5–30–08; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

## **Western Area Power Administration**

Information Collection Request Submitted to the Office of Management and Budget (OMB) for Approval Under the Paperwork Reduction Act

**AGENCY:** Western Area Power Administration, U.S. Department of Energy.

**ACTION:** Notice of Submission for OMB Approval; Request for Comments.

SUMMARY: This notice announces that Western Area Power Administration (Western), an agency of the Department of Energy (DOE), has sent an Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review, comment and approval. Western submitted the ICR as required under the Paperwork Reduction Act of 1995.¹ The ICR described below identifies the proposal including the anticipated public burdens. On January 30, 2008, Western published a notice in the Federal Register inviting public comments on

the ICR.<sup>2</sup> That notice provided a 60 day comment period. Western has included a summary of the comments and Western's responses below. As described below, Western invites interested entities to submit comments to OMB.

Western is collecting this data to properly perform its function of marketing a limited amount of Federal hydropower. Western will use the collected data to evaluate who will receive an allocation of Federal power.

Western notes the Paperwork Reduction Act process and associated Federal Register notice is a process whereby Western obtains approval from OMB to collect information from the public. It is a legal requirement that Western must comply with before Western can request potential preference customers to submit an application for power. The Paperwork Reduction Act process is not the process whereby interested parties request an allocation of federal power. The allocation of power from Western is outside the scope of this process and is completed in a separate process by each Western Region, when required. **DATES:** To assure consideration, comments regarding this collection must be received on or before July 2, 2008. The Paperwork Reduction Act requires OMB to make a decision on the ICR between 30-60 days after this

ADDRESSES: Written comments should be sent to: The DOE Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 10102, 735 17th Street, NW., Washington, DC 20503. With a copy to: PRAcomments@wapa.gov or Western Area Power Administration, Acting Power Marketing Advisor, 12155 W. Alameda Parkway, Lakewood, CO 80228.

## FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the information collection instrument and instructions should be directed to Western Area Power Administration, Melanie Reed 970–461–7229.

## SUPPLEMENTARY INFORMATION:

## I. Statutory Authority

publication.

Reclamation Laws are a series of laws arising from the Desert Land Act of 1877 and include, but are not limited to: The Desert Land Act of 1877, Reclamation Act of 1902, Reclamation Project Act of 1939, and the Acts authorizing each individual project such as the Central

<sup>&</sup>lt;sup>1</sup> See 44 U.S.C. 3501, et seq.

<sup>&</sup>lt;sup>2</sup> See 73 FR 5555 (2008).