

Dated: May 23, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–12636 Filed 5–30–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–488–000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on May 14, 2014, Northern Natural Gas Company (Northern), pursuant to the blanket certificate authorization granted to Northern on September 1, 1982, in Docket No. CP82–401–000,¹ filed an application in accordance to sections 157.205, 157.208, and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to replace and operate approximately 5.6 miles of its existing 12-inch-diameter Marquette branch line (MIM10101) located in Marquette County, Michigan, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In order to remediate anomalies discovered during a caliper pig run, Northern proposes to replace approximately 5.6 miles of the existing MIM10101 with a 12-inch-diameter pipeline that begins at approximately MP 236.10 and ends at approximately MP 241.70 located in Marquette County, Michigan. The new replacement pipeline will primarily be installed parallel and adjacent to the existing pipeline, with the exception of approximately 4,435 feet of the pipeline which will be installed in new right-of-way. No auxiliary installations are included with the proposed project. The existing line will be cut, purged of gas, capped, and abandoned in-place. Northern will retain all easements related to the abandoned segment of pipe as well as responsibility for the abandoned pipeline. The total estimated cost of the proposed project is \$17,120,470.

Any questions concerning this application may be directed to Michael T Loeffler, Senior Director, Certificates and External Affairs for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398–7103 or Bret Fritch, Senior Regulatory Analyst, at (402) 398–7140.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC.OnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Dated: May 23, 2014.

Kimberly D. Bose,
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14–2013–000]

Rjurm Energy Partners Corp.; Supplemental Notice that Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of RJURM ENERGY PARTNERS CORP.'s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 12, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the

¹ 20 FERC ¶ 62,410 (1982).

above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 23, 2014.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-12-005]

Increasing Market and Planning Efficiency through Improved Software; Supplemental Agenda Notice

Take notice that the Commission staff will convene a technical conference on June 23, 24, and 25, 2014 to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.

This conference will bring together diverse experts from public utilities, the

software industry, government, research centers and academia and is intended to build on the discussions initiated in the previous Commission staff technical conferences on increasing market and planning efficiency through improved software.

The agenda for this conference is attached. If any changes occur, the revised agenda will be posted on the calendar page for this event on the Commission's Web site¹ prior to the event.

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Monday, June 23, 2014

8:30 AM	Introduction (3M-2). Richard O'Neill, Federal Energy Regulatory Commission (<i>Washington, District of Columbia</i>).
9:00 AM	Session M1 (Meeting Room 3M-2). Overcoming Computational Challenges on Large Scale Security Constrained Unit Commitment Problems—MISO and ALSTOM's Experience with MIP Solver. Yonghong Chen, MISO (<i>Carmel, Indiana</i>). Xing Wang, Qianfan Wang, Alstom Grid (<i>Redmond, Washington</i>). Experiences of Operation Efficiency Evaluation and Improvement at PJM. Hong Chen, PJM Interconnection (<i>Audubon, Pennsylvania</i>). Day-Ahead and Short-Term Unit Commitment OPF with Voltage Stability Constraints. Khaled Abdul-Rahman, Enamul Haq, Jun Wu, California ISO (<i>Folsom, California</i>). Hsiao-Dong Chiang, Bigwood Systems, Inc. (<i>Ithaca, New York</i>). Reserve Requirement Calculator in SPP Integrated Marketplace. Jie Wan, Alstom Grid (<i>Redmond, Washington</i>). Casey Cathey, Southwest Power Pool (<i>Little Rock, Arkansas</i>).
11:00 AM	Break.
11:15 AM	Session M2 (Meeting Room 3M-2). Optimizing Wind Generation in ERCOT Nodal Market. Resmi Surendran, Hailong Hui, ERCOT (<i>Taylor, Texas</i>). Chien-Ning Yu, ABB/Ventyx (<i>Santa Clara, California</i>). Wind Dispatch Using Do-Not-Exceed Limit. Tongxin Zheng, Eugene Litvinov, Jinye Zhao, ISO New England (<i>Holyoke, Massachusetts</i>).
12:15 PM	Lunch.
1:30 PM	Session M3 (Meeting Room 3M-2). Estimation of the Secure Range for Dynamic Interchange Adjustment. Slava Maslennikov, ISO New England (<i>Holyoke, Massachusetts</i>). Yuri Makarov, Pavel Etignov, PNNL (<i>Richland, Washington</i>). Topology Control Algorithms Simulations in PJM with AC Modeling. Pablo Ruiz, Xiao Li, Bruce Tsuchida, The Brattle Group (<i>Cambridge, Massachusetts</i>). Michael C. Caramanis, Evgeniy Goldis, Boston University (<i>Boston, Massachusetts</i>). C. Russ Philbrick, Polaris Systems Optimization (<i>Shoreline, Washington</i>). Aleksandr Rudkevich, Newton Energy Group (<i>Newton, Massachusetts</i>). Richard D. Tabors, Across The Charles (<i>Cambridge, Massachusetts</i>). On the Use of Operating Parameters in Defining Marginal Cost and Minimizing Uplift. Paul Sotkiewicz, PJM Interconnection, LLC (<i>Audubon, Pennsylvania</i>).
3:00 PM	Break.
3:30 PM	Session M4 (Meeting Room 3M-2). Operational and Practical Considerations for Stochastic Unit Commitment Solutions. Nivad Navid, Todd Ramey, Dhiman Chatterjee, MISO (<i>Carmel, Indiana</i>). Performance-based Regulation Compensation Improve PJM Market Efficiency. Ying Xiao, Alstom Grid (<i>Redmond, Washington</i>). Paul Sotkiewicz, PJM Interconnection, LLC (<i>Audubon, Pennsylvania</i>). Performance-Based Pricing of Frequency Regulation in Electricity Markets.

¹ <http://www.ferc.gov/industries/electric/indus-act/market-planning/2014-conference.asp>.