

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Ohio Falls Hydroelectric Station consists of the following existing facilities: (a) A concrete powerhouse containing eight-10,040 kW generating units, located at the U.S. Army Corps of Engineer's McAlpine Locks and Dam Project; (b) a concrete headworks section, 632 feet long and 2 feet wide, built integrally with the powerhouse; (c) an office and electric gallery building; (d) a 69 kV transmission line designated as line 6608 to the Canal substation; (e) an access road, (f) a 266.6-foot long swing bridge over McAlpine Locks for access; (g) one half mile of railroad tracks; and (h) appurtenant facilities. The project facilities are owned by LG&E.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming FERC events, go to www.ferc.gov and click on "View Entire Calendar."

q. With this notice, we are initiating consultation with the *Kentucky State Historic Preservation Officer (SHPO)*, as required by 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

r. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA issued in early 2005.

Issue Acceptance or Deficiency Letter—February 2004..

Issue Scoping Document—July 2004
Notice that application is ready for environmental analysis—November 2004

Notice of the availability of the EA—February 2005

Ready for Commission decision on the application—October 2005

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the "notice of ready for environmental analysis."

Linda Mitry,

Acting Secretary.

[FR Doc. E3-00088 Filed 10-21-03; 8:45 am]

BILLING CODE 6717-01

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM02-16-000]

Integrated Licensing Process Outreach; Notice of Public Outreach Meeting on the Integrated Licensing Process

October 15, 2003.

Commission staff from the Office of Energy Projects will hold a public Outreach Meeting on the new Integrated Licensing Process at the location and time listed below. The purpose of the Outreach program is to familiarize licensees, federal, state, and other government agencies, Indian tribes, nongovernmental organizations, and other interested parties with the new Integrated Licensing Process set forth by Order Number 2002, issued on July 23, 2003.

Location	Date/time
Washington, D.C., Federal Energy Regulatory Com- mission 888 First Street, NE., Wash- ington DC 20426.	November 5, 2003, 1 p.m. to 5 p.m.

All interested parties are invited to attend. If you plan to attend, please contact Ken Hogan at 202-502-8434 or David Turner at (202) 502-6091. This meeting is posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Linda Mitry,

Acting Secretary.

[FR Doc. E3-00086 Filed 10-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP01-503-002 and RP01-503-003]

Natural Gas Pipeline Company of America; Notice of Informal Settlement Conference

October 10, 2003.

Take notice that an informal settlement conference will be held in the above-referenced proceedings immediately after the prehearing conference at 10 a.m. on October 16, 2003, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Marc G. Denkinger (202) 502-8662 or Arnold H. Meltz (202) 502-8649.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00098 Filed 10-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD03-7-002]

Natural Gas Price Formation; Notice of Staff Workshop on Market Activity and Price Indicators

October 15, 2003.

The Commission said in its Policy Statement on Natural Gas and Electric Price Indices, Docket No. PL03-3-000,

Paragraph 41 that price indices used in natural gas pipeline tariffs must "reflect adequate liquidity" at the point referenced in the tariff. Furthermore, in Northern Natural Gas Company, Docket No. RP03-533-000 and in Natural Gas Pipeline Company of America, Docket No. RP99-176-089, the Commission directed its Staff to assess whether the price indices proposed to be used in those pipelines' tariffs reflect a level of liquidity that would ensure reliability.

In order to respond to the Commission, and to develop a basis for evaluating adequacy of liquidity in future pipeline tariff filings, staff will seek information as to what factors must be considered to evaluate available data sources of market activity at reference points. To get a better understanding of standard measurements of market activity and the reliability of price indicators, staff is holding a workshop from 10 a.m. to 5 p.m. on Tuesday, November 4, 2003, at the Federal Energy Regulatory Commission, 888 First Street, NE., in Washington, DC.

The previously held conferences and workshop in this docket addressed price indices and the reporting process, *i.e.*, the mechanisms for reporting and creating price indices. In this workshop, we intend to focus on characteristics of the underlying markets that support price discovery. How should the Commission decide if a particular market (or index point) represents sufficient activity to provide a reliable price? How can and should minimum levels of market activity required to support a reliable index be measured? What alternatives can be used in the event the underlying data is deemed inadequate?

The workshop will be in roundtable format and we request that the discussion be candid, factual and practical. We strongly encourage anyone with direct knowledge of evaluating liquidity and measuring market activity to participate actively in the workshop. This would include those who trade, manage risk, purchase and sell gas and electricity, report prices, and any others who use energy market information. A supplemental notice will be issued to provide key discussion questions on the issues to be addressed at the workshop.

The workshop is open to the public, and we would like to hear from as many as possible on these important price formation issues. It would be helpful, however, if people with a strong interest in speaking call in or e-mail their desire to participate, including name, company represented and involvement in energy market activities and price indicators, as well as the topic to be addressed. For those unable to attend in person,

teleconferencing will be available during the workshop. Details and dial-in instructions will be included in the supplemental notice.

The conference will be transcribed. Those interested in acquiring the transcript should contact Ace Reporters at 202-347-3700 or 800-336-6646. Transcripts will be placed in the public record ten days after the Commission receives them. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

For additional information please contact Jolanka Fisher, 202-502-8863 or by e-mail at Jolanka.Fisher@ferc.gov.

Linda Mitry,
Acting Secretary.

[FR Doc. E3-00089 Filed 10-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-489-000]

Vector Pipeline Company; Notice of Informal Settlement Conference

October 10, 2003.

Take notice that an information settlement conference will be held on October 21 and 22, 2003, at 10 a.m. at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement in the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Thomas Burgess (202-502-6058), e-mail Thomas.Burgess@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00091 Filed 10-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

October 15, 2003.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: October 22, 2003, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

***Note—** Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, Telephone: (202) 502-8400. For a recording listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

842nd Meeting, October 22, 2003; Regular Meeting, 10 a.m.

Administrative Agenda

A-1.

Docket# AD02-1, 000, Agency Administrative Matters

A-2.

Docket# AD02-7, 000, Customer Matters, Reliability, Security and Market Operations

A-3.

Docket# PL03-3, 000, Price Discovery In Natural Gas and Electric Market

Markets, Tariffs and Rates—Electric

E-1.

Docket# ER03-323, 001, Midwest Independent Transmission System Operator, Inc.
Other#S ER03-323, 004, Midwest Independent Transmission System Operator, Inc.

E-2.

Docket# ER03-1118, 000, Midwest Independent Transmission System Operator, Inc.

E-3.

Docket# ER02-1656, 015, California Independent System Operator Corporation
Other#S EL01-68, 028, Investigation of Wholesale Rates of Public Utility Sellers of Energy and Ancillary Services in the Western Systems Coordinating Council

E-4.

Docket# RT01-2, 009, PJM Interconnection L.L.C.