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The estimated cost of constructing the proposed facilities is \$1,015,000.

Any questions regarding the application should be directed to Michael T. Loeffler, Senior Director of Certificates and External Affairs, 1111 South 103rd Street, Omaha, Nebraska 68124, Northern Natural Gas Company, phone (402) 398-7103.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EG07-80-000; EG07-81-000; EG07-82-000; EG07-83-000; EG07-84-000; EG07-85-000; EG07-86-000; EG07-87-000; EG07-88-000; EG07-89-000; FC07-54-000; FC07-55-000; FC07-56-000; FC07-57-000; FC07-58-000; FC07-59-000]

NRG Cedar Bayou Development Company, LLC; EnergyCo Cedar Bayou 4, LLC; Hackberry Wind, LLC; Smoky Hills Wind Farm, LLC; Cloud County Wind Farm, LLC; Pioneer Prairie Wind Farm I, LLC; Sagebrush Power Partners, LLC; Tatanka Wind Power, LLC; Snyder Wind Farm, LLC; FPL Energy Point Beach, LLC; Enbridge Gas New Brunswick Inc.; Enbridge Wind Power Inc.; Gazifere Inc.; Inuvik Gas Ltd.; NRGreen Power Limited Partnership; Wirebury Connections Inc.; Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

December 26, 2007.

Take notice that during the month of November 2007, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E8-240 Filed 1-9-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-29-000]

Vector Pipeline L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Athens Compressor Expansion Project and Request for Comments on Environmental Issues

January 3, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Athens Compressor Expansion Project involving construction and operation of natural gas transmission system facilities by Vector Pipeline L.P. (Vector) in Calhoun and Oakland County, Michigan and LaPorte County, Indiana. The EA will be used by the

Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Vector proposes to:

- Construct the Athens Compressor Station, a new 15,000-horsepower compressor station along Vector's existing pipeline system in Calhoun County, Michigan; and
- Complete modifications at Vector's existing Springville and Highland Compressor Stations, which are located along Vector's existing pipeline system in LaPorte County, Indiana and Oakland County, Michigan, respectively.

Vector purchased a 20-acre parcel of land for construction of the Athens Compressor Station. Approximately 6.3 acres within the site would be used for operation of the compressor station. An additional 2.2 acres of land would be disturbed by construction of an access road to Athens Compressor Station. The remainder of the 20 acre site would be maintained as a buffer area.

Construction of the proposed modifications at the existing Springville and Highland Compressor Stations would disturb up to 2 acres of land at each station. The land affected by construction and operation of the modifications would occur within previously disturbed areas that are inside buildings or in graveled areas