Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Dominion Energy South Carolina's (licensee) application for a Non-project Use of Project Lands and Waters of the Saluda Hydroelectric Project No. 516 and have prepared an Environmental Assessment (EA) for a proposed water withdraw. The licensee proposes to allow the City of West Columbia, South Carolina (City), the use of Saluda Hydroelectric project lands and waters to expand the use of the City's existing raw water withdrawal facility. The City would replace two pumps within their exiting raw water intake facility, excavate and install a larger conveyance pipe, and increase its maximum withdrawal from Lake Murry from an approved 48 million gallons per day (mgd) to 72 mgd, an increase of 24 mgd. The Saluda project is located on the Saluda River in Richland, Lexington, Saluda, and Newberry counties, South Carolina. The proposed action is located at the existing raw water pump facility in Lexington County. The project does not occupy federal lands.

The final EA contains Commission staff's analysis of the potential environmental effects of the proposed water withdraw, alternatives to the proposed action, and concludes that the proposed water withdraw, with appropriate environmental protective measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The final EA may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number (P–516–513) in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov.*

For further information, contact Robert Ballantine at 202–502–6289 or *robert.ballantine@ferc.gov.*

Dated: January 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–02029 Filed 1–31–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP24–339–000.
Applicants: Columbia Gas Transmission, LLC.
Description: 4(d) Rate Filing: Capacity Release—NR Agmt NRG 290896 to be effective 1/1/2024.
Filed Date: 1/25/24.
Accession Number: 20240125–5146.
Comment Date: 5 p.m. ET 2/6/24.

Docket Numbers: RP24–341–000.
Applicants: MountainWest Overthrust Pipeline, LLC.
Description: § 4(d) Rate Filing: Statement of Negotiated Rates Version 18 to be effective 1/27/2024.
Filed Date: 1/26/24.
Accession Number: 20240126–5031.
Comment Date: 5 p.m. ET 2/7/24.

Docket Numbers: RP24–342–000.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing: REX 2024–01–26 Negotiated Rate Agreement Amendment to be effective 1/26/2024.
Filed Date: 1/26/24.
Accession Number: 20240126–5083.
Comment Date: 5 p.m. ET 2/7/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

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Dated: January 26, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–02031 Filed 1–31–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[CP24–37–000]

Columbia Gulf Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on January 16, 2024, Columbia Gulf Transmission, LLC (Columbia Gulf), 700 Louisiana Street, Suite 1300, Houston, Texas, 77002–2700, filed an application under section 7(b) of the Natural Gas Act (NGA), and part 157 of the Commission's regulations requesting authorization for its Amoco South Pecan Lake Abandonment Project (Project). The Project consists of the abandonment of approximately 21 miles of obsolete pipeline and related appurtenances, located in Cameron Parish, Louisiana. Columbia Gulf states that the Project will eliminate the need for future operating and maintenance expenditures on outdated facilities that are no longer needed to satisfy current firm service obligations. Columbia Gulf states that abandonment of these facilities will not change the certificated capacity of Columbia Gulf's system and will not result in the termination or reduction of service to existing customers of Columbia Gulf. Columbia Gulf estimates the total cost of the Project to be $16,600,000, all as more fully set forth in the application which