

Status: This meeting will be open to the public.

Camden Kelliher,

Associate Counsel, U.S. Election Assistance Commission.

[FR Doc. 2023-01449 Filed 1-20-23; 11:15 am]

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DEPARTMENT OF ENERGY

Funding Opportunity for Consent-Based Siting Program; Extension of Application Deadline

AGENCY: Office of Spent Fuel and Waste Disposition, Office of Nuclear Energy, Department of Energy.

ACTION: Extension of application deadline.

SUMMARY: On September 20, 2022, the Department of Energy (DOE or the Department) issued a \$16 million funding opportunity announcement (FOA) to support community engagement with DOE's consent-based siting activities and foster the development of innovative community ideas and feedback related to the potential role that one or more federal consolidated interim storage facilities for commercial spent nuclear fuel may have in the community. The Department then published a notice of funding opportunity in the **Federal Register** on October 27, 2022, inviting applications. This notice extends the deadline date for transmittal of questions until January 16, 2023 and extends the deadline for submittal of FOA applications until January 31, 2023.

DATES: The application deadline for the FOA that published in the **Federal Register** on October 27, 2022 (87 FR 65048) is extended. The deadline for Transmittal of questions was January 16, 2023. The deadline for submittal of FOA applications is January 31, 2023.

ADDRESSES: All applications must be emailed to the DOE Contracts Specialist at consent-based-siting-project@id.doe.gov. Applicants must obtain a Unique Entity ID (UEI) number. Applicants must first be registered with the (System for Award Management) SAM website: <https://www.sam.gov>. All SAM registrants will be assigned a UEI and can view the number on the SAM website. Applications shall be prepared in accordance with the detailed instructions in the FOA. To learn more about the FOA, including application requirements, please go to <https://www.grants.gov> and search for "DE-FOA-0002575."

FOR FURTHER INFORMATION CONTACT: Dr. Tran Le, U.S. Department of Energy,

Office of Nuclear Energy, NE-82, 1000 Independence Avenue SW, Washington, DC 20585-0121. Telephone: (301) 903-3301. Email: consentbasedsiting@hq.doe.gov. Questions about the FOA must be submitted by January 16, 2023, to the DOE Contracts Specialist at consent-based-siting-project@id.doe.gov. For non-FOA related questions about DOE's consent-based siting activities, please send your inquiry via email to consentbasedsiting@hq.doe.gov or by phone at (301) 903-3301.

Signing Authority

This document of the Department of Energy was signed on January 12, 2023, by Dr. Kathryn Huff, Assistant Secretary for the Office of Nuclear Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 19, 2023.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2023-01283 Filed 1-23-23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-066]

Alabama Power Company; Notice of Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2628-066.

c. *Date filed:* November 23, 2021.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* R.L. Harris Hydroelectric Project (Harris Project).

f. *Location:* The Harris Project is located on the Tallapoosa River near the City of Lineville in Randolph, Clay, and Cleburne Counties, Alabama. The Harris Project also includes land within the James D. Martin-Skyline Wildlife Management Area located approximately 110 miles north of Harris Reservoir in Jackson County, Alabama. The project occupies 4.90 acres of federal land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Angie Anderegg, Harris Relicensing Project Manager, Alabama Power Company; 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35203-8180; (205) 257-2251, or email at arsegars@southernco.com.

i. *FERC Contact:* Sarah Salazar at (202) 502-6863, or email at sarah.salazar@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: R.L. Harris Hydroelectric Project (P-2628-066).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Harris Project consists of: (1) the 29-mile-long, 9,870-acre Harris Lake at a normal full pool elevation of 793 feet mean sea level (msl); (2) a 151.5-foot-high concrete dam; (3) a 310-foot-long gated spillway with five 40.5-foot-high by 40-foot-wide radial gates for passing flood flows, and one radial trash gate; (4) a variable level powerhouse intake, integral with the dam, which can draw water from lake elevations between 746 feet and 764 feet msl; (5) a 186-foot-long, 150-foot-high, and 95-foot-wide concrete powerhouse, integral with the dam, housing two vertical Francis turbines with a maximum hydraulic capacity of 8,000 cubic feet per second (cfs) and a rated total installed capacity of 135 megawatts (MW); (6) two 115 kilovolt transmission lines, which extend 1.5 miles from the dam to the Crooked Creek Transmission substation; and (7) appurtenant facilities.

Alabama Power proposes to install, operate, and maintain a Francis-type minimum flow unit to provide a continuous minimum flow of approximately 300 cfs in the Tallapoosa River downstream from Harris Dam. Based on preliminary design, the proposed minimum flow unit would

have a generating capacity of about 2.5 MW.

The Harris Project is a peaking facility that generates about 151,878 megawatt-hours of electricity annually. Alabama Power operates the project to target lake surface elevations as guided by the project's operating curve. In addition, the U.S. Army Corps of Engineers' Alabama-Coosa-Tallapoosa River Basin Water Control Manual describes flood management regulations, drought management provisions, and navigation release requirements for the Harris Project.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions	March 18, 2023.
Licensee's Reply to REA Comments	May 2, 2023.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: January 17, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-01252 Filed 1-23-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19-16-000]

Request for Information on Performance Metrics for ISOs, RTOs, and Utilities in Regions Outside ISOs and RTOs

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice and request for information.

SUMMARY: The Federal Energy Regulatory Commission (Commission or FERC) encourages Independent System Operators (ISOs), Regional Transmission Organizations (RTOs), and utilities in regions outside ISOs and RTOs to

submit information within 90 days for the calendar years 2019 to 2022.

DATES: The requested information is due April 24, 2023.

ADDRESSES: Respondents should submit their responses in Docket No. AD19-16-000 via the Commission's electronic filing (eFiling) system.¹ Submissions should be made using the OMB-approved Information Collection Input Spreadsheet (Excel workbook) and the associated Common Metrics Information Collection User Guide.²

¹ More information on the Commission's eFiling system is posted at: <https://www.ferc.gov/docs-filing/efiling.asp>. All submissions to the Commission must be formatted and filed in accordance with submission guidelines described at: <https://www.ferc.gov/ferc-online/elibrary>.

² Links to the approved Information Collection Input Spreadsheet (Excel workbook) and the

Continued